



# The Ontario Gazette

## La Gazette de l'Ontario

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Toronto

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### Parliamentary Notice Avis parlementaire

#### Royal Assent

##### THE PROVINCE OF ONTARIO

Toronto, Monday, November 29, 2010, 4:09 p.m.

In the name of Her Majesty the Queen, His Honour the Lieutenant Governor, assented to the following bills in his office:-

- Bill 72 An Act to enact the Water Opportunities Act, 2010 and to amend other Acts in respect of water conservation and other matters. [S.O. 2010, Chapter 19]
- Bill 80 An Act to make the month of November Bone Marrow Awareness Month. [S.O. 2010, Chapter 20]
- Bill 99 An Act to amend the Taxation Act, 2007 to implement the children's activity tax credit. [S.O. 2010, Chapter 21]
- Bill 101 An Act to provide for monitoring the prescribing and dispensing of certain controlled substances. [S.O. 2010, Chapter 22]
- Bill 109 An Act to amend the Taxation Act, 2007 to implement the Ontario energy and property tax credit and to make consequential amendments. [S.O. 2010, Chapter 23]

DEBORAH DELLER  
Clerk of the Legislative Assembly

#### Sanction royale

##### PROVINCE DE L'ONTARIO

Toronto, lundi, novembre 29, 2010, 16 h 09.

Au nom de Sa Majesté la Reine, Son Honneur le lieutenant-gouverneur, a accordé la sanction royale les projets de loi suivants, dans son bureau :-

- Projet de loi 72 Loi édictant la Loi de 2010 sur le développement des technologies de l'eau et modifiant d'autres lois en ce qui concerne la conservation de l'eau et d'autres questions. [L.O. 2010, Chapitre 19]
- Projet de loi 80 Loi visant à désigner le mois de novembre Mois de la sensibilisation au don de moelle osseuse. [L.O. 2010, Chapitre 20]
- Projet de loi 99 Loi modifiant la Loi de 2007 sur les impôts pour mettre en oeuvre le crédit d'impôt pour les activités des enfants. [L.O. 2010, Chapitre 21]
- Projet de loi 101 Loi prévoyant la surveillance des activités liées à la prescription et à la préparation de certaines substances désignées. [L.O. 2010, Chapitre 22]
- Projet de loi 109 Loi modifiant la Loi de 2007 sur les impôts pour mettre en oeuvre le crédit d'impôt de l'Ontario pour les coûts d'énergie et les impôts fonciers et apporter des modifications corrélatives. [L.O. 2010, Chapitre 23]

(143-G629)

La greffière de l'Assemblée législative  
DEBORAH DELLER



## Ontario Highway Transport Board

Periodically, temporary applications are filed with the Board. Details of these applications can be made available at anytime to any interested parties by calling (416) 326-6732.

The following are applications for extra-provincial and public vehicle operating licenses filed under the Motor Vehicle Transport Act, 1987, and the Public Vehicles Act. All information pertaining to the applicant i.e. business plan, supporting evidence, etc. is on file at the Board and is available upon request.

Any interested person who has an economic interest in the outcome of these applications may serve and file an objection within 29 days of this publication. The objector shall:

1. complete a Notice of Objection Form,
2. serve the applicant with the objection,
3. file a copy of the objection and provide proof of service of the objection on the applicant with the Board,
4. pay the appropriate fee.

Serving and filing an objection may be effected by hand delivery, mail, courier or facsimile. Serving means the date received by a party and filing means the date received by the Board.

LES LIBELLÉS DES DEMANDES PUBLIÉES CI-DESSOUS SONT AUSSI DISPONIBLES EN FRANÇAIS SUR DEMANDE.

Pour obtenir de l'information en français, veuillez communiquer avec la Commission des transports routiers au 416-326-6732.

## Government Notices Respecting Corporations Avis du gouvernement relatifs aux compagnies

### Notice of Default in Complying with the Corporations Tax Act Avis de non-observation de la Loi sur l'imposition des sociétés

The Director has been notified by the Minister of Finance that the following corporations are in default in complying with the *Corporations Tax Act*.

NOTICE IS HEREBY GIVEN under subsection 241(1) of the *Business Corporations Act*, that unless the corporations listed hereunder comply with the requirements of the *Corporations Tax Act* within 90 days of this notice, orders will be made dissolving the defaulting corporations. All enquiries concerning this notice are to be directed to Ministry of Finance, Corporations Tax, 33 King Street West, Oshawa, Ontario L1H 8H6.

Le ministre des Finances a informé le directeur que les sociétés suivantes n'avaient pas respecté la *Loi sur l'imposition des sociétés*.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(1) de la *Loi sur les sociétés par actions*, si les sociétés citées ci-dessous ne se conforment pas aux prescriptions énoncées par la *Loi sur l'imposition des sociétés* dans un délai de 90 jours suivant la réception du présent avis, lesdites sociétés se verront dissoutes par décision. Pour tout renseignement relatif au présent avis, veuillez vous adresser à l'Imposition des sociétés, ministère des Finances, 33, rue King ouest, Oshawa ON L1H 8H6.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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<b>2010-12-11</b>	
AGENCY REALTY CORPORATION	001137217
ARNPRIOR FORD MERCURY SALES LTD.	000637024
BDAZZLED LTD.	001495636
BERNARD INTERIORS LIMITED	001182227

Mervin F. Rice (o/a "Johnny B Limousine Service") 47282  
799 Spillsbury Dr., Peterborough, ON K9K 1K9

Applies for an extra provincial operating licence as follows:

For the transportation of passengers on a chartered trip from points in the Cities of Toronto and Kawartha Lakes, the Counties of Northumberland, Hastings, Prince Edward and Peterborough and the Regional Municipalities of Durham and Peel to the Ontario/Quebec and the Ontario/USA border crossings for furtherance to points as authorized by the relevant jurisdiction and for the return of the same passengers on the same chartered trip to point of origin.

PROVIDED THAT:

1. there be no pick up or drop off of passengers except at point of origin.
2. the licensee be restricted to the use of Class "D" public vehicles as defined in paragraph (a)(iv) of subsection 1 of Section 7 of Regulation 982 under the Public Vehicles Act, RSO 1990, Chapter P. 54.

47282-A

Applies for a public vehicle operating licence as follows:

For the transportation of passengers on a chartered trip from points in the Cities of Toronto and Kawartha Lakes, the Counties of Northumberland, Hastings, Prince Edward and Peterborough and the Regional Municipalities of Durham and Peel.

PROVIDED THAT the licensee be restricted to the use of Class "D" public vehicles as defined in paragraph (a)(iv) of subsection 1 of Section 7 of Regulation 982 under the Public Vehicles Act, RSO 1990, Chapter P. 54.

(143-G630) FELIX D'MELLO  
Board Secretary/Secrétaire de la Commission

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
BESTWIN GARMENT MANUFACTURING CO. LTD.	001093384
BEYOND WORDS DESSERTS LIMITED	000404292
BROKEN MANACLES ENTERTAINMENT INC.	001682223
C & C HAULING INC.	002093307
CANBE FOODS INC.	001221760
CLAS HOLDINGS INC.	001382313
CLASSICAL KARATE & KOBUDO LTD.	000738309
COLONIAL CAR WASH 2004 LTD.	002044916
CONVERGENCE INTEGRATED BUSINESS TECHNOLOGIES INC.	001549172
COUNTRY PORK LTD.	001161666
DANBY PROPERTIES CORPORATION	001548200
DATAGRAPHICS COMPUTER PROCESSING INC.	000889541
DENIS NIXON ENTERPRISES INC.	001429406
DIGITAL CARDIOLOGY INC.	002104491
ECO GREEN DOMUS DESIGN AND DEVELOPMENT INC.	001347162
FAMILY FOOD BASKET LTD.	000961457
FLYNN INSPECTIONS LTD.	001679930
FRAPPIER TRUCKING LIMITED	000255097
FXMETALWORX INC.	001450409
G.E. LEMIRE ENTERPRISES INC.	000823374
G.T. MUFFLER & AUTO SERVICES INC.	001415448
GILMORE ADVERTISING INC.	000585221
GLEN FOREST HOMES LTD.	002022551
GLOBAL TRADING LIMITED	001036635
GOLDEN CROWN MACHINERY SALES INC.	000900587
HAMILTON PARKING INC.	000588828
HOMELAND AGRI LTD.	001101440
I.O.M. INC.	001596043
INTERACTIVE EXECUTIVE OFFICES (WEST) CORP.	001166581
JK PROPERTIES INC.	002093479

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
JUDITH SAMS ENTERPRISES LIMITED	000231033
KUIPER CONSTRUCTION LTD.	001009740
L.P. INDUSTRIAL SERVICE INC.	002006971
LARK DEVELOPMENT INC.	001654006
LOCKDOWN ENTERPRISES INC.	002037600
LONDON MMS INC.	002022343
MERCANTILE 2000 GROUP INC.	000804785
MERCHE ENTERPRISES INC.	001590803
MORTON FELDBLOOM REAL ESTATE LIMITED	000090093
OLFERT-GRENIER ENTERPRISES INC.	001582740
PATCAR HOLDINGS LIMITED	000265321
PHARES INC.	000484856
PIERO'S RISTORANTE LTD.	001568677
POLYGON TRANSFORMER INC./TRANSFORMATEURS POLYGON INC.	001060568
PROTECH PERFORMANCE INC.	001339053
REDCLIFF ESTATES LIMITED	000341893
RELATIVE PRODUCTIONS INC.	001138548
REXO MANAGEMENT COMPANY LIMITED	000371979
RICH-WOOD KITCHENS LIMITED	000751891
RICHMONDHILL TILES INC.	000837802
ROY-ALL SWEETS INC.	000846007
ROYAL EDGE INCORPORATED	001696278
SEJAI MANAGEMENT INC.	000835089
SILVER VALLEY BODYCARE & HEALTH PRODUCTS INC.	001638956
SKB MANUFACTURING & INVESTMENT INC.	001074829
SOUTHPAW PRODUCTIONS INC.	000891690
STEP AHEAD INC.	001489059
STRAD GROUP INC.	002092536
T R C MANAGEMENT & CONSULTING INC.	000779849
THE FULTON GROUP INC.	001033840
TREASURE ISLESS INC.	001627942
UNIVERSAL STONE SOLUTIONS LIMITED	001670871
VANTEDGE NUTRITION INC.	001628603
WAREHOUSE OF MARBLE INC.	000745805
ZEB'S ZERRY'S EXCAVATING & BACKHOE SERVICE INC.	002056233
1010140 ONTARIO LTD.	001010140
1063688 ONTARIO INC.	001063688
1078332 ONTARIO LIMITED	001078332
1098936 ONTARIO LTD.	001098936
1134835 ONTARIO INC.	001134835
1138173 ONTARIO LTD.	001138173
1178422 ONTARIO LIMITED	001178422
1200909 ONTARIO LIMITED	001200909
1213191 ONTARIO LTD.	001213191
1315096 ONTARIO LIMITED	001315096
1346744 ONTARIO INC.	001346744
1355019 ONTARIO LTD.	001355019
1358850 ONTARIO LTD.	001358850
1461640 ONTARIO INC.	001461640
1512606 ONTARIO INC.	001512606
1537150 ONTARIO INC.	001537150
1557951 ONTARIO INC.	001557951
1586967 ONTARIO INC.	001586967
1587594 ONTARIO INC.	001587594
1593339 ONTARIO INC.	001593339
1607310 ONTARIO INC.	001607310
1612463 ONTARIO INC.	001612463
1627810 ONTARIO LTD.	001627810
1633096 ONTARIO LIMITED	001633096
1636842 ONTARIO INC.	001636842
1641952 ONTARIO LIMITED	001641952
1650296 ONTARIO INC.	001650296
1655187 ONTARIO LTD.	001655187
1666897 ONTARIO INC.	001666897
1667990 ONTARIO LTD.	001667990

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
1668155 ONTARIO LIMITED	001668155
1682578 ONTARIO INC.	001682578
1688663 ONTARIO INC.	001688663
1724590 ONTARIO INC.	001724590
1727226 ONTARIO INC.	001727226
2005554 ONTARIO INC.	002005554
2019352 ONTARIO LIMITED	002019352
2030063 ONTARIO LTD.	002030063
2056317 ONTARIO LTD.	002056317
2059632 ONTARIO LIMITED	002059632
2060905 ONTARIO INC.	002060905
2072881 ONTARIO INC.	002072881
2095244 ONTARIO INC.	002095244
2128633 ONTARIO INC.	002128633
606821 ONTARIO LIMITED	000606821
641721 ONTARIO LIMITED	000641721
7-WEST MANAGEMENT LIMITED	000765868
775893 ONTARIO LTD.	000775893
782393 ONTARIO LIMITED	000782393
886689 ONTARIO LIMITED	000886689
907197 ONTARIO INC.	000907197

(143-G632)

KATHERINE M. MURRAY  
Director, Ministry of Government Services  
Directrice, Ministère des Services  
gouvernementaux

### **Cancellation of Certificate of Incorporation (Corporations Tax Act Defaulters) Annulation de certificat de constitution (Non-observation de la Loi sur l'imposition des sociétés)**

NOTICE IS HEREBY GIVEN that, under subsection 241(4) of the *Business Corporations Act*, the Certificate of Incorporation of the corporations named hereunder have been cancelled by an Order for default in complying with the provisions of the *Corporations Tax Act*, and the said corporations have been dissolved on that date.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(4) de la *Loi sur les sociétés par actions*, le certificat de constitution de la société sous-nommé a été annulé par Ordre pour non-observation des dispositions de la *Loi sur l'imposition des sociétés* et que la dissolution de la société concernée prend effet à la date susmentionnée.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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<b>2010-11-15</b>	
AGUA DE VIDA PREMIUM WATER OF AMERICA INC.	001584051
ARTEX FASHIONS INC.	001160949
AXXIS CORPORATION	000927105
BC SHOE INC.	001295796
BIG GLOBAL MANAGEMENT GROUP INC.	001641819
BURN LOSE BUILD INC.	001611070
CANADIAN CARRIER INC.	001544446
CANADIAN INSTITUTE OF NATURAL HEALTH SCIENCE LTD.	002094806
CAREFOOD CORP.	000657795
CHRISTOPHER COOK TRUCKING LTD.	002076899
COCKTAILS RESTAURANT INC.	000821613
CROFT GOLDEN HORSESHOE GENERAL PARTNER CORP.	001617756
CS CONSTRUCTION & MASONRY LTD.	001268179

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
DIVERSAFILE INTERNATIONAL INC.	001194492
DNJ FUTURES INC.	001230905
ENGINEERING UNIVERSE HOLDINGS & QNVESTMENTS LIMITED	001645041
EX-CORE RADIATORS SALES & SERVICE INC.	000691880
F.M.P. ENERGY INCORPORATED	001582618
FAULCAN INC.	000810145
FLAIR AUTOMOTIVE & SALES INC.	001573857
GELLEGAN'S SIZZLING PLATE, INC.	001352904
GEMSTONE CHIROPRACTIC MANAGEMENT INC.	001640854
GLENSIDE HOLDINGS INC.	001625556
GOLDEN PHOENIX INVESTMENT CORP.	001581440
GOODIES GALORE PACKAGING INC.	001542545
INTEGRATED COMMUNICATION SYSTEMS INC.	001158079
INTERNETTRANSITION INC.	002045280
IVORY PROMOTION & ENTERTAINMENT INC.	001076283
I3 CONSTRUCTION INC.	001525946
JV ENERGY SERVICES LTD.	001462501
K C INTERNATIONAL REALTY GROUP INC.	001627905
KAP MACHINE SHOP & WELDING LIMITED	000379737
KDB CONSULTANTS INC.	001620789
KHALSA CHAMBERS INC.	001624942
KOLA INC.	002063174
LAMONT GROUP LTD.	001536820
LINEAR WOOD PRODUCTS INC.	000884169
LONFIELD CREATIVE ARTS INCORPORATED	000445073
LT GLOBAL INVESTMENT INC.	001668096
MAPLE LEAF CARPET SERVICE LTD.	000382193
MOBILE REALTY INC.	001656468
MODESTO ONTARIO INC.	002014708
MULTISTOCK INVESTMENT CORP.	001632949
NEW LOOK FLOORING INC.	001027489
NOVACOR LTD.	000857820
ODA RESTAURANT BAR & GRILL INC.	001476971
OWEN SOUND COLLISION LTD.	000487897
P.E. ST-PIERRE INC.	001421651
PAPKOS RESTAURANTS LIMITED	000363807
PARK LANE FOODS LIMITED	000220284
PAVILION AQUATIC CLUB INC.	001688684
PEERLESS AUDIO INC.	001529353
PENSTAR INVESTMENTS INC.	001394368
PRIME FUELS INC.	001187047
PRIUS CONSULTING AND PROJECT MANAGEMENT INC.	001689194
PROGRESSIVE SOLUTIONS CORPORATION	001016876
ROMAN SOLUTIONS INC.	001628017
SAVE THE KIDZ INC.	002061653
SCJA HOLDINGS INC.	002045602
SEREK INC.	001607972
SHAHLAVI INC.	001694802
SNOWCREST HOLDINGS LTD.	001549879
SOUTH BEACH TANNING SALON INC.	001571771
STAR METAL MANUFACTURING INC.	000981258
STEVE O ENTERPRISES INC.	001455165
SUNNYBROOK PLAZA INC.	000762357
THE CHINA TREE LIMITED	000398541
THE GREAT CRATE CO. INC.	001498521
U&J CONSTRUCTION INC.	002029742
UNIVERSAL DISCOUNTS INC.	001141090
VACCARELLA CONSTRUCTION LIMITED	000819925
WEDDING PARADISE LTD.	000611513
1009279 ONTARIO INC.	001009279
1036445 ONTARIO LIMITED	001036445
1041977 ONTARIO INC.	001041977
1102021 ONTARIO LIMITED	001102021
1109718 ONTARIO INC.	001109718
1110061 ONTARIO INC.	001110061
1127489 ONTARIO LIMITED	001127489

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
1132580 ONTARIO INC.	001132580
1138614 ONTARIO INC.	001138614
1176882 ONTARIO INC.	001176882
1313446 ONTARIO INC.	001313446
1315500 ONTARIO INC.	001315500
1362226 ONTARIO LIMITED	001362226
1391052 ONTARIO INC.	001391052
1396025 ONTARIO INC.	001396025
1461853 ONTARIO INCORPORATED	001461853
1475729 ONTARIO INC.	001475729
1531356 ONTARIO INC.	001531356
1546884 ONTARIO LTD.	001546884
1573702 ONTARIO LTD.	001573702
1578076 ONTARIO LTD.	001578076
1593128 ONTARIO INC.	001593128
1598548 ONTARIO INC.	001598548
1601983 ONTARIO INC.	001601983
1602110 ONTARIO INC.	001602110
1613974 ONTARIO INCORPORATED	001613974
1618358 ONTARIO INC.	001618358
1618359 ONTARIO INC.	001618359
1618427 ONTARIO INC.	001618427
1629361 ONTARIO INC.	001629361
1638957 ONTARIO INC.	001638957
1639106 ONTARIO INC.	001639106
1641343 ONTARIO INCORPORATED	001641343
1651731 ONTARIO INC.	001651731
1661675 ONTARIO INC.	001661675
2031411 ONTARIO LTD.	002031411
2044087 ONTARIO INC.	002044087
2053753 ONTARIO INC.	002053753
2062148 ONTARIO LTD.	002062148
897532 ONTARIO INC.	000897532
978339 ONTARIO LTD.	000978339
983397 ONTARIO INC.	000983397

KATHERINE M. MURRAY  
Director, Ministry of Government Services  
Directrice, Ministère des Services  
gouvernementaux

(143-G633)

## Certificate of Dissolution Certificat de dissolution

NOTICE IS HEREBY GIVEN that a certificate of dissolution under the Business Corporations Act has been endorsed. The effective date of dissolution precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément à la Loi sur les sociétés par actions, un certificat de dissolution a été inscrit pour les compagnies suivantes. La date d'entrée en vigueur précède la liste des compagnies visées.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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### 2010-11-01

A LA CART GOLF SYSTEMS INC.	001729864
BUSINESS TRACKS INC.	001517064
HOPESING CONVEYING TECHNOLOGY INC.	001257671
LA VIE FURNITURE INC.	002224119
LAKEFIELD TRAVEL LTD.	000824953
LIFE AND LEISURE DISTRIBUTION INC.	002229490
NP MANAGEMENT INC.	001212816
PJ PICKEN INVESTMENTS LIMITED	000820209
SELECT GRILL SYSTEMS INC.	001256360



Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario	Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
SELSEY HOLDINGS LIMITED	000455872	<b>2010-11-07</b>	
T & L FINANCIAL CONSULTANTS LTD.	002096197	THE FARMERS COMPANY OF LUCKNOW, LIMITED	000025809
1557140 ONTARIO LTD.	001557140	<b>2010-11-08</b>	
1662876 ONTARIO INC.	001662876	C-C MEDICAL TECHNOLOGIES INC.	001399448
1669738 ONTARIO INC.	001669738	CARPENTER ICE SPORTS LTD.	001634503
<b>2010-11-02</b>		DHARMA ELECTRONIC LIMITED	000319329
BOWLINE RIGGING LTD.	001616985	DYNAMIC HOBBIES INCORPORATED	000964267
<b>2010-11-03</b>		FRAMONT CONSTRUCTION LIMITED	001388874
A-SEVEN STAR ROOFING LTD.	002086533	GENMAR SERVICES LIMITED	001334757
D.G. KAVANAGH HOLDINGS LTD.	000884646	HOME STYLE CATALOGUE LTD.	001167571
FORTUNA'S FINE FOODS INC.	001687315	J. W. ENTERPRISES (WINDSOR) LTD.	001118455
MIKE FOX SERVICES LTD.	001709378	TRENT WOOD PRODUCTS INC.	000617327
ROY WILSON REAL ESTATE INC.	000464786	WESTIESMEDIA INC.	002100784
TOPYEAR IND., LTD.	001098616	1593475 ONTARIO INC.	001593475
WESTNEY AUTO SALES & MARINE INC.	000917916	2048252 ONTARIO LTD.	002048252
1277172 ONTARIO LIMITED	001277172	2049333 ONTARIO INCORPORATED	002049333
1445032 ONTARIO LIMITED	001445032	2076676 ONTARIO INC.	002076676
1551346 ONTARIO INC.	001551346	2234077 ONTARIO INC.	002234077
1584099 ONTARIO INC.	001584099	499520 ONTARIO LIMITED	000499520
1674822 ONTARIO LIMITED	001674822	782225 ONTARIO INC.	000782225
1678471 ONTARIO INC.	001678471	801048 ONTARIO LTD.	000801048
2135443 ONTARIO LIMITED	002135443	<b>2010-11-09</b>	
648099 ONTARIO LIMITED	000648099	FACTORY PLANNING INC.	000843751
<b>2010-11-04</b>		H. M. CARRIERS INC.	002101616
BLUEWATER PLANNING & SCHEDULING LTD.	001122036	JENNIFER CHAFE PHARMACY LTD.	002075468
DAZIZ5791 CONSULTANT INC.	001824455	METEX INVESTMENTS LTD.	000443917
DLN HOME DECOR CORP.	002015089	PROLIFIC EDP INC.	000710445
IT ADVISORY SERVICES INC.	002135466	UNIQUE GREEN GARDEN FLORIST INC.	001528955
JA-EL SALES LIMITED	000258888	URBAN EQUITIES LIMITED	000265049
JEAN STEWART MARKETING INC.	001543596	1792862 ONTARIO INC.	001792862
KAIZEN CONSULTANCY INC.	001398608	<b>2010-11-10</b>	
LAKEVIEW LOGISTIC INC.	001703406	RITeway TECHNOLOGY INC.	001735536
LEGACY PREFINISHED HARDWOOD FLOORS INC.	001417085	SATURN TRADING INC.	001653495
MONIQUE UNGERMAN INC.	000644858	638396 ONTARIO INC	000638396
PH 328 COMPANY LIMITED	000922892	<b>2010-11-12</b>	
RICHMOND SOFTWARE CONSULTING LTD.	001281236	DE PIERO INTERNATIONAL LIMITED	001336879
ROBERT GLOBE INVESTMENTS LIMITED	000203893	843106 ONTARIO LTD.	000843106
STATUS FASHIONS LIMITED	001177371	<b>2010-11-15</b>	
SYMETRIX MANUFACTURING INC.	001590820	1587520 ONTARIO LIMITED	001587520
TANGLEWOOD FARMS LIMITED	000353191	<b>2010-11-16</b>	
1566658 ONTARIO LIMITED	001566658	GLOBAL AWARENESS THROUGH ENGLISH ENTERPRISES INC.	001246961
2004749 ONTARIO INC.	002004749	PAOLO'S PAINTING AND DECORATING LTD.	000521037
2125134 ONTARIO LIMITED	002125134	<b>2010-11-17</b>	
2136858 ONTARIO INC.	002136858	HARMONIC RESONANCE RESEARCH INC.	001472369
308476 ONTARIO LIMITED	000308476	JOHN KLUNDERT CONSTRUCTION LTD.	001174515
642265 ONTARIO INC.	000642265	N.D.G. MOUNTFORD & ASSOCIATES LTD.	001118201
981847 ONTARIO INC.	000981847	1158921 ONTARIO LIMITED	001158921
<b>2010-11-05</b>		1264015 ONTARIO LIMITED	001264015
ANAURA INC.	001681855	1521927 ONTARIO INC.	001521927
BRUCE FORREST & ASSOCIATES LTD.	000400340	1536966 ONTARIO LTD.	001536966
CENTREVILLE PLAZA INC.	002007987	535788 ONTARIO LIMITED	000535788
ECOBUZZ INC.	001693474	<b>2010-11-18</b>	
F.A. CLARKE ELECTRIC LTD.	000585619	AEROSOFT NORTH AMERICA LTD.	001647628
FORESITE HOME MANAGEMENT CORPORATION	001716688	CARL'S CARPET CLEANING INC.	001105055
KT ACCURATE MACHINING INC.	002084743	LE PRINTEMPS DRUGS INC.	001135022
NICHOL ENTERPRISES LTD.	001401135	WM. R. WALKER ENGINEERING INC.	001584828
ONE WAY EAST LIMITED	001179135	1334333 ONTARIO LTD.	001334333
RE/MAX DIRECT REALTY CORP.	001378057	1477858 ONTARIO INC.	001477858
SCHOUT BUILDING CORPORATION	000907368	2087937 ONTARIO INC.	002087937
W. A. MORTON LIMITED	000093519	<b>2010-11-19</b>	
WILLIAM MOSS HOLDINGS INC.	000751095	ALFRED KINDL INVESTMENTS INC.	001368379
WOMEN TALK SHOP INC.	002040645	BOUCHER PRE-CAST CONCRETE LIMITED	000275417
2MBS PROPERTY LTD.	001561069	DOC 3 R CONSULTING INC.	001634217
2049830 ONTARIO INC.	002049830	HUNG TIEN INTERNATIONAL ENTERPRISE INC.	001631489
2138839 ONTARIO INC.	002138839	ING VALUE-ADD CANADIAN RETAIL FUND 1 GP INC.	002163581
		KENRUSH LIMITED	000667476
		KLOPLAST INC.	001600924

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
M. SETHI HOLDINGS INC.	000871794
MADAWASKA BASECAMP LTD.	002039223
MJV CONTRACTING INC.	001734616
MONARCH KING WEST LIMITED	002144099
NANCY T. REALTOR INC.	001797328
QPM PRECISION MACHINING INC.	001741333
SREIT (HAVELOCK) LTD.	001262431
THE SCHUMILAS GROUP INC.	001488574
WAYNE R. GEALL INSURANCE AGENCY LTD.	000295069
841164 ONTARIO INC.	000841164
913361 ONTARIO INC.	000913361
<b>2010-11-22</b>	
ANICAN FARMS LIMITED	001739657
BERT-KAY INVESTMENTS LIMITED	000383660
BKRL INVESTMENTS LIMITED	001001955
COCHRANE SPORTS & MARINE SUPPLY LIMITED	000155129
COPE INVESTMENTS LIMITED	001651728
DICKIE'S FIRE PROTECTION INC.	001695542
DINUNZIO TRUCKING INC.	001529682
G. FRANK SORRENTINO & ASSOCIATES INC.	001241175
IMEX DEVELOPMENT GROUP INC.	002184918
IN-AX DATA SERVICE LIMITED	000212865
J. PROSKOS HOLDINGS INC.	000977489
JEAN-PIERRE BEAUPARLANT CONSULTANT INC.	002006128
KING'S CROSS LEASEHOLDS INC.	001621165
KING'S CROSS NOMINEE INC.	001621093
MACKENZIE LEASEHOLDS INC.	001627977
MACKENZIE NOMINEE INC.	001627976
MAURICE BODY SHOP LIMITED	000300094
MULTI-VISION COMMUNICATIONS INC.	000729366
PETER ROTHE CONSULTING INTERNATIONAL LTD.	001005566
RESCUE X ENTERTAINMENT INC.	001561765
SKIPPY CARPENTRY (1989) LTD.	000844966
1131121 ONTARIO LIMITED	001131121
1293598 ONTARIO LIMITED	001293598
1455093 ONTARIO INC.	001455093
1561843 ONTARIO INC.	001561843
1620648 ONTARIO INC.	001620648
1795638 ONTARIO LTD.	001795638
2043722 ONTARIO LIMITED	002043722
2080718 ONTARIO INC.	002080718
2181850 ONTARIO INC.	002181850
<b>2010-11-23</b>	
ABODE INTERNATIONAL INC.	000801439
D.M. BROWN CAR CARE SERVICES INC.	000588967
DEBOER'S FLORIDA HOLDINGS LIMITED	000887186
DR. EMIL ORSINI MEDICINE PROFESSIONAL CORPORATION	001734319
GOLFON CLOTHING LIMITED	001527345
GREEN VALLEY PLAZA INC.	000596991
INDAGO GP INC.	002037367
J. L. SCHMIDT HAULAGE INC.	000925308
NAHATA FAMILY FARM INC.	002241113
SHIRLUCK LTD.	001599735
TROOP CORP.	000266345
1294648 ONTARIO LIMITED	001294648
1612542 ONTARIO INC.	001612542
1650912 ONTARIO INC.	001650912
1820385 ONTARIO INC.	001820385
20 PLACE INC.	001018096
537090 ONTARIO LIMITED	000537090
897910 ONTARIO LIMITED	000897910
979034 ONTARIO INC.	000979034
<b>2010-11-24</b>	
ALDAVENT ENTERPRISES LIMITED	000693702
ALGAZNAKHY INC.	001717433
AURORAFLOORINGS.COM INC.	001708461
CROWLEY GROUNDWATER LIMITED	000247615

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
DAY & NIGHT ELECTRIC EEL AND PLUMBING SERVICE LTD.	002104642
DESTINY ONE INC.	001632604
DRAGONFLY PERFORMANCE ENGINEERING GROUP INC.	002145180
EMERALD HORIZONS PROPERTY MANAGEMENT INC.	002056474
INSIDE-OUT SHEET METAL INC.	001423360
MISSISSIPPI LAKE LIGHTHOUSE RESTAURANT & CATERING INC.	001750956
S2K MARKETING LTD.	001746253
THE GROUT DOCTOR (OTTAWA) INC.	001643041
TOKUM INTERNATIONAL TRAVEL & TOURS AGENCY INC.	002070076
WEBFAM INVESTMENTS LIMITED	000483501
WILDWOOD PARK CONDOMINIUMS INC.	001364747
1275941 ONTARIO INC.	001275941
1490497 ONTARIO INC.	001490497
1621018 ONTARIO INC.	001621018
1633572 ONTARIO INC.	001633572
1673817 ONTARIO INC.	001673817
1769799 ONTARIO INC.	001769799
2131153 ONTARIO INC.	002131153
2181388 ONTARIO INC.	002181388
752150 ONTARIO LIMITED	000752150
806011 ONTARIO LTD.	000806011
<b>2010-11-25</b>	
ASATEZA INC.	002050127
CASTEDI MAPLE MACHINERY INC.	001260593
SALCO ENTERPRISES INC.	001555665
1144327 ONTARIO INC.	001144327
1398999 ONTARIO INC.	001398999
1706234 ONTARIO INC.	001706234

KATHERINE M. MURRAY  
Director, Ministry of Government Services  
Directrice, Ministère des Services  
gouvernementaux

(143-G634)

## Cancellation of Certificate of Incorporation (Business Corporations Act) Annulation de certificat de constitution en personne morale (Loi sur les sociétés par actions)

NOTICE IS HEREBY GIVEN that by orders under subsection 241(4) of the *Business Corporation Act*, the certificates of incorporation set out hereunder have been cancelled and corporation(s) have been dissolved. The effective date of cancellation precedes the corporation listing.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(4) de la *Loi sur les sociétés par actions*, les certificats présentés ci-dessous ont été annulés et les sociétés ont été dissoutes. La dénomination sociale des sociétés concernées est précédée de la date de prise d'effet de l'annulation.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
<b>2010-06-07</b>	
1826708 ONTARIO INC.	1826708
<b>2010-06-17</b>	
1827218 ONTARIO INC.	1827218
<b>2010-06-22</b>	
1827365 ONTARIO INC.	1827365

Name of Corporation:	Ontario Corporation Number
Dénomination sociale de la société	Numéro de la société en Ontario

**2010-11-30**

1557234 ONTARIO INC.	1557234
2218430 ONTARIO LIMITED	2218430

(143-G631) Katherine M. Murray  
Director/Directrice

**THE LIQUOR LICENCE ACT, R.S.O. 1990, CHAPTER L.19****NOTICE OF VOTE**

NOTICE IS HEREBY GIVEN of the receipt of Returns of vote taken in the hereinafter named municipality on the 27<sup>th</sup> day of October, 2010 under the provisions of the Liquor Licence Act, 1990.

Municipality:

Ward 3 of City of Brantford, County of Brant

Question:

7(1) Are you in favour of the retail sale of spirits, beer and wine in government stores?

Result:

Votes polled for the Affirmative Side	495
Votes polled for the Negative Side	332

Question:

7(2) Are you in favour of the sale of spirits, beer and wine for consumption in licensed premises?

Result:

Votes polled for the Affirmative Side	566
Votes polled for the Negative Side	271

**DATED at TORONTO this 30<sup>th</sup> day of November, 2010.**

(143-G635) JEAN MAJOR, Registrar  
Alcohol & Gaming Commission of Ontario

**ONTARIO ENERGY BOARD****Amendments to the Affiliate Relationships Code for Gas Utilities**

**Note:** The text of the amendments is set out in italics below, for ease of identification only.

- Section 1.2 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after the definition of "physically separated":

*"qualifying facility" means a generation facility or an energy storage facility that is referred to, and meets the applicable requirements set out in, paragraph (a), (b) or (c) of the Directive issued to the Board by the Minister of Energy and Infrastructure and approved by Order in Council 1540/2009, including by virtue of the application of paragraph (e) of that Directive;*

- Section 1.6 of the Affiliate Relationships Code for Gas Utilities is deleted and replaced with the following:

- 1.6.1 *Except where expressly stated otherwise, any amendments to this Code shall come into force on the date on which the Board publishes the amendments by placing them on the Board's website after they have been made by the Board.*
- 1.6.2 *Any matter under this Code requiring a determination by the Board may be determined without a hearing or through an oral, written or electronic hearing, at the Board's discretion.*

- 1.6.3 *The Board may grant an exemption to any provision of this Code. An exemption may be made in whole or in part, and may be subject to conditions or restrictions.*
3. Section 2.1 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.1.2:
- 2.1.2A *Section 2.1.2 does not apply in the case of an affiliate that is an energy service provider and whose sole activity is the ownership and operation of one or more qualifying facilities.*
4. Section 2.2 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.2.3:
- 2.2.3A *Despite section 2.2.3, a utility may share employees that are directly involved in collecting, or have access to, confidential information with an affiliate whose sole activity at the time at which any such employee is being shared is the ownership and operation of one or more qualifying facilities.*
- 2.2.3B *Despite section 2.2.3, a utility may share employees that are directly involved in collecting, or have access to, confidential information with an affiliate whose activities at the time at which any such employee is being shared include but are not limited to the ownership and operation of one or more qualifying facilities, provided that:*
- (a) *the employees to be shared are limited to employees whose sole or principal function is to construct, operate, maintain or repair the system by which the utility provides utility services; and*
- (b) *the employees may only be shared in relation to activities associated with the ownership and operation of one or more qualifying facilities.*
5. Section 2.2 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.2.4:
- 2.2.4A *Despite section 2.2.4, a utility may share employees that control the access to utility services, that direct the manner in which utility services are provided to customers, or that have direct contact with a customer of the utility service with an affiliate that is an energy service provider and whose sole activity at the time at which any such employee is being shared is the ownership and operation of one or more qualifying facilities.*
6. Section 2.3 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.3.1:
- 2.3.1A *Despite section 2.3.1, the term of an Affiliate Contract between a utility and an affiliate that is exclusively for the provision of services, products, resources or use of asset related to a qualifying facility may extend to a maximum of 20 years. Where an Affiliate Contract between a utility and an affiliate is for the provision of services, products, resources or use of asset that relates to, among other things, a qualifying facility, only that portion of the Affiliate Contract that relates to a qualifying facility may have a term that extends to a maximum of 20 years.*
7. Section 2.3 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.3.2:
- 2.3.2A *Despite section 2.3.2, a utility shall not be required to undertake a business case analysis prior to entering into an Affiliate Contract for the receipt of a service, product, resource or use of asset that it currently provides to itself and that pertains exclusively to the ownership and operation of one or more qualifying facilities.*
8. Section 2.3 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.3.3.2:
- 2.3.3.3 *Section 2.3.3.2 does not apply to a service, product, resource or use of asset that pertains exclusively to the ownership and operation of one or more qualifying facilities.*

9. Section 2.3 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.3.9:

***Qualifying Facilities***

- 2.3.9.A *For a service, product, resource or use of asset that pertains exclusively to the ownership and operation of one or more qualifying facilities, fully-allocated cost-based pricing (as calculated in accordance with section 2.3.10 or 2.3.11) may be applied between a utility and an affiliate in lieu of applying the transfer pricing provisions of section 2.3.4 or section 2.3.9.*
10. Section 2.4 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.4.1:
- 2.4.1A *Despite section 2.4.1, a utility that has an affiliate that owns one or more qualifying facilities may invest in or provide guarantees or any other form of financial support to its affiliates in an amount that, on an aggregated basis over all transactions with all affiliates, would equal an amount up to but not exceeding 35% of the utility's total equity.*
- 2.4.1B *Despite sections 2.4.1 and 2.4.1A, a utility may invest in or provide guarantees or any other form of financial support in any amount to an affiliate whose sole activity, at the time the investment is made or financial support is provided, is the ownership and operation of one or more qualifying facilities, subject only to the limitation that in no event may the utility's investments or financial support be in an amount that, on an aggregated basis over all transactions with all affiliates, would equal an amount that exceeds 100% of the utility's total equity.*



11. Section 2.4 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.4.2:

2.4.3 *Despite section 2.4.2, any loan, investment or other financial support provided to an affiliate by a utility may be provided on terms no more favourable than what the utility could obtain directly for itself in the capital markets if the loan, investment or other financial support is for the purpose of financing the ownership of one or more qualifying facilities.*

12. Section 2.5 of the Affiliate Relationships Code for Gas Utilities is amended by adding the following immediately after section 2.5.2:

2.5.2A *Sections 2.5.1 and 2.5.2 do not apply in respect of the activities of an affiliate that is an energy service provider that are related to the ownership and operation of qualifying facilities.*

(143-G636)

## ONTARIO ENERGY BOARD

### Electricity Retailer Code of Conduct

Restated  
November 17, 2010

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##### PART C

##### 1 TRANSITIONAL PROVISIONS

**PART A****1 GENERAL PROVISIONS****1.1 The Purpose of this Code**

The purpose of this Electricity Retailer Code of Conduct (the "Code") is to set out the minimum standards that a licensed retailer must meet when retailing electricity to consumers.

**1.2 Definitions**

In this Code:

"account holder" has the meaning given to it in the ECPA;

"account holder's agent" has the meaning given to it in the ECPA Regulation;

"Act" means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

"Board" means the Ontario Energy Board;

"consumer" means a person who uses, for the person's own consumption, electricity that the person did not generate;

"consumer information" means information relating to a specific consumer obtained by a retailer, its salesperson or its verification representative, and includes information obtained without the consent of the consumer;

"contract" has the meaning given to it in section 2 of the ECPA;

"contract price" has the meaning given to it in section 2 of the ECPA Regulation;

"customer" means a consumer with whom a retailer has a contract for the supply of electricity;

"disclosure statement" has the meaning given to it in the ECPA Regulation;

"ECPA" means the *Energy Consumer Protection Act, 2010*, S.O. 2010, c. 8;

"ECPA Regulation" means Ontario Regulation 389/10 made under the ECPA;

"Effective ECPA Date" means January 1, 2011;

"low volume consumer" means a consumer who annually uses less than 150,000 kilowatt hours of electricity or such other amount as may be prescribed for the purposes of section 2 of the ECPA;

"regulation" means a regulation made under the Act or the ECPA;

"retailing" includes door-to-door selling, internet selling, direct mail selling, and any other means by which a retailer or a salesperson or verification representative of a retailer interacts directly with a consumer;

"salesperson" has the meaning given to it in section 2 of the ECPA, and for greater certainty includes any person that offers or negotiates the renewal or extension of a contract on behalf of a retailer but excludes a verification representative when acting solely in that capacity;

"text-based" has the meaning given to it in section 2 of the ECPA; and

"verification representative" means a person that conducts the verification of a contract on behalf of a retailer.

**1.3 Application**

This Code applies to all retailers licensed under section 57(d) of the Act.

**1.4 Interpretation**

Unless otherwise defined in this Code, words and phrases shall have the meanings ascribed to them in the Act, the ECPA or the regulations, as the case may be. Where a word or phrase is defined in this Code, the Act, or the ECPA, other parts of speech and grammatical forms of the word or phrase have a corresponding meaning. Headings are for convenience only and shall not affect the interpretation of this Code. Words importing the singular include the plural and vice versa. Words importing a gender include any gender. Words importing a person include: (i) an individual; (ii) a company, sole proprietorship, partnership, trust, joint venture, association, corporation or other private or public body corporate; and (iii) any government, government agency or body, regulatory agency or body or other body politic or collegiate. A reference to a person includes that person's successors and permitted assigns. A reference to a body, whether statutory or not, that ceases to exist or whose functions are transferred to another body is a reference to the body that replaces it or that substantially succeeds to its powers or functions. A reference to a document (including a statutory

instrument) or a provision of a document includes any amendment or supplement to, or any replacement of, that document or that provision. The expression "including" means including without limitation.

**1.5 Low volume consumer contracts only with account holder**

A retailer shall not enter into, verify, renew or extend a contract with any low volume consumer for the supply of electricity to premises other than:

- (a) the account holder for the premises; or
- (b) an account holder's agent for the premises,

and references in Parts A and B of this Code to "consumer" or "low volume consumer" shall be interpreted accordingly.

**1.6 Obligation to comply with the law**

1.6.1 A retailer shall comply with all applicable provisions of the Act, the ECPA and the regulations. Nothing in this Code affects the obligation of a retailer, its salespersons or its verification representatives to comply with all applicable provincial and federal law.

1.6.2 The requirements set out in this Code apply in addition to any other requirements imposed by law, whether dealing with the same subject-matter or not.

**1.7 Obligation to ensure persons comply**

1.7.1 A retailer shall ensure that its salespersons and verification representatives adhere to the same standards required of the retailer as set out in this Code.

1.7.2 Any acts or omissions of a salesperson or a verification representative acting on behalf of a retailer shall be deemed to be the acts or omissions of the retailer.

**1.8 Determinations by the Board**

1.8.1 Any matter under this Code requiring a determination of the Board may be determined by the Board without a hearing or through an oral, written or electronic hearing, at the Board's discretion.

**1.9 Breach of this Code**

A breach of this Code may occur in the course of retailing even if no contract is entered into, amended, renewed or extended.

**1.10 Coming into Force**

1.10.1 This Code shall come into force on the Effective ECPA Date.

1.10.2 This Code replaces the Electricity Retailer Code of Conduct dated December 20, 2004 as of the Effective ECPA Date, and the Electricity Retailer Code of Conduct dated December 20, 2004 is revoked as of the Effective ECPA Date.

1.10.3 Except where expressly stated otherwise, any amendment to this Code shall come into force on the date that the Board publishes the amendment by placing it on the Board's website after it has been made by the Board.

**PART B**

**1 FAIR MARKETING PRACTICES**

1.1 A retailer or salesperson of a retailer, when retailing to a consumer, shall:

- (a) immediately and truthfully give the name of the salesperson and the retailer to the consumer, and state that the retailer is not the consumer's electricity distributor and is not associated with the Ontario Energy Board or the Government of Ontario;
- (b) if retailing to a low volume consumer in person at a place other than the retailer's place of business, provide the low volume consumer with a business card that meets the requirements of this Code;
- (c) if retailing to a low volume consumer in person at a place other than the retailer's place of business, display an identification badge that meets the requirements of this Code;
- (d) state the price to be paid under the contract for the supply of electricity, and state the term of the contract;
- (e) not exert undue pressure on a consumer;
- (f) allow a consumer sufficient opportunity to read all documents provided;
- (g) not make any offer or provide any promotional material to a consumer that is inconsistent with the contract being offered to or entered into with the consumer; and
- (h) not make any representation or statement or give any answer or take any measure that is false or is likely to mislead a consumer.

**2 BUSINESS CARDS AND IDENTIFICATION BADGES**

**Business cards**

2.1 A retailer shall ensure that every salesperson that is acting on its behalf and that is retailing to a low volume consumer in person at a place other than the retailer's place of business provides the low volume consumer with a business card that meets the requirements set out in section 2.2 before making any representation to the low volume consumer about the retailer's products, services or business and before requesting any information about the low volume consumer, including asking that the low volume consumer locate any utility bills.

2.2 The business card referred to in section 2.1 shall be clear and legible and include the following information:

- (a) the licence number issued to the retailer under the Act;
- (b) the name and address of the retailer;
- (c) the name of the salesperson acting on behalf of the retailer;
- (d) the toll-free telephone number of the retailer; and
- (e) the website address of the retailer.

**Identification badges**

2.3 A retailer shall ensure that every salesperson that is acting on its behalf and that is retailing to a low volume consumer in person at a place other than the retailer's place of business at all times wears, on the front of the salesperson's outer clothing, an identification badge that meets the requirements set out in section 2.4.

2.4 The identification badge referred to in section 2.3 shall be clear and legible and:

- (a) clearly identify that the salesperson is acting on behalf of the retailer, is not a representative of the low volume consumer's electricity distributor and is not associated with the Ontario Energy Board or the Government of Ontario;
- (b) include a photograph of the salesperson's face that is not more than 2 years old at any time;
- (c) identify the retailer;
- (d) identify the name of the salesperson acting on behalf of the retailer;
- (e) identify the title or position of the salesperson;
- (f) include an identification number for the salesperson that has been issued by the retailer for that purpose; and
- (g) include an expiry date that is not more than 2 years after the date on which the identification badge was issued to the salesperson.

2.5 The salesperson's photograph and all of the information required by section 2.4 to appear on an identification badge must be shown on the same side of the identification badge, and must at all times be facing the low volume consumer.

**3 CONTRACTS AND TRANSFER REQUESTS**

**Contracts with low volume consumers**

3.1 A contract between a retailer and a low volume consumer shall clearly state:

- (a) the time period for which the contract is in effect;
- (b) the type and frequency of bills the low volume consumer will receive; and
- (c) any terms and conditions for renewal, extension or amendment.

3.2 A retailer shall not enter into any contract with a low volume consumer that has a term of more than five years.

**Transfer requests and supply (low volume consumers - where verification is required)**

3.3 A retailer shall not submit a request to an electricity distributor for a change of electricity supply for a low volume consumer to that retailer or supply electricity to a low volume consumer under a contract to which verification applies unless:

- (a) the retailer has given a text-based copy of the contract to the low volume consumer;
- (b) the retailer has given the applicable Board-approved disclosure statement to the low volume consumer;
- (c) the retailer has given to the low volume consumer the applicable price comparison that complies with this Code;
- (d) the low volume consumer has acknowledged receipt of the text-based contract, the disclosure statement and the price comparison; and
- (e) the contract has been validly verified.

**Transfer requests and supply (low volume consumers - where verification is not required)**

3.4 A retailer shall not submit a request to an electricity distributor for a change of electricity supply for a low volume consumer to that retailer or supply electricity to a low volume consumer under a contract to which verification does not apply unless:

- (a) the retailer has given a text-based copy of the contract to the low volume consumer;
- (b) the retailer has given the applicable Board-approved disclosure statement to the low volume consumer;
- (c) the retailer has given to the low volume consumer the applicable price comparison that complies with this Code;
- (d) the low volume consumer has acknowledged receipt of the text-based contract, the disclosure statement and the price comparison; and
- (e) the low volume consumer has not given notice of cancellation of the contract under section 19(1) of the ECPA and the time for doing so has expired.

**Transfer requests and supply (other consumers)**

3.5 A retailer shall not submit a request to an electricity distributor for a change of electricity supply for a consumer who is not a low volume consumer to that retailer or supply electricity to a consumer that is not a low volume consumer unless the retailer has the permission of the consumer in writing to do so.

3.6 If a retailer discovers that a transfer request that it has submitted to an electricity distributor for a consumer who is not a low volume consumer is supported by a contract that does not comply with the Act, the regulations made under the Act, the retailer's licence or this

Code, or does not contain the signature of the consumer, the retailer shall contact the affected consumer, clearly explain the non-compliance, and offer that consumer a compliant contract; and

- (a) if the consumer accepts the compliant contract, provide a copy of the compliant contract to the consumer within 14 days of acceptance by that consumer; or
- (b) if the consumer does not accept the compliant contract, immediately reverse the transfer request.

**Transfer requests where contract with low volume consumer is cancelled**

3.7 Where a retailer receives notice of cancellation of a contract from a low volume consumer, the retailer shall submit a request to the applicable electricity distributor for a change of electricity supply for that low volume consumer to the electricity distributor, within 10 days of receipt of the notice of cancellation.

**Transfer requests where low volume consumer enters into contract with another retailer**

3.8 A retailer that is notified of a pending transfer request by an electricity distributor under section 10.5.4 of the Retail Settlement Code that pertains to a contract with a low volume customer shall, within 5 business days of the date of receipt of that notification, notify the low volume consumer to whom the transfer request relates of the pending transfer request and of the consequences to the low volume consumer if processing of the transfer request is completed. The notification to the low volume consumer shall, at a minimum, identify any cancellation fee or other financial amounts that may be payable to the retailer if the processing of the transfer request is completed. The notification to the low volume consumer may be:

- (a) text-based; or
- (b) by telephone, provided that the retailer makes a voice recording of the telephone call and the recording of the call has associated with it a verifiable date and time stamp.

Subject to section 28 of the ECPA Regulation, where a retailer makes a recording of a telephone call under this section, the retailer shall provide a copy of the recording to the low volume consumer within 10 days after the low volume consumer requests it.

3.9 Section 3.8 only applies where the low volume consumer's contract with the retailer will expire after the proposed transfer date.

**4 DISCLOSURE STATEMENTS, PRICE COMPARISONS, VERIFICATION AND RENEWALS OR EXTENSIONS**

**Disclosure statements for low volume consumers**

4.1 A retailer shall not offer a contract to a low volume consumer unless the contract is accompanied by a disclosure statement in the applicable form approved by the Board.

4.2 A retailer shall not renew or extend a contract with a low volume consumer unless the retailer has given the low volume consumer a disclosure statement in the applicable form approved by the Board.

4.3 If a low volume consumer asks whether a Board-approved disclosure statement is available in a language other than English or requests one, the retailer shall inform the low volume consumer that the Board-approved disclosure statement is available from the Board in the languages listed on the disclosure statement.

4.4 If a retailer wishes to provide a low volume consumer with a Board-approved disclosure statement in a language other than English:

- (a) if the disclosure statement is available from the Board in that language, the retailer may only provide the low volume consumer with the disclosure statement that is available from the Board in that language; or
- (b) if the disclosure statement is not available from the Board in that language, the retailer may provide the low volume consumer with a translation of the Board-approved disclosure statement provided that the translation is true, accurate and complete.

4.5 A retailer shall not alter or redact a Board-approved disclosure statement except where expressly contemplated by the disclosure statement and then only in respect of the information specifically called for by the disclosure statement. Where a retailer that prepares a translation of a Board-approved disclosure statement as permitted by section 4.4(b), the retailer shall not include any information in the translated disclosure statement other than the information set out in or specifically called for by the Board-approved disclosure statement.

**Price comparisons**

4.6 A retailer shall ensure that a disclosure statement provided to a low volume consumer is accompanied by a price comparison. For that purpose, the retailer shall:

- (a) use the applicable price comparison template approved by the Board, in the form and with the content that is made available by the Board at the relevant time and without alteration or redaction other than to include details of the retailer's contract price offer and such other information as is required by the instructions contained in the template; and
- (b) complete the Board-approved price comparison template by including details of the retailer's contract price offer and such other information as is required by the instructions contained in the template, and shall do so in accordance with the instructions contained in the template.



- 4.7 A retailer shall ensure that the information regarding the contract price being offered to a low volume consumer that is included by the retailer in the price comparison is an accurate reflection of the contract price over the term of the contract and is not presented in a manner that is misleading in any way.
- 4.8 A retailer shall not include in the price comparison any statements of a promotional nature about the products, services or business of the retailer.
- 4.9 If a retailer wishes to provide a low volume consumer with a price comparison in a language other than English, the retailer may provide the low volume consumer with a translation of the price comparison provided that the translation includes a true, accurate and complete translation of the content that is made available by the Board referred to in section 4.6(a), and the translated price comparison otherwise complies with sections 4.6 to 4.8.

**Verification of contracts with low volume consumers**

- 4.10 A retailer shall ensure that the verification of a contract with a low volume consumer complies with section 4.11.
- 4.11 The verification of a contract with a low volume consumer shall be effected within the period and in the manner prescribed by the ECPA Regulation, and shall comply with the following requirements:
- (a) the verification representative shall use the applicable script approved for that purpose by the Board;
  - (b) the verification representative shall not deviate from the applicable Board-approved script except to comply with paragraph (e), to provide a factual answer to a question from the low volume consumer or to provide a factual clarification where the low volume consumer has indicated that he or she does not understand a statement made by the verification representative;
  - (c) except where expressly permitted by the terms of the applicable Board-approved script, where the script calls for a "yes" or "no" answer from the low volume consumer, the verification representative shall terminate the verification call if the low volume consumer does not provide a clear affirmative response;
  - (d) the verification representative shall not at any time during the verification call make any statements of a promotional nature about the products, services or business of the retailer;
  - (e) the verification representative shall terminate the verification call where the ECPA Regulation or the applicable Board-approved script so requires, and shall do so in accordance with the requirements of the ECPA Regulation or the applicable Board-approved script, as applicable; and
  - (f) the recording of the verification call has associated with it a verifiable date and time stamp.
- 4.12 Where a low volume consumer notifies a retailer that the consumer does not wish to verify a contract, whether as part of a verification call or by separate notice, the retailer shall not thereafter contact the low volume consumer for the purposes of obtaining verification of that contract.

**Renewal or extension of contracts with low volume consumers**

- 4.13 A retailer shall ensure that the renewal or extension of a contract with a low volume consumer complies with section 4.14.
- 4.14 The renewal or extension of a contract with a low volume consumer shall be effected within the period and in the manner prescribed by the ECPA Regulation and shall, where effected by telephone, comply with the following requirements:
- (a) the salesperson shall ensure that the call includes all of the statements and questions set out in the applicable script approved for that purpose by the Board;
  - (b) the salesperson shall not make any representation that is inconsistent with or contrary to any of the statements or questions set out in the applicable Board-approved script;
  - (c) except where expressly permitted by the terms of the applicable Board-approved script, where the script calls for a "yes" or "no" answer from the low volume consumer, the salesperson shall terminate the renewal or extension call if the low volume consumer does not provide a clear affirmative response;
  - (d) the salesperson shall terminate the renewal or extension call where the applicable Board-approved script so requires, and shall do so in accordance with the requirements of the applicable Board-approved script; and
  - (e) the recording of the renewal or extension call has associated with it a verifiable date and time stamp.
- 4.15 Where, following receipt of the material referred to in section 15 of the ECPA Regulation, a low volume consumer notifies a retailer that the consumer does not wish to renew or extend a contract, whether as part of a renewal or extension call or by separate notice, the retailer shall not thereafter contact the low volume consumer for the purposes of obtaining the renewal or extension of that contract.
- 4.16 If, within the last year of a contract but prior to receipt of the material referred to in section 15 of the ECPA Regulation, a customer that is a low volume consumer notifies a retailer that the customer does not wish to renew or extend the contract, the retailer shall not renew or extend the contract unless the retailer reminds the customer of the notice of non-renewal or non-extension as part of the contract renewal or extension process referred to in section 15 of the ECPA Regulation and obtains positive acceptance of the renewed or extended contract from the customer.

**5 TRAINING**

- 5.1 A retailer shall ensure that no salesperson or verification representative that acts on its behalf retails to a low volume consumer or negotiates, enters into, verifies, renews or extends a contract with a low volume consumer unless the salesperson or verification representative has successfully completed training as set out in this Code.

- 5.2 A retailer shall ensure that the training referred to in section 5.1 includes the following for a salesperson other than a person involved solely in the renewal or extension of contracts:
- (a) training in relation to all of the legal and regulatory requirements applicable to the sales process, contract verification, consumer cancellation rights and the renewal or extension process, in each case as they pertain to low volume consumers; and
  - (b) adequate and accurate material covering the following areas as they pertain to low volume consumers:
    - (i) electricity market structure;
    - (ii) how to complete a contract application;
    - (iii) behaviour that constitutes an unfair practice;
    - (iv) use of business cards;
    - (v) use of identification badges;
    - (vi) disclosure statements;
    - (vii) price comparisons;
    - (viii) verification;
    - (ix) consumer cancellation rights;
    - (x) renewals and extensions;
    - (xi) how electricity pricing works, including the pricing of electricity supplied by electricity distributors;
    - (xii) persons with whom a retailer may enter into, verify, renew or extend a contract; and
    - (xiii) all relevant Board regulatory requirements not already covered above, including those set out in this Code.
- 5.3 A retailer shall ensure that the training referred to in section 5.1 includes the following for a verification representative:
- (a) training in relation to all of the legal and regulatory requirements applicable to the verification process, including the use of the Board-approved script referred to in section 4.11; and
  - (b) adequate and accurate material covering the following areas as they pertain to low volume consumers:
    - (i) electricity market structure;
    - (ii) behaviour that constitutes an unfair practice;
    - (iii) disclosure statements;
    - (iv) price comparisons;
    - (v) verification;
    - (vi) consumer cancellation rights;
    - (vii) how electricity pricing works, including the pricing of electricity supplied by electricity distributors;
    - (viii) persons with whom a retailer may enter into and verify a contract; and
    - (ix) all other relevant Board regulatory requirements not already covered above, including those set out in this Code.
- 5.4 A retailer shall ensure that the training referred to in section 5.1 includes the following for a salesperson involved solely in the renewal or extension of contracts:
- (a) training in relation to all of the legal and regulatory requirements applicable to the renewal or extension process applicable to low volume consumers, including the use of the Board-approved script referred to in section 4.14; and
  - (b) adequate and accurate material covering the following areas as they pertain to low volume consumers:
    - (i) electricity market structure;
    - (ii) behaviour that constitutes an unfair practice;
    - (iii) use of business cards, unless renewals and extensions are conducted solely by telephone;
    - (iv) use of identification badges, unless renewals and extensions are conducted solely by telephone;
    - (v) disclosure statements;
    - (vi) price comparisons;
    - (vii) consumer cancellation rights;
    - (viii) renewals and extensions;
    - (ix) how electricity pricing works, including the pricing of electricity supplied by electricity distributors;
    - (x) persons with whom a retailer may renew or extend a contract; and
    - (xi) all relevant Board regulatory requirements not already covered above, including those set out in this Code.
- 5.5 A retailer shall ensure that the training referred to in section 5.1 is conducted or, in the case of internet-based training (or “e-training”), developed only by an employee of the retailer or by a person under contract, provided that such person is not also under contract to the retailer for the purpose of providing salespersons or verification representatives or of otherwise carrying out retailing or verification activities. A retailer shall also ensure that training is conducted or, in the case of internet-based training (or “e-training”), developed only by persons with detailed knowledge of all of the elements listed in section 5.2, 5.3 or 5.4, as applicable, of this Code.
- 5.6 For the purposes of section 5.1:
- (a) a retailer shall determine the successful completion of training by means of a training test that is designed to assess the state of the salesperson’s or verification representative’s knowledge of the elements listed in section 5.2, 5.3 or 5.4, as applicable;
  - (b) the training test questions may be fixed or taken randomly from a test question repository;

- (c) in order to be considered to have successfully complete training, the salesperson or verification representative must achieve a minimum 80% pass mark on the training test;
- (d) if a salesperson or verification representative fails a training test, the salesperson or verification representative may be permitted to re-take the training test once, provided that before re-taking the training test the salesperson or verification representative must also re-take the full training described in section 5.2, 5.3 or 5.4, as applicable; and
- (e) the retailer shall ensure that the training test is not conducted in a manner that would permit the persons taking the training test to share questions and answers with one another while taking the training test.

5.7 In sections 5.1 to 5.6, a reference to a salesperson or a verification representative includes a reference to a prospective salesperson or a prospective verification representative.

5.8 A retailer shall ensure that each salesperson and verification representative that acts on its behalf in relation to low volume consumers re-takes the training referred to in section 5.2, 5.3 or 5.4, as applicable, and re-takes and passes a training test in accordance with section 5.6 once every 12 months as a condition of continuing to act on behalf of the retailer.

5.9 A retailer shall ensure that any salesperson or verification representative that has not acted in that capacity on behalf of the retailer in relation to low volume consumers for a continuous period of 60 days or more re-takes the training referred to in section 5.2, 5.3 or 5.4, as applicable, and re-takes and passes a training test in accordance with section 5.6 prior to resuming activities as a salesperson or verification representative on behalf of the retailer in relation to low volume consumers.

5.10 A retailer shall maintain, for each salesperson and verification representative that acts on its behalf in relation to low volume consumers, complete records of the following:

- (a) the training material used (updated for each time the person undergoes training);
- (b) the name and title or position of the person(s) who conducted the training (updated for each time the person undergoes training);
- (c) proof of identity of the person;
- (d) the date(s) any training of the person was conducted;
- (e) the date(s) any testing of the person was conducted;
- (f) the training test questions, answers and score (for each time the person undergoes testing);
- (g) a signed statement from the person that he or she will comply with all applicable legal and regulatory requirements in relation to the activities the person will conduct on behalf of the retailer in relation to low volume consumers; and
- (h) a copy of all business cards and identification badges issued to the person.

The records referred to above shall be retained for a period of not less than two years from the date on which the salesperson or verification representative ceases to act on behalf of the retailer in relation to low volume consumers, and shall be provided to the Board on request.

## 6 CERTIFICATION

6.1 A retailer shall not enter into, renew, extend or amend a contract with a low volume consumer on and after the Effective ECPA Date unless the retailer has filed with the Board a certificate of compliance in the form set out in Appendix A and received from the Board the written acknowledgement referred to in section 3 of Ontario Regulation 90/99.

6.2 Where a retailer indicates "N/A" on the certificate of compliance referred to in section 6.1 in relation to a given statement, the retailer shall not conduct the activity to which that statement relates unless the retailer has filed with the Board a further certificate of compliance in respect of that activity in the form set out in Appendix B and has received from the Board written acknowledgement of that certification.

6.3 A certificate of compliance referred to in section 6.1 or section 6.2 shall be signed by the retailer's Chief Executive Officer, Chief Operating Officer, President or person of equivalent position.

6.4 Commencing in 2012, a retailer shall provide in the form and manner required by the Board, annually by April 30, a self-certification statement on compliance with the Act, the ECPA, the regulations and this Code in relation to retailing to low volume consumers.

**7 CONSUMER COMPLAINTS AND COMPLIANCE MONITORING****Consumer complaints**

- 7.1 A retailer shall provide to its low volume consumer customers and prospective customers in all written offers, contracts, contract amendment forms and contract renewal or extension forms, the retailer's toll-free telephone number and the telephone number of the Board's Consumer Relations Centre.
- 7.2 If any low volume consumer makes a complaint to a retailer regarding retailing or verification by or on behalf of the retailer, the conduct of the retailer's salespersons or verification representatives, the contract the low volume consumer has with the retailer, or any other matter related to the retailer, the retailer shall expeditiously investigate the complaint and take all appropriate and necessary steps to resolve the complaint. If the complaint is not resolved to the satisfaction of the low volume consumer, the retailer shall provide to the low volume consumer the telephone number of the Board's Consumer Relations Centre.
- 7.3 In cases where a consumer complaint has been referred to the retailer from the Board and resolution of that complaint is reached, the retailer shall implement the resolution immediately and shall confirm this, in writing, with the Board.

**Compliance monitoring**

- 7.4 A retailer shall maintain a compliance monitoring and quality assurance program that enables the retailer to monitor compliance with the Act, the ECPA, the regulations and all applicable Board regulatory requirements in relation to retailing to low volume consumers and to identify any need for remedial action.
- 7.5 The program referred to in section 7.4 shall:
- (a) include regular quality assurance assessments of the performance of all salespersons and verification representatives acting on behalf of the retailer in relation to compliance with the Act, the ECPA, the regulations and all applicable Board regulatory requirements;
  - (b) make provision for appropriate support to salespersons and verification representatives acting on behalf of the retailer; and
  - (c) facilitate the identification of any need for specific training and/or coaching that a salesperson or verification representative may require.
- 7.6 Where a retailer receives a bona fide complaint that alleges that a salesperson or verification representative has failed to comply with a material requirement of the Act, the ECPA, the regulations or an applicable Board regulatory requirement in relation to retailing to low volume consumers, the retailer shall ensure that the salesperson or verification representative successfully undergoes remedial training on the subject-matter of the complaint (i.e., re-training on the applicable legal or regulatory requirement that the person is alleged to have violated) as a condition of continuing to act on behalf of the retailer in relation to low volume consumers.

**8 SERVICES TO BE MAINTAINED BY A RETAILER**

- 8.1 A retailer shall have a current mailing address in Ontario and a current telephone number listed in Ontario, and shall provide them to every customer. If the retailer retails electricity to low volume consumers, the retailer shall have a telephone number which may be reached by the general public without charge, and shall provide the telephone number to every low volume consumer.

**9 CONFIDENTIALITY OF CONSUMER INFORMATION**

- 9.1 A retailer shall not disclose consumer information as defined in this Code to any person other than the consumer or the Board without the consent of the consumer in writing, except when the information has been sufficiently aggregated such that an individual consumer's information cannot be identified, or where consumer information is required to be disclosed:
- (a) for billing or market operation purposes;
  - (b) for law enforcement purposes;
  - (c) to comply with a statute or an order of a court or tribunal;
  - (d) when past due accounts of the consumer have been passed to a debt collection agency; or
  - (e) for the purpose of complying with the Market Rules.

- 9.2 A retailer shall inform consumers regarding the conditions described in section 9.1 under which consumer information may be released to a third party without the consumer's consent.

- 9.3 A retailer shall not use consumer information obtained for one purpose from a consumer for any other purpose without the consent of the consumer in writing.

**10 TRANSFER AND ASSIGNMENT OF CONTRACTS**

- 10.1 A retailer shall not sell, transfer or assign the administration of a contract with a customer to another person who is not a licensed retailer.
- 10.2 A retailer must notify the Board of any sale, transfer or assignment of contracts within 10 days of the sale, transfer or assignment.

- 10.3 Within 60 days of any sale, transfer or assignment of a contract to another retailer, the new retailer must notify the affected customers of the new retailer's address for service and toll-free telephone number.

## PART C

### 1 TRANSITIONAL PROVISIONS

#### Application

- 1.1 This Part only applies to a contract with a low volume consumer that was signed by the consumer on or after November 22, 2010 and before the Effective ECPA Date.
- 1.2 Except as otherwise provided in sections 1.4 and 1.5 of this Part, Parts A and B of this Code apply to a contract referred to in section 1.1.

#### Definitions

- 1.3 In this Part, "notice of reaffirmation" means the written notice to the retailer that indicates an intention of the consumer to reaffirm the contract, as set out in section 30 of the ECPA Regulation.

#### Transfer requests

- 1.4 A retailer shall not:
- (a) submit a request to an electricity distributor for a change of electricity supply for a low volume consumer to that retailer unless the retailer has the permission of the low volume consumer in writing to do so; or
  - (b) supply electricity to a low volume consumer unless the retailer has the permission of the low volume consumer in writing to do so, and has received the notice of reaffirmation from the low volume consumer, where reaffirmation is required.
- 1.5 If a retailer discovers that a transfer request that it has submitted to an electricity distributor for a low volume consumer is supported by a contract that does not comply with the Act, the regulations made under the Act, the retailer's licence or the Electricity Retailer Code of Conduct as it read immediately prior to the Effective ECPA Date, or does not contain the signature of the low volume consumer, the retailer shall contact the affected low volume consumer, clearly explain the non-compliance, and offer that low volume consumer a contract that complies with the Act, the ECPA, the regulations, the retailer's licence and Parts A and B of this Code. If the low volume consumer does not enter into and validly verify the compliant contract, the retailer shall immediately reverse the transfer request.

## APPENDIX A

### Form of Certificate of Compliance under Section 6.1 of the Code

#### Electricity Retailer Certificate of Compliance

#### Under Section 6.1 of the Electricity Retailer Code of Conduct

#### Part I: Definitions and Interpretation

- 1.1 In this Certificate:
- "applicable legal and regulatory requirements" means all applicable requirements under the *Energy Consumer Protection Act, 2010*, the *Ontario Energy Board Act, 1998*, regulations made under those Acts, a licence issued under section 57(d) of the *Ontario Energy Board Act, 1998* and any code issued by the Board under section 70.1 of the *Ontario Energy Board Act, 1998* that are in force on the Effective ECPA Date;
- "Effective Certification Date" means the later of the Effective ECPA Date and the date on which this Certificate is signed by the Retailer and filed with the Board;
- "Effective ECPA Date" means January 1, 2011;
- "low volume consumer" has the meaning given to it in the Board's Electricity Retailer Code of Conduct;
- "Retailer" means the licensed retailer identified in the opening paragraph of section II;
- "salesperson" has the meaning given to it in the Board's Electricity Retailer Code of Conduct;
- "text-based" has the meaning given to it in the *Energy Consumer Protection Act, 2010*; and
- "verification representative" has the meaning given to it in the Board's Electricity Retailer Code of Conduct.



- 1.2 Unless otherwise defined in this Certificate, words and phrases shall have the meanings given to them in the *Ontario Energy Board Act, 1998*, the *Energy Consumer Protection Act, 2010* or the regulations made under those Acts.
- 1.3 In this Certificate, “N/A” in relation to a given statement means that the Retailer will not, as of the Effective Certification Date and for a period of not less than 1 month thereafter, carry on the activity to which the statement relates.
- 1.4 All statements in this Certificate pertain to retailing to low volume consumers.

**Part II: Certification**

I, <identify (i) the certifying officer; (ii) his/her position with the Retailer; and (iii) the name of the Retailer>, having made all necessary enquiries, certify on behalf of the Retailer that:

<b>Confirmation of Retailing Activities</b>		
<b>The channels that the Retailer intends to use for the purpose of retailing electricity as of the Effective Certification Date are the following:</b>	<b>Yes</b>	<b>No</b>
(A) Door-to-Door		
(B) Exhibitions		
(C) Trade shows		
(D) Direct Mail		
(E) Retailer’s place of business		
(F) Internet		
(G) Telephone Renewals		
(H) Other (please specify below)		

<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
<b>1. Salespersons</b>		
(A) All salespersons acting on behalf of the Retailer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(B) Each salesperson acting on behalf of the Retailer has been provided with business cards that meet all applicable legal and regulatory requirements		
(C) Each salesperson acting on behalf of the Retailer has been provided with an identification badge that meets all applicable legal and regulatory requirements		
(D) The Retailer’s practices for hiring or contracting for salespersons are such that on and after the Effective Certification Date, those persons can be expected to conduct their activities in compliance with all applicable legal and regulatory requirements and with integrity and honesty.		
(E) Adequate processes and controls, designed to ensure that the conduct of salespersons on and after the Effective Certification Date is in accordance with all applicable legal and regulatory requirements, are in place		

<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
<b>2. Sales using a text-based contract</b>		
(A) All contract offers, contracts and promotional material pertaining to the sale of electricity to consumers have been prepared or revised as required to comply with all applicable legal and regulatory requirements and only offers, contracts and promotional material that so comply will be used on and after the Effective Certification Date		
(B) The required disclosure statement and price comparison will be used on and after the Effective Certification Date in accordance with all applicable legal and regulatory requirements		
(C) Adequate processes and controls, designed to ensure that the text-based contracting process on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>3. Sales using the Internet</b>		
(A) The Retailer's internet website and internet contracting process have been prepared or revised to comply with all applicable legal and regulatory requirements		
(B) All contract offers, contracts and promotional material pertaining to the sale of electricity to consumers have been prepared or revised as required to comply with all applicable legal and regulatory requirements and only offers, contracts and promotional material that so comply will be used on and after the Effective Certification Date		
(C) The required disclosure statement and price comparison will be used on and after the Effective Certification Date in accordance with all applicable legal and regulatory requirements		
(D) Adequate processes and controls, designed to ensure that the internet contracting process on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>4. Verification</b>		
(A) No verification representative acting on behalf of the Retailer will be remunerated on and after the Effective Certification Date in a manner contrary to any applicable legal and regulatory requirements		
(B) All verification representatives acting on behalf of the Retailer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(C) All verification representatives acting on behalf of the Retailer have been instructed to do so using the verification call script approved by the Board		
(D) Adequate processes and controls, designed to ensure that each verification call made or received by the Retailer on and after the Effective Certification Date (including a call from a consumer for the purpose of giving notice not to verify) is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
(E) Adequate processes and controls, designed to ensure that the verification of electricity contracts with consumers on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>5. Contract Renewals and Extensions</b>		
(A) All contract renewal/extension offers, contract renewal/extension forms and promotional material pertaining to the renewal/extension of electricity contracts with consumers have been prepared or revised in accordance with all applicable legal and regulatory requirements and only contract renewal/extension offers, renewal/extension forms and promotional material that so comply will be used		
(B) The required disclosure statement and price comparison will be used on and after the Effective Certification Date in accordance with all applicable legal and regulatory requirements		
(C) All salespersons conducting telephone renewals on behalf of the Retailer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(D) All salespersons conducting renewal calls on behalf of the Retailer have been instructed to do so using the renewal call script approved by the Board		

<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
(E) Adequate processes and controls, designed to ensure that each renewal/extension call made or received by the Retailer on and after the Effective Certification Date (including a call from a consumer for the purpose of giving notice not to renew/extend) is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
(F) Adequate processes and controls, designed to ensure that the renewal/extension of electricity contracts with consumers on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>6. Contract Amendments</b>		
(A) Adequate processes and controls, designed to ensure that the amendment of any electricity contract with a consumer on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>7. Cancellations and Retractions</b>		
(A) Adequate processes and controls, designed to ensure that the cancellation of any contract with a consumer on and after the Effective Certification Date is processed in accordance with all applicable legal and regulatory requirements, including as to the payment of any refund to which the consumer may by law be entitled and to the switching of the consumer back to the consumer's utility, are in place		
(B) Adequate processes and controls, designed to ensure that the retraction of the renewal/extension of any electricity contract by a consumer on and after the Effective Certification Date is processed in accordance with all applicable legal and regulatory requirements, including as to the switching of the consumer back to the consumer's utility, are in place		
(C) Adequate processes and controls, designed to ensure that each cancellation call and each retraction call received by the Retailer on and after the Effective Certification Date is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
<b>8. Complaint Handling</b>		
(A) Adequate processes and controls are in place to ensure that consumer complaints on and after the Effective Certification Date alleging non-compliance with any applicable legal or regulatory requirement can be received and are reviewed by the Retailer in a timely manner		
(B) Adequate processes and controls are in place to ensure that remedial action is taken in a timely manner to address consumer complaints referred to in (A) above, with the consumer and/or with any person that is the subject of the complaint		

Date: <insert date of filing>

\_\_\_\_\_

[Signature]  
[Title]

**Notes:**

1. In accordance with section 6.3 of the Board's Electricity Retailer Code of Conduct, this Certificate must be signed by the Retailer's Chief Executive Officer, Chief Operating Officer, President or other person of equivalent position.
2. It is an offence under section 126(1)(b) of the *Ontario Energy Board Act, 1998* to knowingly furnish false or misleading information in any application, statement or return made under that Act or in any circumstances where information is required or authorized to be provided under that Act.

**APPENDIX B**

**Form of Certificate of Compliance under Section 6.2 of the Code**

**Electricity Retailer  
Certificate of Compliance  
Under Section 6.2 of the Electricity Retailer Code of Conduct**

**Part I: Definitions and Interpretation**

1.1 In this Certificate:

“applicable legal and regulatory requirements” means all applicable requirements under the *Energy Consumer Protection Act, 2010*, the *Ontario Energy Board Act, 1998*, regulations made under those Acts, a licence issued under section 57(d) of the *Ontario Energy Board Act, 1998* and any code issued by the Board under section 70.1 of the *Ontario Energy Board Act, 1998* that are in force on the Effective Date;

“Effective Date” means the date this Certificate is signed by the Retailer and filed with the Board;

“low volume consumer” has the meaning given to it in the Board’s Electricity Retailer Code of Conduct;

“Retailer” means the licensed retailer identified in the opening paragraph of section II;

“salesperson” has the meaning given to it in the Board’s Electricity Retailer Code of Conduct;

“text-based” has the meaning given to it in the *Energy Consumer Protection Act, 2010*; and

“verification representative” has the meaning given to it in the Board’s Electricity Retailer Code of Conduct.

1.2 Unless otherwise defined in this Certificate, words and phrases shall have the meanings given to them in the *Ontario Energy Board Act, 1998*, the *Energy Consumer Protection Act, 2010* or the regulations made under those Acts.

1.3 All statements in this Certificate pertain to retailing to low volume consumers.

**Part II: Certification**

Whereas on <insert date> the Retailer filed with the Board a Certificate of Compliance under section 6.1 of the Electricity Retailer Code of Conduct in which the Retailer indicated “no” or “N/A” in relation to one or more statements.

And whereas the Retailer now intends to conduct the activities to which those statements relate.

I, <identify (i) the certifying officer; (ii) his/her position with the Retailer; and (iii) the name of the Retailer>, having made all necessary enquiries, certify on behalf of the Retailer that:

*Note: Indicate “yes” for any statement for which “no” or “N/A” was indicated in the certificate filed under section 6.1 of the Electricity Retailer Code of Conduct and in relation to which the Retailer now intends to conduct the relevant activities.*

<b>Confirmation of Retailing Activities</b>		
<b>The channels that the Retailer intends to use for the purpose of retailing electricity as of the Effective Date are the following:</b>	<b>Yes</b>	<b>No</b>
(A) Door-to-Door		
(B) Exhibitions		
(C) Trade shows		
(D) Direct Mail		
(E) Retailer’s place of business		
(F) Internet		
(G) Telephone Renewals		
(H) Other (please specify below)		

<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
<b>9. Salespersons</b>		
(A) All salespersons acting on behalf of the Retailer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(B) Each salesperson acting on behalf of the Retailer has been provided with business cards that meet all applicable legal and regulatory requirements		
(C) Each salesperson acting on behalf of the Retailer has been provided with an identification badge that meets all applicable legal and regulatory requirements		
(D) The Retailer's practices for hiring or contracting for salespersons are such that those persons can be expected to conduct their activities in compliance with all applicable legal and regulatory requirements and with integrity and honesty.		
(E) Adequate processes and controls, designed to ensure that the conduct of salespersons is in accordance with all applicable legal and regulatory requirements, are in place		
<b>10. Sales using a text-based contract</b>		
(A) All contract offers, contracts and promotional material pertaining to the sale of electricity to consumers have been prepared or revised as required to comply with all applicable legal and regulatory requirements and only offers, contracts and promotional material that so comply will be used		
(B) The required disclosure statement and price comparison will be used in accordance with all applicable legal and regulatory requirements		
(C) Adequate processes and controls, designed to ensure that the text-based contracting process is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>11. Sales using the Internet</b>		
(A) The Retailer's internet website and internet contracting process have been prepared or revised to comply with all applicable legal and regulatory requirements		
(B) All contract offers, contracts and promotional material pertaining to the sale of electricity to consumers have been prepared or revised as required to comply with all applicable legal and regulatory requirements and only offers, contracts and promotional material that so comply will be used		
(C) The required disclosure statement and price comparison will be used in accordance with all applicable legal and regulatory requirements		
(D) Adequate processes and controls, designed to ensure that the internet contracting process is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>12. Verification</b>		
(A) No verification representative acting on behalf of the Retailer will be remunerated in a manner contrary to any applicable legal and regulatory requirements		
(B) All verification representatives acting on behalf of the Retailer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(C) All verification representatives acting on behalf of the Retailer have been instructed to do so using the verification call script approved by the Board		
(D) Adequate processes and controls, designed to ensure that each verification call made or received by the Retailer (including a call from a consumer for the purpose of giving notice not to verify) is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
(E) Adequate processes and controls, designed to ensure that the verification of electricity contracts with consumers is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>13. Contract Renewals and Extensions</b>		



(A) All contract renewal/extension offers, contract renewal/extension forms and promotional material pertaining to the renewal/extension of electricity contracts with consumers have been prepared or revised in accordance with all applicable legal and regulatory requirements and only contract renewal/extension offers, renewal/extension forms and promotional material that so comply will be used		
(B) The required disclosure statement and price comparison will be used in accordance with all applicable legal and regulatory requirements		
(C) All salespersons conducting telephone renewals on behalf of the Retailer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(D) All salespersons conducting renewal calls on behalf of the Retailer have been instructed to do so using the renewal call script approved by the Board		
(E) Adequate processes and controls, designed to ensure that each renewal/extension call made or received by the Retailer (including a call from a consumer for the purpose of giving notice not to renew/extend) is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
(F) Adequate processes and controls, designed to ensure that the renewal/extension of electricity contracts with consumers is conducted in accordance with all applicable legal and regulatory requirements, are in place		

<b>14. Contract Amendments</b>		
(A) Adequate processes and controls, designed to ensure that the amendment of any electricity contract with a consumer is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>15. Cancellations and Retractions</b>		
(A) Adequate processes and controls, designed to ensure that the cancellation of any contract with a consumer is processed in accordance with all applicable legal and regulatory requirements, including as to the payment of any refund to which the consumer may by law be entitled and to the switching of the consumer back to the consumer's utility, are in place		
(B) Adequate processes and controls, designed to ensure that the retraction of the renewal/extension of any electricity contract by a consumer is processed in accordance with all applicable legal and regulatory requirements, including as to the switching of the consumer back to the consumer's utility, are in place		
(C) Adequate processes and controls, designed to ensure that each cancellation call and each retraction call received by the Retailer is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
<b>16. Complaint Handling</b>		
(A) Adequate processes and controls are in place to ensure that consumer complaints alleging non-compliance with any applicable legal or regulatory requirement can be received and are reviewed by the Retailer in a timely manner		
(B) Adequate processes and controls are in place to ensure that remedial action is taken in a timely manner to address consumer complaints referred to in (A) above, with the consumer and/or with any person that is the subject of the complaint		

Date: <insert date of filing>

\_\_\_\_\_  
 [Signature]  
 [Title]

**Notes:**

1. In accordance with section 6.3 of the Board's Electricity Retailer Code of Conduct, this Certificate must be signed by the Retailer's Chief Executive Officer, Chief Operating Officer, President or other person of equivalent position.
2. It is an offence under section 126(1)(b) of the *Ontario Energy Board Act, 1998* to knowingly furnish false or misleading information in any application, statement or return made under that Act or in any circumstances where information is required or authorized to be provided under that Act.

# ONTARIO ENERGY BOARD

## Code of Conduct for Gas Marketers

Restated  
November 17, 2010

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### PART A

#### 1 GENERAL PROVISIONS

##### 1.1 The Purpose of this Code

The purpose of this Code of Conduct for Gas Marketers (the "Code") is to set out the minimum standards that a licensed gas marketer must meet when marketing gas to consumers.

##### 1.2 Definitions

In this Code:

“account holder” has the meaning given to it in the ECPA;

“account holder’s agent” has the meaning given to it in the ECPA Regulation;

“Act” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“Board” means the Ontario Energy Board;

“consumer” means a person who annually uses less than 50,000 cubic metres of gas or such other amount as may be prescribed for the purposes of section 2 of the ECPA;

“consumer information” means information relating to a specific consumer obtained by a gas marketer, its salesperson or its verification representative, and includes information obtained without the consent of the consumer;

“contract” has the meaning given to it in section 2 of the ECPA;

“contract price” has the meaning given to it in section 2 of the ECPA Regulation;

“customer” means a consumer with whom a gas marketer has a contract for the supply of gas;

“disclosure statement” has the meaning given to it in the ECPA Regulation;

“ECPA” means the *Energy Consumer Protection Act, 2010*, S.O. 2010, c. 8;

“ECPA Regulation” means Ontario Regulation 389/10 made under the ECPA;

“Effective ECPA Date” means January 1, 2011;

“marketing” includes door-to-door selling, internet selling, direct mail selling, and any other means by which a gas marketer or a salesperson or verification representative of a gas marketer interacts directly with a consumer;

“regulation” means a regulation made under the Act or the ECPA;

“salesperson” has the meaning given to it in section 2 of the ECPA, and for greater certainty includes any person that offers or negotiates the renewal or extension of a contract on behalf of a gas marketer but excludes a verification representative when acting solely in that capacity;

“text-based” has the meaning given to it in section 2 of the ECPA; and

“verification representative” means a person that conducts the verification of a contract on behalf of a gas marketer.

### 1.3 Application

This Code applies to all gas marketers licensed under section 48 of the Act.

### 1.4 Interpretation

Unless otherwise defined in this Code, words and phrases shall have the meanings ascribed to them in the Act, the ECPA or the regulations, as the case may be. Where a word or phrase is defined in this Code, the Act, or the ECPA, other parts of speech and grammatical forms of the word or phrase have a corresponding meaning. Headings are for convenience only and shall not affect the interpretation of this Code. Words importing the singular include the plural and vice versa. Words importing a gender include any gender. Words importing a person include: (i) an individual; (ii) a company, sole proprietorship, partnership, trust, joint venture, association, corporation or other private or public body corporate; and (iii) any government, government agency or body, regulatory agency or body or other body politic or collegiate. A reference to a person includes that person's successors and permitted assigns. A reference to a body, whether statutory or not, that ceases to exist or whose functions are transferred to another body is a reference to the body that replaces it or that substantially succeeds to its powers or functions. A reference to a document (including a statutory instrument) or a provision of a document includes any amendment or supplement to, or any replacement of, that document or that provision. The expression "including" means including without limitation.

### 1.5 Contracts only with account holder

A gas marketer shall not enter into, verify, renew or extend a contract with any person for the supply of gas to premises other than:

- (a) the account holder for the premises; or
- (b) an account holder's agent for the premises,

and references in Parts A and B of this Code to “consumer” shall be interpreted accordingly.

### 1.6 Obligation to comply with the law

1.6.1 A gas marketer shall comply with all applicable provisions of the Act, the ECPA and the regulations. Nothing in this Code affects the obligation of a gas marketer, its salespersons or its verification representatives to comply with all applicable provincial and federal law.

1.6.2 The requirements set out in this Code apply in addition to any other requirements imposed by law, whether dealing with the same subject-matter or not.

### 1.7 Obligation to ensure persons comply

1.7.1 A gas marketer shall ensure that its salespersons and verification representatives adhere to the same standards required of the gas marketer as set out in this Code.

1.7.2 Any acts or omissions of a salesperson or a verification representative acting on behalf of a gas marketer shall be deemed to be the acts or omissions of the gas marketer.

**1.8 Determinations by the Board and Exemptions**

- 1.8.1 Any matter under this Code requiring a determination of the Board may be determined by the Board without a hearing or through an oral, written or electronic hearing, at the Board's discretion.
- 1.8.2 The Board may grant an exemption to any provision of this Code. An exemption may be made in whole or in part, and may be subject to conditions or restrictions.

**1.9 Breach of this Code**

A breach of this Code may occur in the course of marketing even if no contract is entered into, amended, renewed or extended.

**1.10 Coming into Force**

- 1.10.1 This Code shall come into force on the Effective ECPA Date.
- 1.10.2 This Code replaces the Code of Conduct for Gas Marketers dated December 20, 2004 as of the Effective ECPA Date, and the Code of Conduct for Gas Marketers dated December 20, 2004 is revoked as of the Effective ECPA Date.
- 1.10.3 Except where expressly stated otherwise, any amendment to this Code shall come into force on the date that the Board publishes the amendment by placing it on the Board's website after it has been made by the Board.

**PART B****1 FAIR MARKETING PRACTICES**

- 1.1 A gas marketer or salesperson of a gas marketer, when marketing to a consumer, shall:
- (a) immediately and truthfully give the name of the salesperson and the gas marketer to the consumer, and state that the gas marketer is not the consumer's gas distributor and is not associated with the Ontario Energy Board or the Government of Ontario;
  - (b) if marketing to a consumer in person at a place other than the gas marketer's place of business, provide the consumer with a business card that meets the requirements of this Code;
  - (c) if marketing to a consumer in person at a place other than the gas marketer's place of business, display an identification badge that meets the requirements of this Code;
  - (d) state the price to be paid under the contract for the supply of gas, and state the term of the contract;
  - (e) not exert undue pressure on a consumer;
  - (f) allow a consumer sufficient opportunity to read all documents provided;
  - (g) not make any offer or provide any promotional material to a consumer that is inconsistent with the contract being offered to or entered into with the consumer; and
  - (h) not make any representation or statement or give any answer or take any measure that is false or is likely to mislead a consumer.

**2 BUSINESS CARDS AND IDENTIFICATION BADGES****Business cards**

- 2.1 A gas marketer shall ensure that every salesperson that is acting on its behalf and that is marketing to a consumer in person at a place other than the gas marketer's place of business provides the consumer with a business card that meets the requirements set out in section 2.2 before making any representation to the consumer about the gas marketer's products, services or business and before requesting any information about the consumer, including asking that the consumer locate any utility bills.
- 2.2 The business card referred to in section 2.1 shall be clear and legible and include the following information:
- (a) the licence number issued to the gas marketer under the Act;
  - (b) the name and address of the gas marketer;
  - (c) the name of the salesperson acting on behalf of the gas marketer;
  - (d) the toll-free telephone number of the gas marketer; and
  - (e) the website address of the gas marketer.

**Identification badges**

- 2.3 A gas marketer shall ensure that every salesperson that is acting on its behalf and that is marketing to a consumer in person at a place other than the gas marketer's place of business at all times wears, on the front of the salesperson's outer clothing, an identification badge that meets the requirements set out in section 2.4.
- 2.4 The identification badge referred to in section 2.3 shall be clear and legible and:
- (a) clearly identify that the salesperson is acting on behalf of the gas marketer, is not a representative of the consumer's gas distributor and is not associated with the Ontario Energy Board or the Government of Ontario;
  - (b) include a photograph of the salesperson's face that is not more than 2 years old at any time;
  - (c) identify the gas marketer;
  - (d) identify the name of the salesperson acting on behalf of the gas marketer;
  - (e) identify the title or position of the salesperson;
  - (f) include an identification number for the salesperson that has been issued by the gas marketer for that purpose; and

- (g) include an expiry date that is not more than 2 years after the date on which the identification badge was issued to the salesperson.

2.5 The salesperson's photograph and all of the information required by section 2.4 to appear on an identification badge must be shown on the same side of the identification badge, and must at all times be facing the consumer.

### 3 CONTRACTS AND TRANSFER REQUESTS

#### Contracts

3.1 A contract between a gas marketer and a consumer shall clearly state:

- (a) the time period for which the contract is in effect;
- (b) the type and frequency of bills the consumer will receive; and
- (c) any terms and conditions for renewal, extension or amendment.

3.2 A gas marketer shall not enter into any contract with a consumer that has a term of more than five years.

#### Transfer requests and supply (where verification is required)

3.3 A gas marketer shall not submit a request to a gas distributor for a change of gas supply for a consumer to that gas marketer or supply gas to a consumer under a contract to which verification applies unless:

- (a) the gas marketer has given a text-based copy of the contract to the consumer;
- (b) the gas marketer has given the applicable Board-approved disclosure statement to the consumer;
- (c) the gas marketer has given to the consumer the applicable price comparison that complies with this Code;
- (d) the consumer has acknowledged receipt of the text-based contract, the disclosure statement and the price comparison; and
- (e) the contract has been validly verified.

#### Transfer requests and supply (where verification is not required)

3.4 A gas marketer shall not submit a request to a gas distributor for a change of gas supply for a consumer to that gas marketer or supply gas to a consumer under a contract to which verification does not apply unless:

- (a) the gas marketer has given a text-based copy of the contract to the consumer;
- (b) the gas marketer has given the applicable Board-approved disclosure statement to the consumer;
- (c) the gas marketer has given to the consumer the applicable price comparison that complies with this Code
- (d) the consumer has acknowledged receipt of the text-based contract, the disclosure statement and the price comparison; and
- (e) the consumer has not given notice of cancellation of the contract under section 19(1) of the ECPA and the time for doing so has expired.

#### Transfer requests where contract is cancelled

3.5 Where a gas marketer receives notice of cancellation of a contract from a consumer, the gas marketer shall submit a request to the applicable gas distributor for a change of gas supply for that consumer to the gas distributor within 10 days of receipt of the notice of cancellation.

#### Transfer requests where consumer enters into contract with another gas marketer

3.6 A gas marketer that is notified of a pending transfer request by a gas distributor under section 4.3.6.5 of the Gas Distribution Access Rule shall, within 5 business days of the date of receipt of that notification, notify the consumer to whom the transfer request relates of the pending transfer request and of the consequences to the consumer if processing of the transfer request is completed. The notification to the consumer shall, at a minimum, identify any cancellation fee or other financial amounts that may be payable to the gas marketer if the processing of the transfer request is completed. The notification to the consumer may be:

- (a) text-based; or
- (b) by telephone, provided that the gas marketer makes a voice recording of the telephone call and the recording of the call has associated with it a verifiable date and time stamp.

Subject to section 28 of the ECPA, where a gas marketer makes a recording of a telephone call under this section, the gas marketer shall provide a copy of the recording to the consumer within 10 days after the consumer requests it.

3.7 Section 3.6 only applies where the consumer's contract with the gas marketer will expire after the proposed transfer date.

### 4 DISCLOSURE STATEMENTS, PRICE COMPARISONS, VERIFICATION AND RENEWALS OR EXTENSIONS

#### Disclosure statements

4.1 A gas marketer shall not offer a contract to a consumer unless the contract is accompanied by a disclosure statement in the applicable form approved by the Board.

4.2 A gas marketer shall not renew or extend a contract with a consumer unless the gas marketer has given the consumer a disclosure statement in the applicable form approved by the Board.

- 4.3 If a consumer asks whether a Board-approved disclosure statement is available in a language other than English or requests one, the gas marketer shall inform the consumer that the Board-approved disclosure statement is available from the Board in the languages listed on the disclosure statement.
- 4.4 If a gas marketer wishes to provide a consumer with a Board-approved disclosure statement in a language other than English:
- (a) if the disclosure statement is available from the Board in that language, the gas marketer may only provide the consumer with the disclosure statement that is available from the Board in that language; or
  - (b) if the disclosure statement is not available from the Board in that language, the gas marketer may provide the consumer with a translation of the Board-approved disclosure statement provided that the translation is true, accurate and complete.
- 4.5 A gas marketer shall not alter or redact a Board-approved disclosure statement except where expressly contemplated by the disclosure statement and then only in respect of the information specifically called for by the disclosure statement. Where a gas marketer that prepares a translation of a Board-approved disclosure statement as permitted by section 4.4(b), the gas marketer shall not include any information in the translated disclosure statement other than the information set out in or specifically called for by the Board-approved disclosure statement.

#### **Price comparisons**

- 4.6 A gas marketer shall ensure that a disclosure statement provided to a consumer is accompanied by a price comparison. For that purpose, the gas marketer shall:
- (a) use the applicable price comparison template approved by the Board, in the form and with the content that is made available by the Board at the relevant time and without alteration or redaction other than to include details of the gas marketer's contract price offer and such other information as is required by the instructions contained in the template; and
  - (b) complete the Board-approved price comparison template by including details of the gas marketer's contract price offer and such other information as is required by the instructions contained in the template, and shall do so in accordance with the instructions contained in the template.
- 4.7 A gas marketer shall ensure that the information regarding the contract price being offered to a consumer that is included by the gas marketer in the price comparison is an accurate reflection of the contract price over the term of the contract and is not presented in a manner that is misleading in any way.
- 4.8 A gas marketer shall not include in the price comparison any statements of a promotional nature about the products, services or business of the gas marketer.
- 4.9 If a gas marketer wishes to provide a consumer with a price comparison in a language other than English, the gas marketer may provide the consumer with a translation of the price comparison provided that the translation includes a true, accurate and complete translation of the content that is made available by the Board referred to in section 4.6(a), and the translated price comparison otherwise complies with sections 4.6 to 4.8.

#### **Contract verification**

- 4.10 A gas marketer shall ensure that the verification of a contract with a consumer complies with section 4.11.
- 4.11 The verification of a contract with a consumer shall be effected within the period and in the manner prescribed by the ECPA Regulation, and shall comply with the following requirements:
- (a) the verification representative shall use the applicable script approved for that purpose by the Board;
  - (b) the verification representative shall not deviate from the applicable Board-approved script except to comply with paragraph (e), to provide a factual answer to a question from the consumer or to provide a factual clarification where the consumer has indicated that he or she does not understand a statement made by the verification representative;
  - (c) except where expressly permitted by the terms of the applicable Board-approved script, where the script calls for a "yes" or "no" answer from the consumer, the verification representative shall terminate the verification call if the consumer does not provide a clear affirmative response;
  - (d) the verification representative shall not at any time during the verification call make any statements of a promotional nature about the products, services or business of the gas marketer;
  - (e) the verification representative shall terminate the verification call where the ECPA Regulation or the applicable Board-approved script so requires, and shall do so in accordance with the requirements of the ECPA Regulation or the applicable Board-approved script, as applicable; and
  - (f) the recording of the verification call has associated with it a verifiable date and time stamp.
- 4.12 Where a consumer notifies a gas marketer that the consumer does not wish to verify a contract, whether as part of a verification call or by separate notice, the gas marketer shall not thereafter contact the consumer for the purposes of obtaining verification of that contract.

#### **Contract renewal or extension**

- 4.13 A gas marketer shall ensure that the renewal or extension of a contract with a consumer complies with section 4.14.
- 4.14 The renewal or extension of a contract with a consumer shall be effected within the period and in the manner prescribed by the ECPA Regulation and shall, where effected by telephone, comply with the following requirements:

- (a) the salesperson shall ensure that the call includes all of the statements and questions set out in the applicable script approved for that purpose by the Board;
- (b) the salesperson shall not make any representation that is inconsistent with or contrary to any of the statements or questions set out in the applicable Board-approved script;
- (c) except where expressly permitted by the terms of the applicable Board-approved script, where the script calls for a “yes” or “no” answer from the consumer, the salesperson shall terminate the renewal or extension call if the consumer does not provide a clear affirmative response; (d) the salesperson shall terminate the renewal or extension call where the applicable Board-approved script so requires, and shall do so in accordance with the requirements of the applicable Board-approved script; and
- (e) the recording of the renewal or extension call has associated with it a verifiable date and time stamp.

4.15 Where, following receipt of the material referred to in section 15 of the ECPA Regulation, a consumer notifies a gas marketer that the consumer does not wish to renew or extend a contract, whether as part of a renewal or extension call or by separate notice, the gas marketer shall not thereafter contact the consumer for the purposes of obtaining the renewal or extension of that contract.

4.16 If, within the last year of a contract but prior to receipt of the material referred to in section 15 of the ECPA Regulation, a customer notifies a gas marketer that the customer does not wish to renew or extend the contract, the gas marketer shall not renew or extend the contract unless the gas marketer reminds the customer of the notice of non-renewal or non-extension as part of the contract renewal or extension process referred to in section 15 of the ECPA Regulation and obtains positive acceptance of the renewed or extended contract from the customer.

## 5 TRAINING

5.1 A gas marketer shall ensure that no salesperson or verification representative that acts on its behalf markets to a consumer or negotiates, enters into, verifies, renews or extends a contract with a consumer unless the salesperson or verification representative has successfully completed training as set out in this Code.

5.2 A gas marketer shall ensure that the training referred to in section 5.1 includes the following for a salesperson other than a person involved solely in the renewal or extension of contracts:

- (a) training in relation to all of the legal and regulatory requirements applicable to the sales process, contract verification, consumer cancellation rights and the renewal or extension process; and
- (b) adequate and accurate material covering the following areas:
  - (i) gas market structure;
  - (ii) how to complete a contract application;
  - (iii) behaviour that constitutes an unfair practice;
  - (iv) use of business cards;
  - (v) use of identification badges;
  - (vi) disclosure statements;
  - (vii) price comparisons;
  - (viii) verification;
  - (ix) consumer cancellation rights;
  - (x) renewals and extensions;
  - (xi) how gas pricing works, including the pricing of gas supplied by gas distributors;
  - (xii) persons with whom a gas marketer may enter into, verify, renew or extend a contract; and
  - (xiii) all relevant Board regulatory requirements not already covered above, including those set out in this Code.

5.3 A gas marketer shall ensure that the training referred to in section 5.1 includes the following for a verification representative:

- (a) training in relation to all of the legal and regulatory requirements applicable to the verification process, including the use of the Board-approved script referred to in section 4.11; and
- (b) adequate and accurate material covering the following areas:
  - (i) gas market structure;
  - (ii) behaviour that constitutes an unfair practice;
  - (iii) disclosure statements;
  - (iv) price comparisons;
  - (v) verification;
  - (vi) consumer cancellation rights;
  - (vii) how gas pricing works, including the pricing of gas supplied by gas distributors;
  - (viii) persons with whom a gas marketer may enter into and verify a contract; and
  - (ix) all other relevant Board regulatory requirements not already covered above, including those set out in this Code.

5.4 A gas marketer shall ensure that the training referred to in section 5.1 includes the following for a salesperson involved solely in the renewal or extension of contracts:

- (a) training in relation to all of the legal and regulatory requirements applicable to the renewal or extension process, including the use of the Board-approved script referred to in section 4.14; and
- (b) adequate and accurate material covering the following areas:



- (i) gas market structure;
  - (ii) behaviour that constitutes an unfair practice;
  - (iii) use of business cards, unless renewals and extensions are conducted solely by telephone;
  - (iv) use of identification badges, unless renewals and extensions are conducted solely by telephone;
  - (v) disclosure statements;
  - (vi) price comparisons;
  - (vii) consumer cancellation rights;
  - (viii) renewals and extensions;
  - (ix) how gas pricing works, including the pricing of gas supplied by gas distributors;
  - (x) persons with whom a gas marketer may renew or extend a contract; and
  - (xi) all relevant Board regulatory requirements not already covered above, including those set out in this Code.
- 5.5 A gas marketer shall ensure that the training referred to in section 5.1 is conducted or, in the case of internet-based training (or “e-training”), developed only by an employee of the gas marketer or by a person under contract, provided that such person is not also under contract to the gas marketer for the purpose of providing salespersons or verification representatives or of otherwise carrying out marketing or verification activities. A gas marketer shall also ensure that training is conducted or, in the case of internet-based training (or “e-training”), developed only by persons with detailed knowledge of all of the elements listed in section 5.2, 5.3 or 5.4, as applicable, of this Code.
- 5.6 For the purposes of section 5.1:
- (a) a gas marketer shall determine the successful completion of training by means of a training test that is designed to assess the state of the salesperson’s or verification representative’s knowledge of the elements listed in section 5.2, 5.3 or 5.4, as applicable;
  - (b) the training test questions may be fixed or taken randomly from a test question repository;
  - (c) in order to be considered to have successfully complete training, the salesperson or verification representative must achieve a minimum 80% pass mark on the training test;
  - (d) if a salesperson or verification representative fails a training test, the salesperson or verification representative may be permitted to re-take the training test once, provided that before re-taking the training test the salesperson or verification representative must also re-take the full training described in section 5.2, 5.3 or 5.4, as applicable; and
  - (e) the gas marketer shall ensure that the training test is not conducted in a manner that would permit the persons taking the training test to share questions and answers with one another while taking the training test.
- 5.7 In sections 5.1 to 5.6, a reference to a salesperson or a verification representative includes a reference to a prospective salesperson or a prospective verification representative.
- 5.8 A gas marketer shall ensure that each salesperson and verification representative that acts on its behalf re-takes the training referred to in section 5.2, 5.3 or 5.4, as applicable, and re-takes and passes a training test in accordance with section 5.6 once every 12 months as a condition of continuing to act on behalf of the gas marketer.
- 5.9 A gas marketer shall ensure that any salesperson or verification representative that has not acted in that capacity on behalf of the gas marketer for a continuous period of 60 days or more re-takes the training referred to in section 5.2, 5.3 or 5.4, as applicable, and re-takes and passes a training test in accordance with section 5.6 prior to resuming activities as a salesperson or verification representative on behalf of the gas marketer.
- 5.10 A gas marketer shall maintain, for each salesperson and verification representative that acts on its behalf, complete records of the following:
- (a) the training material used (updated for each time the person undergoes training);
  - (b) the name and title or position of the person(s) who conducted the training (updated for each time the person undergoes training);
  - (c) proof of identity of the person;
  - (d) the date(s) any training of the person was conducted;
  - (e) the date(s) any testing of the person was conducted;
  - (f) the training test questions, answers and score (for each time the person undergoes testing)
  - (g) a signed statement from the person that he or she will comply with all applicable legal and regulatory requirements in relation to the activities the person will conduct on behalf of the gas marketer; and
  - (h) a copy of all business cards and identification badges issued to the person.

The records referred to above shall be retained for a period of not less than two years from the date on which the salesperson or verification representative ceases to act on behalf of the gas marketer, and shall be provided to the Board on request.

## **6 CERTIFICATION**

- 6.1 A gas marketer shall not enter into, renew, extend or amend a contract with a consumer on and after the Effective ECPA Date unless the gas marketer has filed with the Board a certificate of compliance in the form set out in Appendix A and received from the Board the written acknowledgement referred to in section 3 of Ontario Regulation 90/99.
- 6.2 Where a gas marketer indicates “N/A” on the certificate of compliance referred to in section 6.1 in relation to a given statement, the gas marketer shall not conduct the activity to which that statement relates unless the gas marketer has filed with the Board a further

certificate of compliance in respect of that activity in the form set out in Appendix B and has received from the Board written acknowledgement of that certification.

- 6.3 A certificate of compliance referred to in section 6.1 or section 6.2 shall be signed by the gas marketer's Chief Executive Officer, Chief Operating Officer, President or person of equivalent position.
- 6.4 Commencing in 2012, a gas marketer shall provide in the form and manner required by the Board, annually by April 30, a self-certification statement on compliance with the Act, the ECPA, the regulations and this Code.

## **7 CONSUMER COMPLAINTS AND COMPLIANCE MONITORING**

### **Consumer complaints**

- 7.1 A gas marketer shall provide to its customers and prospective customers in all written offers, contracts, contract amendment forms and contract renewal or extension forms, the gas marketer's toll-free telephone number and the telephone number of the Board's Consumer Relations Centre.
- 7.2 If any consumer makes a complaint to a gas marketer regarding marketing or verification by or on behalf of the gas marketer, the conduct of the gas marketer's salespersons or verification representatives, the contract the consumer has with the gas marketer, or any other matter related to the gas marketer, the gas marketer shall expeditiously investigate the complaint and take all appropriate and necessary steps to resolve the complaint. If the complaint is not resolved to the satisfaction of the consumer, the gas marketer shall provide to the consumer the telephone number of the Board's Consumer Relations Centre.
- 7.3 In cases where a consumer complaint has been referred to the gas marketer from the Board and resolution of that complaint is reached, the gas marketer shall implement the resolution immediately and shall confirm this, in writing, with the Board.

### **Compliance monitoring**

- 7.4 A gas marketer shall maintain a compliance monitoring and quality assurance program that enables the gas marketer to monitor compliance with the Act, the ECPA, the regulations and all applicable Board regulatory requirements and to identify any need for remedial action.
- 7.5 The program referred to in section 7.4 shall:
- (a) include regular quality assurance assessments of the performance of all salespersons and verification representatives acting on behalf of the gas marketer in relation to compliance with the Act, the ECPA, the regulations and all applicable Board regulatory requirements;
  - (b) make provision for appropriate support to salespersons and verification representatives acting on behalf of the gas marketer; and
  - (c) facilitate the identification of any need for specific training and/or coaching that a salesperson or verification representative may require.
- 7.6 Where a gas marketer receives a bona fide complaint that alleges that a salesperson or verification representative has failed to comply with a material requirement of the Act, the ECPA, the regulations or an applicable Board regulatory requirement, the gas marketer shall ensure that the salesperson or verification representative successfully undergoes remedial training on the subject-matter of the complaint (i.e., re-training on the applicable legal or regulatory requirement that the person is alleged to have violated) as a condition of continuing to act on behalf of the gas marketer.

## **8 SERVICES TO BE MAINTAINED BY A GAS MARKETER**

- 8.1 A gas marketer shall have a current mailing address in Ontario and a current telephone number which may be reached by the general public without charge, and shall provide them to every customer.

## **9 CONFIDENTIALITY OF CONSUMER INFORMATION**

- 9.1 A gas marketer shall not disclose consumer information as defined in this Code to any person other than the consumer or the Board without the consent of the consumer in writing, except when the information has been sufficiently aggregated such that an individual consumer's information cannot be identified, or where consumer information is required to be disclosed:
- (a) for billing or market operation purposes;
  - (b) for law enforcement purposes;
  - (c) to comply with a statute or an order of a court or tribunal;
  - (d) when past due accounts of the consumer have been passed to a debt collection agency; or
  - (e) for the purpose of complying with the Market Rules.

- 9.2 A gas marketer shall inform consumers regarding the conditions described in section 9.1 under which consumer information may be released to a third party without the consumer's consent.

- 9.3 A gas marketer shall not use consumer information obtained for one purpose from a consumer for any other purpose without the consent of the consumer in writing.

## **10 TRANSFER AND ASSIGNMENT OF CONTRACTS**

- 10.1 A gas marketer shall not sell, transfer or assign the administration of a contract with a customer to another person who is not a licensed gas marketer.
- 10.2 A gas marketer must notify the Board of any sale, transfer or assignment of contracts within 10 days of the sale, transfer or assignment.

- 10.3 Within 60 days of any sale, transfer or assignment of a contract to another gas marketer, the new gas marketer must notify the affected customers of the new gas marketer's address for service and toll-free telephone number.

### PART C

#### 1 TRANSITIONAL PROVISIONS

##### Application

- 1.1 This Part only applies to a contract that was signed by the consumer on or after November 22, 2010 and before the Effective ECPA Date.
- 1.2 Except as otherwise provided in sections 1.4 and 1.5 of this Part, Parts A and B of this Code apply to a contract referred to in section 1.1.

##### Definitions

- 1.3 In this Part, "notice of reaffirmation" means the written notice to the gas marketer that indicates an intention of the consumer to reaffirm the contract, as set out in section 30 of the ECPA Regulation.

##### Transfer requests

- 1.4 A gas marketer shall not:
- (a) submit a request to a gas distributor for a change of gas supply for a consumer to that gas marketer unless the gas marketer has the permission of the consumer in writing to do so; or
  - (b) supply gas to a consumer unless the gas marketer has the permission of the consumer in writing to do so, and has received the notice of reaffirmation from the consumer, where reaffirmation is required.
- 1.5 If a gas marketer discovers that a transfer request that it has submitted to a gas distributor for a consumer is supported by a contract that does not comply with the Act, the regulations made under the Act, the gas marketer's licence or the Code of Conduct for Gas Marketers as it read immediately prior to the Effective ECPA Date, or does not contain the signature of the consumer, the gas marketer shall contact the affected consumer, clearly explain the non-compliance, and offer that consumer a contract that complies with the Act, the ECPA, the regulations, the gas marketer's licence and Parts A and B of this Code. If the consumer does not enter into and validly verify the compliant contract, the gas marketer shall immediately reverse the transfer request.

### APPENDIX A

#### Form of Certificate of Compliance under Section 6.1 of the Code

##### Gas Marketer Certificate of Compliance Under Section 6.1 of the Code of Conduct for Gas Marketers

#### Part I: Definitions and Interpretation

- 1.1 In this Certificate:
- "applicable legal and regulatory requirements" means all applicable requirements under the *Energy Consumer Protection Act, 2010*, the *Ontario Energy Board Act, 1998*, regulations made under those Acts, a licence issued under section 48 of the *Ontario Energy Board Act, 1998* and any rule made by the Board under section 44 of the *Ontario Energy Board Act, 1998* that are in force on the Effective ECPA Date;
- "Effective Certification Date" means the later of the Effective ECPA Date and the date on which this Certificate is signed by the Gas Marketer and filed with the Board;
- "Effective ECPA Date" January 1, 2011;
- "Gas Marketer" means the licensed gas marketer identified in the opening paragraph of section II;
- "salesperson" has the meaning given to it in the Board's Code of Conduct for Gas Marketers;
- "text-based" has the meaning given to it in the *Energy Consumer Protection Act, 2010*; and
- "verification representative" has the meaning given to it in the Board's Code of Conduct for Gas Marketers.
- 1.2 Unless otherwise defined in this Certificate, words and phrases shall have the meanings given to them in the *Ontario Energy Board Act, 1998*, the *Energy Consumer Protection Act, 2010* or the regulations made under those Acts.

- 1.3 In this Certificate, "N/A" in relation to a given statement means that the Gas Marketer will not, as of the Effective Certification Date and for a period of not less than 1 month thereafter, carry on the activity to which the statement relates.

**Part II: Certification**

I, <identify (i) the certifying officer; (ii) his/her position with the Gas Marketer; and (iii) the name of the Gas Marketer>, having made all necessary enquiries, certify on behalf of the Gas Marketer that:

<b>Confirmation of Marketing Activities</b>		
<b>The channels that the Gas Marketer intends to use for the purpose of marketing gas as of the Effective Certification Date are the following:</b>	<b>Yes</b>	<b>No</b>
(A) Door-to-Door		
(B) Exhibitions		
(C) Trade shows		
(D) Direct Mail		
(E) Gas Marketer's place of business		
(F) Internet		
(G) Telephone Renewals		
(H) Other (please specify below)		

<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
<b>1. Salespersons</b>		
(A) All salespersons acting on behalf of the Gas Marketer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(B) Each salesperson acting on behalf of the Gas Marketer has been provided with business cards that meet all applicable legal and regulatory requirements		
(C) Each salesperson acting on behalf of the Gas Marketer has been provided with an identification badge that meets all applicable legal and regulatory requirements		
(D) The Gas Marketer's practices for hiring or contracting for salespersons are such that on and after the Effective Certification Date, those persons can be expected to conduct their activities in compliance with all applicable legal and regulatory requirements and with integrity and honesty.		
(E) Adequate processes and controls, designed to ensure that the conduct of salespersons on and after the Effective Certification Date is in accordance with all applicable legal and regulatory requirements, are in place		
<b>2. Sales using a text-based contract</b>		
(A) All contract offers, contracts and promotional material pertaining to the sale of gas to consumers have been prepared or revised as required to comply with all applicable legal and regulatory requirements and only offers, contracts and promotional material that so comply will be used on and after the Effective Certification Date		

<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
(B) The required disclosure statement and price comparison will be used on and after the Effective Certification Date in accordance with all applicable legal and regulatory requirements		
(C) Adequate processes and controls, designed to ensure that the text-based contracting process on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>3. Sales using the Internet</b>		
(A) The Gas Marketer's internet website and internet contracting process have been prepared or revised to comply with all applicable legal and regulatory requirements		
(B) All contract offers, contracts and promotional material pertaining to the sale of gas to consumers have been prepared or revised as required to comply with all applicable legal and regulatory requirements and only offers, contracts and promotional material that so comply will be used on and after the Effective Certification Date		
(C) The required disclosure statement will be used on and after the Effective Certification Date in accordance with all applicable legal and regulatory requirements		
(D) Adequate processes and controls, designed to ensure that the internet contracting process on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>4. Verification</b>		
(A) No verification representative acting on behalf of the Gas Marketer will be remunerated on and after the Effective Certification Date in a manner contrary to any applicable legal and regulatory requirements		
(B) All verification representatives acting on behalf of the Gas Marketer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(C) All verification representatives acting on behalf of the Gas Marketer have been instructed to do so using the verification call script approved by the Board		
(D) Adequate processes and controls, designed to ensure that each verification call made or received by the Gas Marketer on and after the Effective Certification Date (including a call from a consumer for the purpose of giving notice not to verify) is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
(E) Adequate processes and controls, designed to ensure that the verification of gas contracts with consumers on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>5. Contract Renewals and Extensions</b>		
(A) All contract renewal/extension offers, contract renewal/extension forms and promotional material pertaining to the renewal/extension of gas contracts with consumers have been prepared or revised in accordance with all applicable legal and regulatory requirements and only contract renewal/extension offers, renewal/extension forms and promotional material that so comply will be used		
(B) The required disclosure statement and price comparison will be used on and after the Effective Certification Date in accordance with all applicable legal and regulatory requirements		
(C) All salespersons conducting telephone renewals on behalf of the Gas Marketer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(D) All salespersons conducting renewal calls on behalf of the Gas Marketer have been instructed to do so using the renewal call script approved by the Board		
(E) Adequate processes and controls, designed to ensure that each renewal/extension call made or received by the Gas Marketer on and after the Effective Certification Date (including a call from a consumer for the purpose of giving notice not to renew/extend) is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
(F) Adequate processes and controls, designed to ensure that the renewal/extension of gas contracts with consumers on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		

Certificate of Compliance		
	Yes	N/A
<b>6. Contract Amendments</b>		
(A) Adequate processes and controls, designed to ensure that the amendment of any gas contract with a consumer on and after the Effective Certification Date is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>7. Cancellations and Retractions</b>		
(A) Adequate processes and controls, designed to ensure that the cancellation of any contract with a consumer on and after the Effective Certification Date is processed in accordance with all applicable legal and regulatory requirements, including as to the payment of any refund to which the consumer may by law be entitled and to the switching of the consumer back to the consumer's utility, are in place		
(B) Adequate processes and controls, designed to ensure that the retraction of the renewal/extension of any gas contract by a consumer on and after the Effective Certification Date is processed in accordance with all applicable legal and regulatory requirements, including as to the switching of the consumer back to the consumer's utility, are in place		
(C) Adequate processes and controls, designed to ensure that each cancellation call and each retraction call received by the Gas Marketer on and after the Effective Certification Date is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
<b>8. Complaint Handling</b>		
(A) Adequate processes and controls are in place to ensure that consumer complaints on and after the Effective Certification Date alleging non-compliance with any applicable legal or regulatory requirement can be received and are reviewed by the Gas Marketer in a timely manner		
(B) Adequate processes and controls are in place to ensure that remedial action is taken in a timely manner to address consumer complaints referred to in (A) above, with the consumer and/or with any person that is the subject of the complaint		

Date: <insert date of filing>

\_\_\_\_\_  
 [Signature]  
 [Title]

**Notes:**

1. In accordance with section 6.3 of the Board's Code of Conduct for Gas Marketers, this Certificate must be signed by the Gas Marketer's Chief Executive Officer, Chief Operating Officer, President or other person of equivalent position.
2. It is an offence under section 126(1)(b) of the *Ontario Energy Board Act, 1998* to knowingly furnish false or misleading information in any application, statement or return made under that Act or in any circumstances where information is required or authorized to be provided under that Act.

**APPENDIX B**

**Form of Certificate of Compliance under Section 6.2 of the Code**

**Gas Marketer Certificate of Compliance  
 Under Section 6.2 of the Code of Conduct for Gas Marketers**

**Part I: Definitions and Interpretation**

- 1.1 In this Certificate:

“applicable legal and regulatory requirements” means all applicable requirements under the *Energy Consumer Protection Act, 2010*, the *Ontario Energy Board Act, 1998*, regulations made under those Acts, a licence issued under section 48 of the *Ontario Energy*

*Board Act, 1998* and any rule made by the Board under section 44 of the *Ontario Energy Board Act, 1998* that are in force on the Effective Date;

“Effective Date” means the date this Certificate is signed by the Gas Marketer and filed with the Board;

“Gas Marketer” means the licensed gas marketer identified in the opening paragraph of section II;

“salesperson” has the meaning given to it in the Board’s Code of Conduct for Gas Marketers;

“text-based” has the meaning given to it in the *Energy Consumer Protection Act, 2010*; and

“verification representative” has the meaning given to it in the Board’s Code of Conduct for Gas Marketers.

1.2 Unless otherwise defined in this Certificate, words and phrases shall have the meanings given to them in the *Ontario Energy Board Act, 1998*, the *Energy Consumer Protection Act, 2010* or the regulations made under those Acts.

**Part II: Certification**

Whereas on <insert date> the Gas Marketer filed with the Board a Certificate of Compliance under section 6.1 of the Code of Conduct for Gas Marketers in which the Gas Marketer indicated “no” or “N/A” in relation to one or more statements.

And whereas the Gas Marketer now intends to conduct the activities to which those statements relate.

I, <identify (i) the certifying officer; (ii) his/her position with the Gas Marketer; and (iii) the name of the Gas Marketer>, having made all necessary enquiries, certify on behalf of the Gas Marketer that:

*Note: Indicate “yes” for any statement for which “no” or “N/A” was indicated in the certificate filed under section 6.1 of the Code of Conduct for Gas Marketers and in relation to which the Gas Marketer now intends to conduct the relevant activities.*

<b>Confirmation of Marketing Activities</b>		
<b>The channels that the Gas Marketer intends to use for the purpose of marketing gas as of the Effective Date are the following:</b>	<b>Yes</b>	<b>No</b>
(A) Door-to-Door		
(B) Exhibitions		
(C) Trade shows		
(D) Direct Mail		
(E) Gas Marketer’s place of business		
(F) Internet		
(G) Telephone Renewals		
(H) Other (please specify below)		

<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
<b>9. Salespersons</b>		
(A) All salespersons acting on behalf of the Gas Marketer have undergone training and testing in accordance with all applicable legal and regulatory requirements		



<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
(B) Each salesperson acting on behalf of the Gas Marketer has been provided with business cards that meet all applicable legal and regulatory requirements		
(C) Each salesperson acting on behalf of the Gas Marketer has been provided with an identification badge that meets all applicable legal and regulatory requirements		
(D) The Gas Marketer's practices for hiring or contracting for salespersons are such that those persons can be expected to conduct their activities in compliance with all applicable legal and regulatory requirements and with integrity and honesty.		
(E) Adequate processes and controls, designed to ensure that the conduct of salespersons is in accordance with all applicable legal and regulatory requirements, are in place		
<b>10. Sales using a text-based contract</b>		
(A) All contract offers, contracts and promotional material pertaining to the sale of gas to consumers have been prepared or revised as required to comply with all applicable legal and regulatory requirements and only offers, contracts and promotional material that so comply will be used		
(B) The required disclosure statement and price comparison will be used in accordance with all applicable legal and regulatory requirements		
(C) Adequate processes and controls, designed to ensure that the text-based contracting process is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>11. Sales using the Internet</b>		
(A) The Gas Marketer's internet website and internet contracting process have been prepared or revised to comply with all applicable legal and regulatory requirements		
(B) All contract offers, contracts and promotional material pertaining to the sale of gas to consumers have been prepared or revised as required to comply with all applicable legal and regulatory requirements and only offers, contracts and promotional material that so comply will be used		
(C) The required disclosure statement and price comparison will be used in accordance with all applicable legal and regulatory requirements		
(D) Adequate processes and controls, designed to ensure that the internet contracting process is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>12. Verification</b>		
(A) No verification representative acting on behalf of the Gas Marketer will be remunerated in a manner contrary to any applicable legal and regulatory requirements		
(B) All verification representatives acting on behalf of the Gas Marketer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(C) All verification representatives acting on behalf of the Gas Marketer have been instructed to do so using the verification call script approved by the Board		
(D) Adequate processes and controls, designed to ensure that each verification call made or received by the Gas Marketer (including a call from a consumer for the purpose of giving notice not to verify) is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
(E) Adequate processes and controls, designed to ensure that the verification of gas contracts with consumers is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>13. Contract Renewals and Extensions</b>		
(A) All contract renewal/extension offers, contract renewal/extension forms and promotional material pertaining to the renewal/extension of gas contracts with consumers have been prepared or revised in accordance with all applicable legal and regulatory requirements and only contract renewal/extension offers, renewal/extension forms and promotional material that so comply will be used		

<b>Certificate of Compliance</b>		
	<b>Yes</b>	<b>N/A</b>
(B) The required disclosure statement and price comparison will be used in accordance with all applicable legal and regulatory requirements		
(C) All salespersons conducting telephone renewals on behalf of the Gas Marketer have undergone training and testing in accordance with all applicable legal and regulatory requirements		
(D) All salespersons conducting renewal calls on behalf of the Gas Marketer have been instructed to do so using the renewal call script approved by the Board		
(E) Adequate processes and controls, designed to ensure that each renewal/extension call made or received by the Gas Marketer (including a call from a consumer for the purpose of giving notice not to renew/extend) is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
(F) Adequate processes and controls, designed to ensure that the renewal/extension of gas contracts with consumers is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>14. Contract Amendments</b>		
(A) Adequate processes and controls, designed to ensure that the amendment of any gas contract with a consumer is conducted in accordance with all applicable legal and regulatory requirements, are in place		
<b>15. Cancellations and Retractions</b>		
(A) Adequate processes and controls, designed to ensure that the cancellation of any contract with a consumer is processed in accordance with all applicable legal and regulatory requirements, including as to the payment of any refund to which the consumer may by law be entitled and to the switching of the consumer back to the consumer's utility, are in place		
(B) Adequate processes and controls, designed to ensure that the retraction of the renewal/extension of any gas contract by a consumer is processed in accordance with all applicable legal and regulatory requirements, including as to the switching of the consumer back to the consumer's utility, are in place		
(C) Adequate processes and controls, designed to ensure that each cancellation call and each retraction call received by the Gas Marketer is recorded and that a copy of the call recording can be retrieved and provided to the consumer upon request in accordance with all applicable legal and regulatory requirements, are in place		
<b>16. Complaint Handling</b>		
(A) Adequate processes and controls are in place to ensure that consumer complaints alleging non-compliance with any applicable legal or regulatory requirement can be received and are reviewed by the Gas Marketer in a timely manner		
(B) Adequate processes and controls are in place to ensure that remedial action is taken in a timely manner to address consumer complaints referred to in (A) above, with the consumer and/or with any person that is the subject of the complaint		

Date: <insert date of filing>

\_\_\_\_\_

[Signature]

[Title]

**Notes:**

1. In accordance with section 6.3 of the Board's Code of Conduct for Gas Marketers, this Certificate must be signed by the Gas Marketer's Chief Executive Officer, Chief Operating Officer, President or other person of equivalent position.
2. It is an offence under section 126(1)(b) of the *Ontario Energy Board Act, 1998* to knowingly furnish false or misleading information in any application, statement or return made under that Act or in any circumstances where information is required or authorized to be provided under that Act.

**ONTARIO ENERGY BOARD**  
Amendment to the Gas Distribution Access Rule

**Note:** The text of the amendment is set out in italics below, for ease of identification only.

Section 4.3.7.4 of the Gas Distribution Access Rule is deleted and replaced with the following:

*4.3.7.4 A gas distributor shall not process an STR from a consumer's gas vendor unless the consumer's contract with the gas vendor:*

- (a) has been terminated due to the consumer's default;*
- (b) has been cancelled by the consumer; or*
- (c) has expired or will expire on or before the proposed transfer date.*

(143-G639)

**PROVINCIAL LAND TAX ACT**

**TAKE NOTICE** that I have caused a list of the lands, in respect of which notices have been mailed under subsection 1 of Section 15 of *The Provincial Land Tax Act, 2006*, to be prepared and to be published herein, and I hereby **GIVE NOTICE** that unless the total amount of tax, penalties, interest and costs shown in any of the notices so mailed are paid on or before the 30th day of November, 2011, the land and every interest therein in respect of any such notice will be liable to be forfeited to and to be vested in the Crown on the 1st day of December, 2011 by certificate of The Deputy Minister under his hand and seal of office.

**(THIS IS NOT A TAX SALE.** The lands listed below cannot be purchased by paying the taxes.)

Dated at Oshawa, Ontario the 1<sup>st</sup> day of November, 2010.

L. Frankland  
Manager, Land Taxes  
Land and Resource Taxes Section,  
Ministry of Revenue,  
Oshawa, Ontario

Description of Property

District of Nipissing

Roll No. 4899.280.001.15208.0000  
PHELPS CON 2 PT LOT 13 PCL 29381 RP 36R11476 PART 1 NIP  
.....\$2,903.60

Roll No. 4899.280.001.20240.0000  
PHELPS CON 3 S PT LOT 14 RP 36R7136 PART 1 PCL 26917 REG  
.....\$4,428.28

Roll No. 4899.360.001.07300.0000  
POITRAS PLAN M229 LOT 8 PCL 22104 NIP  
.....\$2,768.11

District of South River

Roll No. 4995.060.003.04610.0000  
LOUNT CON 3 PT LOT 8 RP42R4091 PART 1 PART 3 PCL 12491 NS DEER LAKE IRREG  
.....\$3,860.90

District of West Parry Sound

Roll No. 4998.150.001.01203.0000  
HENVEY CA PT LOT 2 PCL 7613 N/S RP PSR168 PART 2  
.....\$2,174.24

Roll No. 4998.200.002.08600.0000  
WALLBRIDGE PT MILL LOC B RP42R 7888 PART 4  
.....\$3,097.47

Roll No. 4998.200.002.10100.0000  
WALLBRIDGE CON 13 PT LOT 50 PT MILL LOC PT CL367 RP 42R17773 PARTS 2 TO 4 GEORGIAN BAY  
.....\$4,400.13

Roll No. 4998.200.002.23300.0000  
WALLBRIDGE CON 14 PT LOT 46 RP 42R4460 PART 55 PCL 12837NS  
.....\$7,412.44

Roll No. 4998.200.002.33200.0000  
 WALLBRIDGE CON 14 PT LOT 55 SRL JDD 67 PCL 6561 NS RP42R8793 PT 1 PCL 15432 NS REG  
 .....\$4,888.04

District of East Parry Sound

Roll No. 4999.040.004.06102.0000  
 HARDY HUNTINGTON ISLAND PCL 8489 NS FRENCH RIVER REG  
 .....\$4,476.80

Roll No. 4999.040.006.06023.0000  
 HARDY PLAN M303 LOT 22 PCL 11295 NS REG  
 .....\$4,576.70

Roll No. 4999.070.001.31400.0000  
 MC CONKEY LOCATION CL12188 RP 42R15988 PARTS 1 AND 2 IRREG  
 .....\$2,949.17

Roll No. 4999.080.005.03700.0000  
 EAST MILLS CON 8 LOT 18 PCL 3415 N/S PT REG  
 .....\$2,450.00

Roll No. 4999.080.005.05560.0000  
 EAST MILLS CON 9 PT LOT 18 RP 42R12039 PART 3 PCL 16824 NS REG  
 .....\$3,959.38

Roll No. 4999.100.002.01317.0000  
 PATTERSON PLAN M125 LOT 13 PCL 7506 N/S REG  
 .....\$2,504.55

Roll No. 4999.100.002.01609.0000  
 PATTERSON CON 7 PT LOT 16 RP 42R3208 PART 1 PCL 11988 RP 42R8079 PART 2 PCL 14921 NS REG  
 .....\$4,212.70

Roll No. 4999.100.002.01610.0000  
 PATTERSON C 7 PT LOT 16 RP42R7228 PART 5 PCL 14426 NS REG  
 .....\$4,289.85

Roll No. 4999.100.005.03750.0000  
 PATTERSON CON 3 PT LOT 20 RP 42R5374 PART 3 PCL 13334 N/S REG  
 .....\$9,360.94

Roll No. 4999.100.005.04101.0000  
 PATTERSON CON 3 PT LOT 24 INST 81035 & RP 42R14271 PART 1 PCL 18624 NS IRREG  
 .....\$5,057.28

Roll No. 4999.100.005.07615.0000  
 PATTERSON CON 5 PT LOT 25 RP PSR111 PART 1 RP 42R8075 PART 18 PCL 7387 NS REG  
 .....\$7,443.63

Roll No. 4999.100.005.07806.0000  
 PATTERSON CON 5 PT LOT 29 RP 42R15955 PART 2 PT PCL 8480 IRREG  
 .....\$2,559.18

Roll No. 4999.100.005.08604.0000  
 PATTERSON PLAN 283 LOT 4 REG  
 .....\$2,202.31

Roll No. 4999.100.005.08626.0000  
 PATTERSON PLAN M435 BLK A PCL 17173 NS REG  
 .....\$14,241.70

District of Manitoulin

Roll No. 5102.050.001.02800.0000  
 ROBINSON CON 5 LOT 15 REG  
 .....\$6,572.99

Roll No. 5102.050.001.05801.0000  
 ROBINSON CON 6 LOT 25 RP31R1135 PARTS 1 2 REG  
 .....\$3,758.14

Roll No. 5102.050.001.11800.0000 ROBINSON CON 8 LOT 17 REG	\$3,956.86
Roll No. 5102.050.001.13300.0000 ROBINSON CON 8 LOT 20 PLAN 31R-2770 PART 1 E/S HWY 540 REG	\$4,993.14
Roll No. 5102.050.001.19800.0000 ROBINSON CON 10 LOT 16 REG	\$3,820.47
Roll No. 5102.050.001.19900.0000 ROBINSON CON 10 LOT 17 REG	\$3,880.16
Roll No. 5102.050.001.20100.0000 ROBINSON CON 10 LOT 19 INST 67911 REG	\$2,910.93
Roll No. 5102.050.001.20200.0000 ROBINSON CON 10 LOT 20 INST 67911 REG	\$3,128.42
Roll No. 5102.050.001.22100.0000 ROBINSON CON 11 LOT 18 INST 67911 REG	\$3,748.52
Roll No. 5102.050.001.22200.0000 ROBINSON CON 11 LOT 19 REG	\$3,748.52
Roll No. 5102.050.001.22300.0000 ROBINSON CON 11 LOT 20 REG	\$3,816.07
Roll No. 5102.050.001.24200.0000 ROBINSON CON 11 LOT 25 RP 31R483 PART 2 REG	\$3,243.91
Roll No. 5102.050.001.25400.0000 ROBINSON CON 12 LOT 18 REG	\$3,748.52
Roll No. 5102.050.001.25500.0000 ROBINSON CON 12 LOT 19 REG	\$3,748.52
Roll No. 5102.050.001.25600.0000 ROBINSON CON 12 LOT 20 EXCEPT 31R-2707 PTS 6,13,14 REG	\$3,384.15
Roll No. 5102.050.001.27700.0000 ROBINSON CON 13 LOT 18 REG	\$9,039.98
Roll No. 5102.050.001.27900.0000 ROBINSON CON 13 LOT 19 REG	\$3,816.07
Roll No. 5102.050.001.28000.0000 ROBINSON CON 13 LOT 20 EXCEPT 31R2707 PTS 4,5, & PT OF PTS 6,13,14 REG	\$3,536.05
Roll No. 5102.050.001.28100.0000 ROBINSON C 13 PT L 20 BEING 31R-2811 PT 2 C13 L21 EXCEPT 31R-2707 PT 9 REG	\$4,231.52
Roll No. 5102.050.001.30116.0000 ROBINSON CON 1 LOT 7 RP RR33 PART 51 IRREG	\$2,783.22
Roll No. 5102.050.001.30200.0000	

ROBINSON CON 1 LOT 7 RP RR39 PART 52 REG	\$2,353.17
.....	
Roll No. 5102.050.001.31600.0000 ROBINSON CON 1 LOT 25 INST 68724 REG	\$2,803.17
.....	
Roll No. 5102.050.001.56500.0000 ROBINSON CON 11 LOT 16 REG	\$2,951.51
.....	
Roll No. 5102.050.001.56600.0000 ROBINSON CON 11 LOT 17 REG	\$2,951.51
.....	
Roll No. 5102.050.001.58300.0000 ROBINSON CON 12 LOT 16 REG	\$7,760.56
.....	
Roll No. 5102.050.001.58400.0000 ROBINSON CON 12 LOT 17 REG	\$8,120.67
.....	

District of Sudbury

Roll No. 5202.260.001.02306.0000 BURWASH CON 3 LOT 4 PCL 44787A RP53R7678 PART 1 TO 3 REG	\$3,038.48
.....	
Roll No. 5202.260.001.11700.0000 BURWASH CON 4 PT LOTS 1 AND 2 RP SR2565 PARTS 1 TO 3 RP 53R17743 PARTS 1 AND 2 PCL 36345SES	\$3,638.94
.....	
Roll No. 5202.260.002.02501.0000 BURWASH CON 3 LOT 8 PCL 47673 RP53R10990 PART 2 & 3 REG	\$5,776.14
.....	
Roll No. 5202.260.002.05200.0000 BURWASH CON 3 LOT 10 PCL 11858 IRREG	\$2,358.15
.....	
Roll No. 5202.260.002.06400.0000 BURWASH CON 3 LOT 11 PCL 27488 PCL 27489 IRREG	\$3,487.93
.....	
Roll No. 5202.260.002.09800.0000 BURWASH CON 4 LOT 10 PCL 26709 REG	\$3,527.61
.....	
Roll No. 5202.270.000.03716.0000 SECORD CON 5 PT LOT 10 PCL 53M1242-3 PLAN 53M1242 LOT 3 IRREG	\$2,212.95
.....	
Roll No. 5202.280.000.00700.0000 TILTON CON 6 LOT 6 PCL 9186 MC S27523 REG	\$2,544.80
.....	
Roll No. 5202.280.000.01200.0000 TILTON CON 6 LOT 7 PCL 9201 MC S28365 REG	\$2,521.40
.....	
Roll No. 5202.280.000.01300.0000 TILTON CON 6 LOT 7 PCL 9200 MC S28135 REG	\$2,633.93
.....	
Roll No. 5202.280.000.01400.0000 TILTON CON 6 LOT 7 PCL 9199 MC S28366 REG	\$2,400.82
.....	
Roll No. 5202.470.000.18600.0000 CASCADEN CON 5 LOT 4 PCL 53M1145-4 IRREG	\$2,377.21
.....	

## District of Espanola

Roll No. 5283.010.001.08600.0000 CURTIN PLAN M617 LOT 15 PCL 23507	\$5,578.26
Roll No. 5283.020.001.00125.0000 MONGOWIN SEC C PT LOT 2 PLAN M1108 LOT 4 PCL M1108-4 IRREG	\$2,895.89
Roll No. 5283.020.001.00137.0000 MONGOWIN SEC C PT LOT 3 PLAN M1108 LOT 14 PCL M-1108-14 IRREG	\$2,796.42

## District of Chapleau

Roll No. 5289.550.004.00800.0000 CAVERLEY LOT 5 RP 53M1183 PCL 53M1183-5 NAGASIN LAKE IRREG	\$5,315.16
Roll No. 5289.580.007.00200.0000 GALLAGHER CON 1 LOT 12 RP 53R10770 PART 3 PCL 28390 IRREG	\$4,008.95
Roll No. 5289.580.007.01002.0000 GALLAGHER RP 53M1141 LOT 3 BORDEN LAKE IRREG	\$4,641.83
Roll No. 5289.580.007.01006.0000 GALLAGHER CON 1 LOT 11 RP 53M1141 BLK 17 BORDEN LAKE REG	\$12,821.59

## District of Foleyet

Roll No. 5293.000.000.01400.0000 FOLEYET CON 5 LOT 6 PLAN M79 LOT 114 PCL 7053 IR IRREG	\$5,025.90
Roll No. 5293.000.000.09100.0000 FOLEYET CON 5 LOT 6 PLAN M79 LOT 144 TO LOT 146 PCL 10133 PCL 14213 PCL 17581 IRREG	\$3,943.43
Roll No. 5293.000.000.14600.0000 FOLEYET CON 6 LOTS 5,6 BLKS 14,15 PCL 12752 IRREG	\$2,582.94
Roll No. 5293.000.000.15300.0000 FOLEYET CON 6 LOT 6 PCL 27920 RP 53R9873 PART 2 IRREG	\$4,428.59

## District of Gogama

Roll No. 5295.000.000.25101.0000 NOBLE PCL 30235 RP 53R13591 PART 1 PART 2 NEAR MNR OFFICES REG	\$2,559.37
Roll No. 5295.000.000.34400.0000 JACK LOCATION JNE 5 RP 53R4021 PART 1 PCL 27992 REG	\$31,061.63

## District of Kirkland Lake

Roll No. 5480.090.030.27700.0000 LEBEL PT MC L2772 PCL 2512T REG	\$4,009.91
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Roll No. 5480.100.000.01400.0000 GRENFELL MC L16681 PCL 1299T REG	\$628.68
Roll No. 5480.100.000.01600.0000 GRENFELL MC L16682 PCL 1300T REG	\$837.15
Roll No. 5480.100.000.50800.0000 GRENFELL ISLAND A1 PT LOT 2 PCL 2692CST IRREG	\$2,265.37
Roll No. 5480.100.000.55200.0000 GRENFELL MC L14816 S PT PCL 7509CST IRREG	\$4,812.44
Roll No. 5480.120.020.09800.0000 MAISONVILLE CON 2 N PT LOT 11 PCL 3553CST REG	\$3,759.47

District of Timiskaming

Roll No. 5490.070.000.10201.0000 HENWOOD CON 4 N PT LOT 7 BG RP 54R3534 PART 1 PCL 24034SST REG	\$3,755.29
Roll No. 5490.140.010.06100.0000 INGRAM CON 4 S PT LOT 1 PCL 14144SST REG	\$2,333.71
Roll No. 5490.140.020.11101.0000 INGRAM CON 5 S PT LOT 2 BG RP 54R4160 PART 1 PCL 24658SST	\$3,076.88
Roll No. 5490.140.020.17706.0000 INGRAM CON 6 PT LOT 8 RP 54R3166 PART 7 IRREG	\$2,220.03
Roll No. 5490.150.000.00700.0000 ROBILLARD CON 1 N PT LOT 2 PCL 12237SST ROBILLARD-HILLS LAKE COMMUNITY HALL REG	\$2,979.51
Roll No. 5490.190.000.00100.0000 MARTER CON 1 S PT LOT 1 PCL 23846SST REG	\$5,003.54
Roll No. 5490.190.000.01000.0000 MARTER CON 1 N PT LOT 5 PCL 9219SST REG	\$2,891.35
Roll No. 5490.190.000.09500.0000 MARTER CON 3 N PT LOT 4 PCL 14697SST REG	\$9,236.92
Roll No. 5490.190.000.13800.0000 MARTER CON 4 S PT LOT 8 PCL 2395TEM REG	\$3,052.41
Roll No. 5490.200.000.02100.0000 SAVARD CON 1 N PT LOT 7 PCL 4032NND REG	\$2,736.92
Roll No. 5490.240.000.05000.0000 MARQUIS CON 2 S PT LOT 9 PCL 4067SST REG	\$3,575.55
Roll No. 5490.250.010.19200.0000 PM TOWN PLOT GOWGANDA PT LOT 44 PCLS 12939SST,5904NND IRREG	\$2,365.10
Roll No. 5490.310.000.02300.0000 AULD CON 2 N PT LOT 7 BKN PCL 4064NND REG	\$2,246.41

Roll No. 5490.350.000.00700.0000  
LAWSON SR LOC WB47 PCL 12509SST FR150X230X191X216 IRREG  
.....\$13,167.44

## District of Hearst

Roll No. 5620.011.005.23000.0000  
WAY CON 7 PT LOT 1 RP 6R2576 WAY CON 7 PT LOT 1 RP 6R2576 REG  
.....\$2,250.97

Roll No. 5620.011.006.05700.0000  
PLAN M13C LOTS 46,47,58,59 PCL 12586CC REG  
.....\$2,448.18

Roll No. 5620.012.002.22100.0000  
LOWTHER CON 6 LOT 21 PCL 1205CC REG  
.....\$4,499.71

Roll No. 5620.013.002.04100.0000  
HANLAN CON 1 PT LOT 21 RP 6R2996 PARTS 2 TO 5 PCL 9966CC REG  
.....\$2,277.17

Roll No. 5640.020.000.24000.0000  
MUNRO CON 5 S PT LOT 7 PCL 12974SEC POTTER SITE REG  
.....\$41,939.12

Roll No. 5640.040.000.05200.0000  
AURORA PLAN M86C LOT 26 PCL 4284NEC IRREG  
.....\$9,079.99

Roll No. 5640.170.000.21600.0000  
PLAN M4S LOT 1756 N PT LOT 1757 PCL 2897NEC REG  
.....\$6,223.76

## District of James Bay Lowlands

Roll No. 5699.000.006.00826.0000  
PLAN 6M482 LOT 40 REG  
.....\$3,622.59

Roll No. 5699.000.006.00931.0000  
PCL 3-1 6M457 LOT 3 IRREG  
.....\$9,455.43

Roll No. 5699.000.006.00935.0000  
PCL 7-1 6M457 LOT 7 IRREG  
.....\$3,465.26

Roll No. 5699.000.006.03200.0000  
PLAN M376C LOT 27 PCL 8025NEC REG  
.....\$5,683.28

Roll No. 5699.000.006.04200.0000  
PLAN M376C LOT 13 PCL 8012NEC IRREG  
.....\$5,896.00

Roll No. 5699.000.006.06400.0000  
PLAN M376C LOT 52 PCL 8048NEC IRREG  
.....\$4,982.00

Roll No. 5699.000.006.10000.0000  
PLAN M376C LOT 70 PCL 8065NEC REG  
.....\$6,290.15

Roll No. 5699.000.006.10700.0000  
PLAN M376C LOT 64 PCL 8060NEC REG  
.....\$5,333.28

## District of Algoma

Roll No. 5727.030.002.04300.0000 PLAN H685 LOT 26 28 31 RCP IRREG	\$3,045.42
Roll No. 5727.030.002.39207.0000 SEC 28 SW1/4 PT RP 1R8281 PARTS 1 & 7 IRREG	\$2,386.18
Roll No. 5727.050.000.04700.0000 CON 6 LOT 8PT PCL 1123 AWS RP AR516 PART 2 IRREG	\$8,313.02
Roll No. 5727.050.000.22301.0000 CON 5 LOT 7 N1/2PT LOT 8 N1/2 PT PCL 11537 AWS REG	\$9,279.84
Roll No. 5727.070.000.11800.0000 SEC 18 NW1/4PT	\$20,069.18
Roll No. 5727.070.000.12800.0000 SEC 19 NW1/4 PT RP 1R7615 PART 1 REG	\$2,788.77
Roll No. 5727.070.000.25800.0000 SEC 30 SW1/4 PT IRREG	\$6,763.29
Roll No. 5727.070.000.42600.0000 SEC 41 NE1/4 PT IRREG	\$3,171.03
Roll No. 5727.080.001.15801.0000 SEC 7 SE1/4PT IRREG	\$21,455.70
Roll No. 5727.080.002.06700.0000 PLAN H812 LOT 135 IRREG	\$2,560.05
Roll No. 5727.080.002.09700.0000 PLAN H812 LOT 75 RCP IRREG	\$5,544.26
Roll No. 5727.080.002.17600.0000 PLAN H810 LOT 37 RCP IRREG	\$2,222.48
Roll No. 5727.080.002.28200.0000 PLAN H811 LOT 9 RCP IRREG	\$12,265.39
Roll No. 5727.080.002.37900.0000 PLAN H808 LOT 51 RCP SEC 28 SE1/4 PT IRREG	\$2,214.40
Roll No. 5727.090.000.17809.0000 SEC 16 E1/2 PT RP AR719 PART 18	\$2,394.09
Roll No. 5727.090.000.22695.0000 PLAN M355 LOT 13 PCL 8485 AWS	\$2,679.21
Roll No. 5727.090.000.22804.0000 PLAN M355 LOT 104 PCL 8576 AWS IRREG	\$2,474.09
Roll No. 5727.110.000.02400.0000 PLAN H413 LOT 8 IRREG	\$4,705.89

Roll No. 5727.110.000.09900.0000 PLAN H414 BLK C PT IRREG	\$2,692.60
Roll No. 5727.110.000.28600.0000 PLAN H417 PT LOTS 9 AND 10 IRREG	\$18,740.52
Roll No. 5727.110.000.33300.0000 PLAN H417 LOT 30 IRREG	\$2,434.70
Roll No. 5727.140.000.08000.0000 PLAN M121 LOT 20 PT PCL 68 SNS REG	\$3,232.53
Roll No. 5727.170.000.20000.0000 SEC 15SE1/4PT RP 1R9935 PART 1 IRREG	\$4,693.21
Roll No. 5727.170.000.28600.0000 SEC 18 SW1/4 PT IRREG	\$3,056.00
Roll No. 5727.170.000.33000.0000 PLAN M306 LOT 35 PCL 6212 AWS IRREG	\$4,640.18
Roll No. 5727.270.000.08400.0000 PLAN M278 LOT 28 PCL 7589 ACS IRREG	\$2,335.41
Roll No. 5727.320.001.00600.0000 CON 6 LOT 6PT PCL 2228 ACS IRREG	\$3,288.67
Roll No. 5727.330.001.06100.0000 CON 5 LOT 8PT PCL 4686 ACS RP AR57 PART 4 REG	\$7,413.69
Roll No. 5727.350.001.02700.0000 CON 6 LOT 6PT PCL 2061 AWS MC SSM6881 IRREG	\$8,725.26
Roll No. 5727.380.001.01500.0000 CON 6 LOT 6SPT PCL 3218 ACS PCL 4885 ACS IRREG	\$3,303.05
Roll No. 5727.380.001.01600.0000 CON 6 LOT 6PT LOT 7PT PCL 333 ACS PCL 1755 ACS RP 1R3629 PART 2 PT RP AR975 PART 1 RP 1R7192 PART 2 RP 1R8372 PART 3 PATTON TWP	\$4,336.25
Roll No. 5727.380.001.04000.0000 CON 5 LOT 6NPT LOT 7NPT PCL 2799 ACS REG	\$2,026.89
Roll No. 5727.380.001.06401.0000 CON 4 LOT 11SPT PCL 6906 ACS RP 1R3989 PART 1 REG	\$3,036.18
District of Nipigon Red Rock	
Roll No. 5810.750.000.01900.0000 CON 1 PT AL 633 PCL 13032 TBF STIRLING TWP REG	\$5,073.35
Roll No. 5810.750.000.20300.0000 CON 11 PT LOTS 8 & 9 PCL 5153 TBF LYON TWP REG	\$2,894.54

## District of Lake Superior

Roll No. 5811.070.002.00100.0000 MG CL TB 3809 PCL 5403 TBF SW OF OWL LAKE N OF SYINE TWP REG	\$2,443.21
Roll No. 5811.190.001.00500.0000 LOC PP 116 PCL 6239 TBF MOBERT POST LABERGE TWP IRREG	\$7,997.53
Roll No. 5811.650.001.04900.0000 ML 8 PT LESS RP 55R5735 PART 2 PT PCL 7018 TBF PIC TWP REG	\$59,646.95
Roll No. 5811.690.000.04200.0000 PT HUDSONS BAY CO RESERVE E RP55R4934 PART 1 PCL 14860 TBF LAHONTAN TWP REG	\$5,413.71
Roll No. 5811.690.000.04215.0000 PLAN 55M435 LOT 3 LAHONTAN TWP IRREG	\$4,159.97
Roll No. 5811.690.000.04230.0000 PLAN 55M435 LOT 6 LAHONTAN TWP IRREG	\$4,177.32
Roll No. 5811.690.003.02400.0000 PLAN 55M430 LOT 21 NICOL ISL LAHONTAN TWP IRREG	\$2,383.33
Roll No. 5811.690.003.03900.0000 PLAN 55M514 LOT 7 LAHONTAN TWP IRREG	\$3,933.92
Roll No. 5811.690.003.04200.0000 PLAN 55M514 LOT 10 LAHONTAN TWP IRREG	\$2,598.00
Roll No. 5811.690.003.04300.0000 PLAN 55M514 LOT 11 LAHONTAN TWP	\$2,191.67
Roll No. 5811.840.000.01400.0000 PLAN M231 LOT 7 & PT TW188 RP55R5723 PART 3 PCL 21780 TBF SYINE TWP IRREG	\$13,585.00

## District of Lakehead

Roll No. 5815.030.000.10300.0000 LOC PP255 PCL 4542 FWF HAGEY TWP IRREG	\$4,366.73
Roll No. 5815.040.001.13900.0000 PLAN M94 BLK B & BLK CCONACHER TWP IRREG	\$719.57
Roll No. 5815.040.001.14800.0000 PLAN M94 BLK A CONACHAR TWP IRREG	\$2,845.60
Roll No. 5815.080.000.10800.0000 CON B PT ML K88 RP FWR57 PART 1 PCL 6670 FWF DAWSON RD IRREG	\$2,318.39
Roll No. 5815.110.000.10600.0000 CON 8 N PT LOT 9 RP 55R4662 PART 2 PCL 20063 TBF GORHAM TWP	\$2,912.61
Roll No. 5815.110.000.14800.0000 PLAN 93A LOT 1 PCL 6470 TBF GORHAM TWP IRREG	\$5,758.76

Roll No. 5815.110.001.14800.0000  
 CON 3 N PT LOT 13 PCL 7085 TBF GORHAM TWP REG  
 .....\$3,525.58

Roll No. 5815.110.001.18700.0000  
 CON 4 PT S1/2 LOT 6 & 7 RP 55R3783 PART 1 TO 3 PCL 18805 TBF GORHAM TWP REG  
 .....\$3,622.06

Roll No. 5815.200.000.01700.0000  
 PT ML 71Z RP 55R7030 PART 1 3 & 4 REG  
 .....\$11,377.17

District of Fort Frances Rainy River

Roll No. 5902.050.001.00700.0000  
 WATTEN SR LOC HA40 & FD252 CON A PT LOT 7 & PT 1 RP48R 3037 SWELL BAY PCL 18673, 25381  
 .....\$7,773.33

Roll No. 5902.050.001.09700.0000  
 WATTEN SR LOC HA193 RP RR351 PT 1 PCL 20111 IRREG  
 .....\$3,107.29

Roll No. 5902.050.001.10500.0000  
 WATTEN SR LOC SM271 LOT 1 & 48R1763 PART 6 PCL 1-1 & 23344 IRREG  
 .....\$3,464.90

Roll No. 5902.080.001.79900.0000  
 SENN SR LOC GW 102 PLAN 484 898 PART 1 PCL 21417 OFF LAKE REG  
 .....\$4,044.85

Roll No. 5902.180.001.03600.0000  
 ISLAND EB78 PCL 13670 LOWER MANITOU LAKE REG  
 .....\$20,333.51

Roll No. 5902.180.001.53600.0000  
 EB1019 PT EB1018 RP23R6092 PT 2 PIPESTONE LAKE DIST OF KENORA PCL 17328 & 35480 REG  
 .....\$6,716.04

Roll No. 5902.220.001.03400.0000  
 SR LOC EB1806 EB1355 & HA389 48R929 PART 1 PCLS 17437 & 14959 & 20953 LAKE DESPAIR REG  
 .....\$10,349.99

Roll No. 5902.230.001.51905.0000  
 SR LOC SH 130 PT OF ISL 24 RAINY LAKE PCL 20166 REG  
 .....\$3,468.97

District of Mine Centre

Roll No. 5973.000.000.11300.0000  
 HP 142 FD 294 PTS 1,2,3 PLAN 48R3194 PCL 11626,25543 REG  
 .....\$4,138.47

District of Kenora

Roll No. 6007.010.000.06200.0000  
 BR 24 PARCEL 16905 IRREG  
 .....\$3,329.83

Roll No. 6007.020.000.02612.0000  
 M 880 LOT 9 PARCEL 40531 IRREG  
 .....\$3,923.66

Roll No. 6007.020.000.28700.0000  
 PT MG LOC PLAN 305 PT LOT 1 RP KR773 PART 1 RP KR231 PCL 25026 IRREG  
 .....\$3,411.35

Roll No. 6007.020.000.49502.0000  
 PT MC LOC M14 RP 23R4475 PART 5 PCL 33121 IRREG  
 .....\$2,594.78

Roll No. 6007.020.000.60400.0000  
 PLAN M4 LOC PLAN 86 LOT 8 TO 11 PCL204 IRREG  
 .....\$3,744.61

Roll No. 6007.020.000.62800.0000  
 M 181 LOT 4 & PT LOT 5 DES KR 854 PART 1 PARCEL 29575 IRREG  
 .....\$2,617.86

Roll No. 6007.040.000.01700.0000  
 PT LOC MCP 10 DESGN AS RP23R 6863 PART 1 REM PCL 23140 ROCK LAKE ROAD IRREG  
 .....\$2,696.92

Roll No. 6007.670.001.00300.0000  
 CON 1P PT LOT 5 & PT MCP10 RP 23R7796 PART 6 TO 9 PCL 43303 DKF REG  
 .....\$3,874.17

Roll No. 6007.670.001.19700.0000  
 EB SRL 1294 PT MC A15 PCL 18453 PT RK 1069 PCL 34511 RP 23R5438 PART 2  
 .....\$3,181.40

Roll No. 6007.670.001.28101.0000  
 M 293 PT LOT 26 & PT LOT 24 DES RP23R-6543 PART 1 PCL 38606 IRREG  
 .....\$9,141.25

Roll No. 6007.670.001.36800.0000  
 456 P PT DES KR 97 PTS 3&4 & KR 633 PTS 5,6&7 PCL 15375 & KR 1119 PT 1 PCL 25855 IRREG  
 .....\$16,105.92

Roll No. 6007.720.001.07100.0000  
 KM 72 PARCEL 25159 IRREG  
 .....\$3,635.04

District of Dryden-Van Horne and Wainwright

Roll No. 6060.000.002.05800.0000  
 CON 1 S PT LOT 4 DES AS 23R8303 PART 1 REM PCL 31815 23R8303 PARTS 2 & 3 REM PCL 29467 WAINWRIGHT TWP  
 .....\$6,958.40

Roll No. 6060.000.002.07300.0000  
 CON 1 PT LOT 5 PCL 20432 REG  
 .....\$2,470.39

Roll No. 6060.000.002.09100.0000  
 CON 1 PT LOT 5 PART 1 ON KR738 PCLS 12480 30473 WAINWRIGHT TWP REG  
 .....\$12,716.65

Roll No. 6060.000.002.09200.0000  
 CON 1 PT LOT 5 PARTS 1 & 2 ON 23R8068 PCL 18670 WAINWRIGHT TWP REG  
 .....\$3,682.94

District of Kenora

Roll No. 6089.503.951.00100.0000  
 EB 119 LONGLEGGED LAKE PCL 2133 & 1991 LUP 1500086 LUP 15-4249-56205 KENORA PATRICIA REG  
 .....\$2,673.59

District of Red Lake

Roll No. 6095.000.001.03000.0000  
 HK 6 S OF PERRAULT FALLS PCL 19312 HWY #105 E/S REG  
 .....\$4,901.70



## District of Dryden

Roll No. 6096.520.003.09400.0000 CON 3 S PT LOT 7 RPKR1385 PART 4 5 & 7 & RP23R4949 PART 1 PCL 33321 WAINWRIGHT REG	\$2,517.78
Roll No. 6096.520.004.01100.0000 CON 8 S PT LOT 23 PCL 9322 REG	\$5,477.65
Roll No. 6096.610.000.05202.0000 PLAN M669 LOT 2 PCL 32552 REG	\$3,774.77
Roll No. 6096.610.000.05225.0000 PLAN M669 LOT 24 PCL 38200 REG	\$4,222.04
Roll No. 6096.640.001.02808.0000 PLAN M777 LOT 8 PCL 33479 REG	\$3,624.40
Roll No. 6096.640.003.26600.0000 PLAN M485 LOT 5 PCL 32435 & PART 1 ON 23R7320 PCL 37711 SOUTHWORTH TWSP WABIGOON LAKE	\$2,246.38

## District of Sturgeon

Roll No. 6097.000.000.06300.0000 PLAN M579 LOT 1 PCL 27996 & PART 3 TO 4 23R5557 PCL 34961 & 34962 IRREG	\$4,638.67
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(143-G640E)

**LOI SUR L'IMPÔT FONCIER PROVINCIAL**

**AVIS EST PAR LA PRÉSENTE DONNÉ QUE** nous avons préparé et consigné dans le présent document une liste des terres pour lesquelles des avis ont été émis conformément au paragraphe 1 de l'article 15 de la *Loi de 2006 sur l'impôt foncier provincial*. **NOUS DONNONS AVIS** par la présente que le montant total de l'impôt, des amendes, de l'intérêt couru et des coûts figurant sur les avis envoyés doit être payé au plus tard le 30<sup>e</sup> jour de novembre 2011, faute de quoi la terre en question et tous les droits afférents seront saisissables et confisquables au profit de la Couronne le premier jour de décembre 2011 sur présentation d'un certificat du sous-ministre revêtant sa signature et l'estampille officielle.

**(CECI NE CONSTITUE PAS UNE VENTE POUR IMPÔTS.** On ne peut faire l'acquisition des terres énumérées ci-dessous en versant le paiement des impôts.)

Daté à Oshawa, en Ontario, le 1 jour de novembre 2010.

L. Frankland  
 Chef, impôts fonciers  
 Section des impôts relatifs aux biens fonciers et aux ressources  
 Ministère du Revenu  
 Oshawa (Ontario)

## Description de la propriété

## Région de Nipissing

No. de Role 4899.280.001.15208.0000 CON PHELPS 2 PT LOT 13 PCL 29381 RP 36R11476 PARTIE 1 NIP	2903,60 \$
No. de Role. 4899.280.001.20240.0000 CON PHELPS 3 S PT LOT 14 RP 36R7136 PARTIE 1 PCL 26917 REG	4428,28 \$
No. de Role 4899.360.001.07300.0000 PLAN POITRAS M229 LOT 8 PCL 22104 NIP	2768,11 \$

## Région de South River

No. de Role 4995.060.003.04610.0000  
 CON LOUNT 3 PT LOT 8 RP42R4091 PARTIE 1 PARTIE 3 PCL 12491 NS DEER LAKE IRREG  
 .....3860,90 \$

## Région de West Parry Sound

No. de Role 4998.150.001.01203.0000  
 HENVEY CA PT LOT 2 PCL 7613 N/S RP PSR168 PARTIE 2  
 .....2174,24 \$

No. de Role 4998.200.002.08600.0000  
 WALLBRIDGE PT MILL LOC B RP42R 7888 PARTIE 4  
 .....3097,47 \$

No. de Role 4998.200.002.10100.0000  
 CON WALLBRIDGE 13 PT LOT 50 PT MILL LOC PT CL367 RP 42R17773 PARTIES 2 A 4 GEORGIAN BAY  
 .....4400,13 \$

No. de Role 4998.200.002.23300.0000  
 CON WALLBRIDGE 14 PT LOT 46 RP 42R4460 PARTIE 55 PCL 12837NS  
 .....7412,44 \$

No. de Role 4998.200.002.33200.0000  
 CON WALLBRIDGE 14 PT LOT 55 SRL JDD 67 PCL 6561 NS RP42R8793 PT 1 PCL 15432 NS REG  
 .....4888,04 \$

## Région de East Parry Sound

No. de Role 4999.040.004.06102.0000  
 ILE HARDY HUNTINGTON PCL 8489 NS FRENCH RIVER REG  
 .....4476,80 \$

No. de Role 4999.040.006.06023.0000  
 PLAN HARDY M303 LOT 22 PCL 11295 NS REG  
 .....4576,70 \$

No. de Role 4999.070.001.31400.0000  
 LOCATION MC CONKEY CL12188 RP 42R15988 PARTIES 1 ET 2 IRREG  
 .....2949,17 \$

No. de Role 4999.080.005.03700.0000  
 CON EAST MILLS 8 LOT 18 PCL 3415 N/S PT REG  
 .....2450,00 \$

No. de Role 4999.080.005.05560.0000  
 CON EAST MILLS 9 PT LOT 18 RP 42R12039 PARTIE 3 PCL 16824 NS REG  
 .....3959,38 \$

No. de Role 4999.100.002.01317.0000  
 PLAN PATTERSON M125 LOT 13 PCL 7506 N/S REG  
 .....2504,55 \$

No. de Role 4999.100.002.01609.0000  
 CON PATTERSON 7 PT LOT 16 RP 42R3208 PARTIE 1 PCL 11988 RP 42R8079 PARTIE 2 PCL 14921 NS REG  
 .....4212,70 \$

No. de Role 4999.100.002.01610.0000  
 PATTERSON C 7 PT LOT 16 RP42R7228 PARTIE 5 PCL 14426 NS REG  
 .....4289,85 \$

No. de Role 4999.100.005.03750.0000  
 CON PATTERSON 3 PT LOT 20 RP 42R5374 PART 3 PCL 13334 N/S REG  
 .....9360,94 \$

No. de Role 4999.100.005.04101.0000  
 CON PATTERSON 3 PT LOT 24 INST 81035 & RP 42R14271 PARTIE 1 PCL 18624 NS IRREG  
 .....5057,28 \$

No. de Role 4999.100.005.07615.0000 CON PATTERSON 5 PT LOT 25 RP PSR111 PARTIE 1 RP 42R8075 PARTIE 18 PCL 7387 NS REG .....	7443,63 \$
No. de Role 4999.100.005.07806.0000 CON PATTERSON 5 PT LOT 29 RP 42R15955 PARTIE 2 PT PCL 8480 IRREG .....	2559,18 \$
No. de Role 4999.100.005.08604.0000 PLAN PATTERSON 283 LOT 4 REG .....	2202,31 \$
No. de Role 4999.100.005.08626.0000 PLAN PATTERSON M435 BLK A PCL 17173 NS REG .....	14241,70 \$

## Région de Manitoulin

No. de Role 5102.050.001.02800.0000 CON ROBINSON 5 LOT 15 REG .....	6572,99 \$
No. de Role 5102.050.001.05801.0000 CON ROBINSON 6 LOT 25 RP31R1135 PARTIES 1 2 REG .....	3758,14 \$
No. de Role 5102.050.001.11800.0000 CON ROBINSON 8 LOT 17 REG .....	3956,86 \$
No. de Role 5102.050.001.13300.0000 CON ROBINSON 8 LOT 20 PLAN 31R-2770 PARTIE 1 E/S HWY 540 REG .....	\$4993,14
No. de Role 5102.050.001.19800.0000 CON ROBINSON 10 LOT 16 REG .....	3820,47 \$
No. de Role 5102.050.001.19900.0000 CON ROBINSON 10 LOT 17 REG .....	3880,16 \$
No. de Role 5102.050.001.20100.0000 CON ROBINSON 10 LOT 19 INST 67911 REG .....	2910,93 \$
No. de Role 5102.050.001.20200.0000 CON ROBINSON10 LOT 20 INST 67911 REG .....	3128,42 \$
No. de Role 5102.050.001.22100.0000 CON ROBINSON11 LOT 18 INST 67911 REG .....	3748,52 \$
No. de Role 5102.050.001.22200.0000 CON ROBINSON 11 LOT 19 REG .....	3748,52 \$
No. de Role 5102.050.001.22300.0000 CON ROBINSON 11 LOT 20 REG .....	3816,07 \$
No. de Role 5102.050.001.24200.0000 CON DE ROBINSON 11 LOT 25 RP 31R483 2 PARTIES REG .....	3243,91 \$
No. de Role 5102.050.001.25400.0000 CON ROBINSON12 LOT 18 REG .....	3748,52 \$

No. de Role 5102.050.001.25500.0000 CON ROBINSON 12 LOT 19 REG	3748,52 \$
No. de Role 5102.050.001.25600.0000 CON ROBINSON 12 LOT 20 SAUF 31R-2707 PTS 6,13,14 REG	3384,15 \$
No. de Role 5102.050.001.27700.0000 CON ROBINSON 13 LOT 18 REG	9039, 98 \$
No. de Role 5102.050.001.27900.0000 CON ROBINSON 13 LOT 19 REG	3816,07 \$
No. de Role 5102.050.001.28000.0000 CON ROBINSON 13 LOT 20 SAUF 31R2707 PARTIES 4,5, & PORTION DE PARTIES 6,13,14 REG	3536,05 \$
No. de Role 5102.050.001.28100.0000 ROBINSON C 13 PT L 20 ETANT 31R-2811 PT 2 C13 L21 SAUF 31R-2707 PT 9 REG	4231,52 \$
No. de Role 5102.050.001.30116.0000 CON ROBINSON 1 LOT 7 RP RR33 PARTIE 51 IRREG	2783,22 \$
No. de Role 5102.050.001.30200.0000 CON ROBINSON 1 LOT 7 RP RR39 PARTIE 52 REG	2353,17 \$
No. de Role 5102.050.001.31600.0000 CON ROBINSON 1 LOT 25 INST 68724 REG	2803,17 \$
No. de Role 5102.050.001.56500.0000 CON ROBINSON 11 LOT 16 REG	2951,51 \$
No. de Role 5102.050.001.56600.0000 CON ROBINSON 11 LOT 17 REG	2951,51 \$
No. de Role 5102.050.001.58300.0000 CON ROBINSON 12 LOT 16 REG	7760,56 \$
No. de Role 5102.050.001.58400.0000 CON ROBINSON 12 LOT 17 REG	8120,67 \$

Région de Sudbury

No. de Role 5202.260.001.02306.0000 CON BURWASH 3 LOT 4 PCL 44787A RP53R7678 PARTIES 1 A 3 REG	3038,48 \$
No. de Role 5202.260.001.11700.0000 CON BURWASH 4 PORTION LOTS 1 ET 2 RP SR2565 PARTIES 1 A 3 RP 53R17743 PARTIES 1 ET 2 PCL 36345SES	3638,94 \$
No. de Role 5202.260.002.02501.0000 CON BURWASH 3 LOT 8 PCL 47673 RP53R10990 PARTIES 2 & 3 REG	5776,14 \$
No. de Role 5202.260.002.05200.0000 CON DE BURWASH 3 LOT 10 PCL 11858 IRREG	2358,15 \$

No. de Role 5202.260.002.06400.0000 CON BURWASH 3 LOT 11 PCL 27488 PCL 27489 IRREG	3487,93 \$
No. de Role 5202.260.002.09800.0000 CON BURWASH 4 LOT 10 PCL 26709 REG	3527,61 \$
No. de Role 5202.270.000.03716.0000 CON SECORD 5 PT LOT 10 PCL 53M1242-3 PLAN 53M1242 LOT 3 IRREG	2212,95 \$
No. de Role 5202.280.000.00700.0000 CON TILTON 6 LOT 6 PCL 9186 MC S27523 REG	2544,80 \$
No. de Role 5202.280.000.01200.0000 CON TILTON 6 LOT 7 PCL 9201 MC S28365 REG	2521,40 \$
No. de Role 5202.280.000.01300.0000 CON TILTON 6 LOT 7 PCL 9200 MC S28135 REG	2633,93 \$
No. de Role 5202.280.000.01400.0000 CON TILTON 6 LOT 7 PCL 9199 MC S28366 REG	2400,82 \$
No. de Role 5202.470.000.18600.0000 CON CASCADEN 5 LOT 4 PCL 53M1145-4 IRREG	2377,21 \$

## Région de Espanola

No. de Role 5283.010.001.08600.0000 PLAN CURTIN M617 LOT 15 PCL 23507	5578,26 \$
No. de Role 5283.020.001.00125.0000 SEC C MONGOWIN PT LOT 2 PLAN M1108 LOT 4 PCL M1108-4 IRREG	2895,89 \$
No. de Role 5283.020.001.00137.0000 SEC C MONGOWIN PT LOT 3 PLAN M1108 LOT 14 PCL M-1108-14 IRREG	2796,42 \$

## Région de Chapleau

No. de Role 5289.550.004.00800.0000 CAVERLEY LOT 5 RP 53M1183 PCL 53M1183-5 LAC NAGASIN IRREG	5315,16 \$
No. de Role 5289.580.007.00200.0000 CON GALLAGHER 1 LOT 12 RP 53R10770 PARTIE 3 PCL 28390 IRREG	4008,95 \$
No. de Role 5289.580.007.01002.0000 GALLAGHER RP 53M1141 LOT 3 LAC BORDEN IRREG	4641,83 \$
No. de Role 5289.580.007.01006.0000 CON GALLAGHER 1 LOT 11 RP 53M1141 BLK 17 LAC BORDEN REG	12821,59 \$

## Région de Foleyet

No. de Role 5293.000.000.01400.0000 CON FOLEYET 5 LOT 6 PLAN M79 LOT 114 PCL 7053 IR IRREG	5025,90 \$
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No. de Role 5293.000.000.09100.0000 CON FOLEYET 5 LOT 6 PLAN M79 LOT 144 A LOT 146 PCL 10133 PCL 14213 PCL 17581 IRREG	3943,43 \$
No. de Role 5293.000.000.14600.0000 CON FOLEYET 6 LOTS 5,6 BLKS 14,15 PCL 12752 IRREG	2582,94 \$
No. de Role 5293.000.000.15300.0000 CON FOLEYET 6 LOT 6 PCL 27920 RP 53R9873 PART 2 IRREG	4428,59 \$

Région de Gogama

No. de Role 5295.000.000.25101.0000 NOBLE PCL 30235 RP 53R13591 PARTIE 1 PARTIE 2 PRES DES BUREAUX DU MINISTERE DE RESSOURCES NATURELLES REG	2559,37 \$
No. de Role 5295.000.000.34400.0000 SITE JACK JNE 5 RP 53R4021 PARTIE 1 PCL 27992 REG	31061,63 \$

Région de Kirkland Lake

No. de Role 5480.090.030.27700.0000 LEBEL PT MC L2772 PCL 2512T REG	4009,91 \$
No. de Role 5480.100.000.01400.0000 GRENFELL MC L16681 PCL 1299T REG	628,68 \$
No. de Role 5480.100.000.01600.0000 GRENFELL MC L16682 PCL 1300T REG	837,15 \$
No. de Role 5480.100.000.50800.0000 ILE GRENFELL A1 PT LOT 2 PCL 2692CST IRREG	2265,37 \$
No. de Role 5480.100.000.55200.0000 GRENFELL MC L14816 S PT PCL 7509CST IRREG	4812,44 \$
No. de Role 5480.120.020.09800.0000 CON MAISONVILLE 2 N PT LOT 11 PCL 3553CST REG	3759,47 \$

Région de of Témiskaming

No. de Role 5490.070.000.10201.0000 CON HENWOOD 4 N PT LOT 7 BG RP 54R3534 PART 1 PCL 24034SST REG	3755,29 \$
No. de Role 5490.140.010.06100.0000 CON INGRAM 4 S LOT PT 1 PCL 14144SST REG	2333,71 \$
No. de Role 5490.140.020.11101.0000 CON INGRAM 5 S PT LOT 2 BG RP 54R4160 PARTIE 1 PCL 24658SST	3076,88 \$
No. de Role 5490.140.020.17706.0000 CON INGRAM 6 PT LOT 8 RP 54R3166 PART 7 IRREG	2220,03 \$

No. de Role 5490.150.000.00700.0000 CON ROBILLARD 1 N PT LOT 2 PCL 12237SST SALE COMMUNAUTAIRE LAC ROBILLARD-HILLS REG	2979,51 \$
No. de Role 5490.190.000.00100.0000 CON MARTER 1 S PT LOT 1 PCL 23846SST REG	5003,54 \$
No. de Role 5490.190.000.01000.0000 CON MARTER 1 N PT LOT 5 PCL 9219SST REG	2891,35 \$
No. de Role 5490.190.000.09500.0000 CON MARTER 3 N PT LOT 4 PCL 14697SST REG	9236,92 \$
No. de Role 5490.190.000.13800.0000 CON MARTER 4 S PT LOT 8 PCL 2395TEM REG	3052,41 \$
No. de Role 5490.200.000.02100.0000 CON SAVARD 1 N PT LOT 7 PCL 4032NND REG	2736,92 \$
No. de Role 5490.240.000.05000.0000 CON MARQUIS 2 S PT LOT 9 PCL 4067SST REG	3575,55 \$
No. de Role 5490.250.010.19200.0000 LOT DE VILLE PM GOWGANDA PT LOT 44 PCLS 12939SST,5904NND IRREG	2365,10 \$
No. de Role 5490.310.000.02300.0000 CON AULD 2 N PT LOT 7 BKN PCL 4064NND REG	2246,41 \$
No. de Role 5490.350.000.00700.0000 LOC LAWSON SR WB47 PCL 12509SST FR150X230X191X216 IRREG	13167,44 \$
Région de Hearst	
No. de Role 5620.011.005.23000.0000 CON WAY 7 LOT 1 PARTIEL RP 6R2576 CON WAY 7 LOT 1 PARTIEL RP 6R2576 REG	2250,97 \$
No. de Role 5620.011.006.05700.0000 PLAN M13C LOTS 46,47,58,59 PCL 12586CC REG	2448,18 \$
No. de Role 5620.012.002.22100.0000 CON LOWTHER 6 LOT 21 PCL 1205CC REG	4499,71 \$
No. de Role 5620.013.002.04100.0000 CON HANLAN 1 LOT 21 PARTIEL RP 6R2996 PARTIES 2 A 5 PCL 9966CC REG	2277,17 \$
No. de Role 5640.020.000.24000.0000 CON MUNRO 5 S LOT 7 PARTIEL PCL 12974SEC SITE POTTER REG	41939,12 \$
No. de Role 5640.040.000.05200.0000 PLAN AURORA M86C LOT 26 PCL 4284NEC IRREG	9079,99 \$
No. de Role 5640.170.000.21600.0000 PLAN M4S LOT 1756 N PT LOT 1757 PCL 2897NEC REG	6223,76 \$

## Région des Terres Basses de la Baie James

No. de Role 5699.000.006.00826.0000 PLAN 6M482 LOT 40 REG	.....3622,59 \$
No. de Role 5699.000.006.00931.0000 PCL 3-1 6M457 LOT 3 IRREG	.....9455,43 \$
No. de Role 5699.000.006.00935.0000 PCL 7-1 6M457 LOT 7 IRREG	.....3465,26 \$
No. de Role 5699.000.006.03200.0000 PLAN M376C LOT 27 PCL 8025NEC REG	.....5683,28 \$
No. de Role 5699.000.006.04200.0000 PLAN M376C LOT 13 PCL 8012NEC IRREG	.....5896,00 \$
No. de Role 5699.000.006.06400.0000 PLAN M376C LOT 52 PCL 8048NEC IRREG	.....4982,00 \$
No. de Role 5699.000.006.10000.0000 PLAN M376C LOT 70 PCL 8065NEC REG	.....6290,15 \$
No. de Role 5699.000.006.10700.0000 PLAN M376C LOT 64 PCL 8060NEC REG	.....5333,28 \$

## Région d'Algoma

No. de Role 5727.030.002.04300.0000 PLAN H685 LOT 26 28 31 RCP IRREG	.....\$3045,42 \$
No. de Role 5727.030.002.39207.0000 SEC 28 SW1/4 PT RP 1R8281 PARTIES 1 & 7 IRREG	.....2386,18 \$
No. de Role 5727.050.000.04700.0000 CON 6 LOT 8PT PCL 1123 AWS RP AR516 2EME PARTIE IRREG	.....8313,02 \$
No. de Role 5727.050.000.22301.0000 CON 5 LOT 7 N1/2PT LOT 8 N1/2 PT PCL 11537 AWS REG	.....9279,84 \$
No. de Role 5727.070.000.11800.0000 SEC 18 NW1/4PT	.....20069,18 \$
No. de Role 5727.070.000.12800.0000 SEC 19 NW1/4 PT RP 1R7615 PARTIE 1 REG	.....2788,77 \$
No. de Role 5727.070.000.25800.0000 SEC 30 SW1/4 PT IRREG	.....6763,29 \$
No. de Role 5727.070.000.42600.0000 SEC 41 NE1/4 PT IRREG	.....3171,03 \$



No. de Role 5727.080.001.15801.0000 SEC 7 SE1/4PT IRREG	21455,70 \$
No. de Role 5727.080.002.06700.0000 PLAN H812 LOT 135 IRREG	2560,05 \$
No. de Role 5727.080.002.09700.0000 PLAN H812 LOT 75 RCP IRREG	5544,26 \$
No. de Role 5727.080.002.17600.0000 PLAN H810 LOT 37 RCP IRREG	2222,48 \$
No. de Role 5727.080.002.28200.0000 PLAN H811 LOT 9 RCP IRREG	12265,39 \$
No. de Role 5727.080.002.37900.0000 PLAN H808 LOT 51 RCP SEC 28 SE1/4 PT IRREG	2214,40 \$
No. de Role 5727.090.000.17809.0000 SEC 16 E1/2 PT RP AR719 PARTIE 18	2394,09 \$
No. de Role 5727.090.000.22695.0000 PLAN M355 LOT 13 PCL 8485 AWS	2679,21 \$
No. de Role 5727.090.000.22804.0000 PLAN M355 LOT 104 PCL 8576 AWS IRREG	2474,09 \$
No. de Role 5727.110.000.02400.0000 PLAN H413 LOT 8 IRREG	4705,89 \$
No. de Role 5727.110.000.09900.0000 PLAN H414 BLK C PT IRREG	2692,60 \$
No. de Role 5727.110.000.28600.0000 PLAN H417 PT LOTS 9 ET 10 IRREG	18740,52 \$
No. de Role 5727.110.000.33300.0000 PLAN H417 LOT 30 IRREG	2434,70 \$
No. de Role 5727.140.000.08000.0000 PLAN M121 LOT 20 PT PCL 68 SNS REG	3232,53 \$
No. de Role 5727.170.000.20000.0000 SEC 15SE1/4PT RP 1R9935 PARTIE 1 IRREG	4693,21 \$
No. de Role 5727.170.000.28600.0000 SEC 18 SW1/4 PT IRREG	3056,00 \$
No. de Role 5727.170.000.33000.0000 PLAN M306 LOT 35 PCL 6212 AWS IRREG	4640,18 \$
No. de Role 5727.270.000.08400.0000 PLAN M278 LOT 28 PCL 7589 ACS IRREG	2335,41 \$

No. de Role 5727.320.001.00600.0000 CON 6 LOT 6PT PCL 2228 ACS IRREG	3288,67 \$
No. de Role 5727.330.001.06100.0000 CON 5 LOT 8PT PCL 4686 ACS RP AR57 PARTIE 4 REG	7413,69 \$
No. de Role 5727.350.001.02700.0000 CON 6 LOT 6PT PCL 2061 AWS MC SSM6881 IRREG	8725,26 \$
No. de Role 5727.380.001.01500.0000 CON 6 LOT 6SPT PCL 3218 ACS PCL 4885 ACS IRREG	3303,05 \$
No. de Role 5727.380.001.01600.0000 CON 6 LOT 6PT LOT 7PT PCL 333 ACS PCL 1755 ACS RP 1R3629 PARTIE 2 PT RP AR975 PARTIE 1 RP 1R7192 PARTIE 2 RP 1R8372 PARTIE 3 TWP PATTON	4336,25 \$
No. de Role 5727.380.001.04000.0000 CON 5 LOT 6NPT LOT 7NPT PCL 2799 ACS REG	2026,89 \$
No. de Role 5727.380.001.06401.0000 CON 4 LOT 11SPT PCL 6906 ACS RP 1R3989 PARTIE 1 REG	3036,18 \$

Région de Nipigon Red Rock

No. de Role 5810.750.000.01900.0000 CON 1 PT AL 633 PCL 13032 TBF TWP STIRLING REG	5073,35 \$
No. de Role 5810.750.000.20300.0000 CON 11 LOTS 8 & 9 PARTIELS PCL 5153 TBF TWP LYON REG	2894,54 \$

Région du Lac Supérieur

No. de Role 5811.070.002.00100.0000 MG CL TB 3809 PCL 5403 TBF AU SUD OUEST DU LAC OWL AU NORD DE TWP SYINE REG	2443,21 \$
No. de Role 5811.190.001.00500.0000 LOC PP 116 PCL 6239 TBF MOBERT POST TWP LABERGE IRREG	7997,53 \$
No. de Role 5811.650.001.04900.0000 ML 8 PT MOINS RP 55R5735 PARTIE 2 PARTIEL PCL 7018 TBF TWP PIC REG	59646,95 \$
No. de Role 5811.690.000.04200.0000 RESERVE DE LA COMPAGNIE HUDSONS BAY E RP55R4934 PARTIE 1 PCL 14860 TBF TWP LAHONTAN REG	5413,71 \$
No. de Role 5811.690.000.04215.0000 PLAN 55M435 LOT 3 TWP DE LAHONTAN IRREG	4159,97 \$
No. de Role 5811.690.000.04230.0000 PLAN 55M435 LOT 6 TWP DE LAHONTAN IRREG	4177,32 \$
No. de Role 5811.690.003.02400.0000 PLAN 55M430 LOT 21 ILE NICOL TWP LAHONTAN IRREG	2383,33 \$

No. de Role 5811.690.003.03900.0000 PLAN 55M514 LOT 7 TWP LAHONTAN IRREG	.....3933,92 \$
No. de Role 5811.690.003.04200.0000 PLAN 55M514 LOT 10 TWP LAHONTAN IRREG	.....2598,00 \$
No. de Role 5811.690.003.04300.0000 PLAN 55M514 LOT 11 TWP LAHONTAN	.....2191,67 \$
No. de Role 5811.840.000.01400.0000 PLAN M231 LOT 7 & PT TW188 RP55R5723 PARTIE 3 PCL 21780 TBF TWP SYINE IRREG	.....13585,00 \$

## Région du Lakehead

No. de Role 5815.030.000.10300.0000 LOC PP255 PCL 4542 FWF YWP HAGEY IRREG	.....4366,73 \$
No. de Role 5815.040.001.13900.0000 PLAN M94 BLOC B & BLOC C TWP CONACHER IRREG	.....719,57 \$
No. de Role 5815.040.001.14800.0000 PLAN M94 BLOC A TWP CONACHER IRREG	.....2845,60 \$
No. de Role 5815.080.000.10800.0000 CON B PT ML K88 RP FWR57 PARTIE 1 PCL 6670 FWF ROUTE DAWSON IRREG	.....2318,39 \$
No. de Role 5815.110.000.10600.0000 CON 8 N PT LOT 9 RP 55R4662 PARTIE 2 PCL 20063 TBF TWP GORHAM	.....2912,61 \$
No. de Role 5815.110.000.14800.0000 PLAN 93A LOT 1 PCL 6470 TBF TWP GORHAM IRREG	.....5758,76 \$
No. de Role 5815.110.001.14800.0000 CON 3 N PT LOT 13 PCL 7085 TBF TWP GORHAM REG	.....3525,58 \$
No. de Role 5815.110.001.18700.0000 CON 4 PT S1/2 LOT 6 & 7 RP 55R3783 PARTIES 1 A 3 PCL 18805 TBF TWP GORHAM REG	.....3622,06 \$
No. de Role 5815.200.000.01700.0000 PT ML 71Z RP 55R7030 PARTIES 1, 3 & 4 REG	.....11377,17 \$

## Région de Fort Frances Rainy River

No. de Role 5902.050.001.00700.0000 LOC WATTEN SR HA40 & FD252 CON A LOT 7 PARTIEL & 1 RP48R 3037 PARTIEL SWELL BAY PCL 18673, 25381	.....7773,33 \$
No. de Role 5902.050.001.09700.0000 LOC WATTEN SR HA193 RP RR351 PT 1 PCL 20111 IRREG	.....3107,29 \$
No. de Role 5902.050.001.10500.0000 LOC WATTEN SR SM271 LOT 1 & 48R1763 PARTIE 6 PCL 1-1 & 23344 IRREG	.....3464,90 \$

No. de Role 5902.080.001.79900.0000 LOC SENN SR GW 102 PLAN 484 898 PARTIE 1 PCL 21417 LOIN DU LAC REG	4044,85 \$
No. de Role 5902.180.001.03600.0000 ILE EB78 PCL 13670 LAC DU LOWER MANITOU REG	20333,51 \$
No. de Role 5902.180.001.53600.0000 EB1019 PT EB1018 RP23R6092 PT 2 LAC PIPESTONE REGION DE KENORA PCL 17328 & 35480 REG	6716,04 \$
No. de Role 5902.220.001.03400.0000 LOC SR EB1806 EB1355 & HA389 48R929 PARTIE 1 PCLS 17437 & 14959 & 20953 LAC DESPAIR REG	10349,99 \$
No. de Role 5902.230.001.51905.0000 LOC SR SH 130 PT DE L'ILE 24 RAINY LAKE PCL 20166 REG	3468,97 \$

## Région de Mine Centre

No. de Role 5973.000.000.11300.0000 HP 142 FD 294 PTS 1,2,3 PLAN 48R3194 PCL 11626,25543 REG	4138,47 \$
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## Région de Kenora

No. de Role 6007.010.000.06200.0000 BR 24 MORCEAU 16905 IRREG	3329,83 \$
No. de Role 6007.020.000.02612.0000 M 880 LOT 9 MORCEAU 40531 IRREG	3923,66 \$
No. de Role 6007.020.000.28700.0000 LOC PT MG PLAN 305 PT LOT 1 RP KR773 PART 1 RP KR231 PCL 25026 IRREG	3411,35 \$
No. de Role 6007.020.000.49502.0000 LOC PT MC M14 RP 23R4475 PART 5 PCL 33121 IRREG	2594,78 \$
No. de Role 6007.020.000.60400.0000 LOC PLAN M4 PLAN 86 LOTS 8 A 11 PCL204 IRREG	3744,61 \$
No. de Role 6007.020.000.62800.0000 M 181 LOT 4 & PT LOT 5 DES KR 854 PARTIE 1 MORCEAU 29575 IRREG	2617,86 \$
No. de Role 6007.040.000.01700.0000 PT LOC MCP 10 DESGN COMME RP23R 6863 PARTIE 1 REM PCL 23140 ROUTE ROCK LAKE IRREG	2696,92 \$
No. de Role 6007.670.001.00300.0000 CON 1P PT LOT 5 & PT MCP10 RP 23R7796 PARTIES 6 A 9 PCL 43303 DKF REG	3874,17 \$
No. de Role 6007.670.001.19700.0000 EB SRL 1294 PT MC A15 PCL 18453 PT RK 1069 PCL 34511 RP 23R5438 PARTIE 2	3181,40 \$
No. de Role 6007.670.001.28101.0000 M 293 LOT 26 PARTIEL & LOT 24 PARTIEL DES RP23R-6543 PARTIE 1 PCL 38606 IRREG	9141,25 \$

No. de Role 6007.670.001.36800.0000  
456 P PT DES KR 97 PTS 3&4 & KR 633 PTS 5,6&7 PCL 15375 & KR 1119 PT 1 PCL 25855 IRREG  
.....16105,92 \$

No. de Role 6007.720.001.07100.0000  
KM 72 MORCEAU 25159 IRREG  
.....3635,04 \$

Région de Dryden-Van Horne et Wainwright

No. de Role 6060.000.002.05800.0000  
CON 1 S PT LOT 4 DES AS 23R8303 PARTIE 1 REM PCL 31815 23R8303 PARTIES 2 & 3 REM PCL 29467 TWP  
WAINWRIGHT  
.....6958,40 \$

No. de Role 6060.000.002.07300.0000  
CON 1 LOT 5PT PCL 20432 REG  
.....2470,39 \$

No. de Role 6060.000.002.09100.0000  
CON 1 LOT 5 PT PARTIE 1 SUR KR738 PCLS 12480 30473 TWP WAINWRIGHT REG  
.....12716,65 \$

No. de Role 6060.000.002.09200.0000  
CON 1 LOT 5 PT PARTIES 1 & 2 SUR 23R8068 PCL 18670 TWP WAINWRIGHT REG  
.....3682,94 \$

Région de Kenora

No. de Role 6089.503.951.00100.0000  
EB 119 LAC LONGLEGGED PCL 2133 & 1991 LUP 1500086 LUP 15-4249-56205 KENORA PATRICIA REG  
.....2673,59 \$

Région de Red Lake

No. de Role 6095.000.001.03000.0000  
HK 6 S DE PERRAULT FALLS PCL 19312 ROUTE #105 E/S REG  
.....4901,70 \$

Région de Dryden

No. de Role 6096.520.003.09400.0000  
CON 3 S LOT 7 PT RPKR1385 PARTIES 4 5 & 7 & RP23R4949 PARTIE 1 PCL 33321 WAINWRIGHT REG  
.....2517,78 \$

No. de Role 6096.520.004.01100.0000  
CON 8 S LOT 23PT PCL 9322 REG  
.....5477,65 \$

No. de Role 6096.610.000.05202.0000  
PLAN M669 LOT 2 PCL 32552 REG  
.....3774,77 \$

No. de Role 6096.610.000.05225.0000  
PLAN M669 LOT 24 PCL 38200 REG  
.....4222,04 \$

No. de Role 6096.640.001.02808.0000  
PLAN M777 LOT 8 PCL 33479 REG  
.....3624,40 \$

No. de Role 6096.640.003.26600.0000  
PLAN M485 LOT 5 PCL 32435 & PARTIE 1 SUR 23R7320 PCL 37711 TWP SOUTHWORTH WABIGOON LAKE  
.....2246,38 \$

Région de Sturgeon

No. de Role 6097.000.000.06300.0000  
 PLAN M579 LOT 1 PCL 27996 & PARTIES 3 A 4 23R5557 PCL 34961 & 34962 IRREG

.....4638,67 \$

(143-G640F)

**Applications to  
 Provincial Parliament — Private Bills  
 Demandes au Parlement  
 provincial — Projets de loi d'intérêt privé**

**PUBLIC NOTICE**

The rules of procedure and the fees and costs related to applications for Private Bills are set out in the Standing Orders of the Legislative Assembly. Copies of the Standing Orders, and the guide "Procedures for Applying for Private Legislation", may be obtained from the Legislative Assembly's Internet site at <http://www.ontla.on.ca> or from:

Committees Branch  
 Room 1405, Whitney Block, Queen's Park  
 Toronto, Ontario M7A 1A2  
 Telephone: 416/325-3500 (Collect calls will be accepted)

Applicants should note that consideration of applications for Private Bills that are received after the first day of September in any calendar year may be postponed until the first regular Session in the next following calendar year.

DEBORAH DELLER,  
 Clerk of the Legislative Assembly.

(8699) T.F.N.

**Sheriff's Sale of Lands  
 Ventes de terrains par le shérif**

UNDER AND BY VIRTUE OF WRIT OF SEIZURE AND SALE issued out of the Superior Court of Justice at Orangeville dated the 11th of September 2009, Court File Number 692/09 to me directed, against the real and personal property of Heather E. Silver also known as Heather Suver also known as Edith Heather Elizabeth Silver, Defendant, at the suit of Citi Cards Canada Inc., Plaintiff, the Enforcement Office of the Superior Court of Justice located at 150 Bond Street East, Oshawa, Ontario L1G 0A2 has seized and taken in execution all the right, title, interest and equity of redemption of Edith Heather Elizabeth Silver, Defendant in, and to:

Part of Lot 20, Concession 11, Township of Brock, in the Regional Municipality of Durham (formerly Township of Brock County of Ontario) PIN 72016-0272(LT), municipally known as 64 Park Street, Cannington, Ontario L0E 1E0.

All of which said right, title, interest and equity of redemption of Edith Heather Elizabeth Silver, Defendant, in the said lands and tenements described above, shall be offered for sale by Public Auction subject to the conditions set out below at the Superior Court of Justice, 150 Bond Street East, Oshawa, Ontario L1G 0A2 on Wednesday, January 19, 2011 at 2:00 p.m.

**CONDITIONS:**

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes, and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

**TERMS:** **Deposit** 10% of bid price or \$1,000.00 which ever is greater  
 Payable at time of sale by successful bidder  
 To be applied to purchase price  
 Non-refundable

**Ten business days** from date of sale to pay balance in full at Court Enforcement Office, 150 Bond Street East, Oshawa, Ontario L1G 0A2.

**All payments** in cash or by certified cheque made payable to the Minister Finance.

**Deed Poll** provided by Sheriff only upon satisfactory payment in full of purchase price.

**Other conditions** as announced.

***THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.***

**Note:** No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

November 29, 2010

Andrew McNabb and Alain Billington  
 Court Enforcement Officers  
 150 Bond Street East, Oshawa, Ontario  
 L1G 0A2

(143-P450)

**Sale of Lands for Tax Arrears  
 by Public Tender  
 Ventes de terrains par appel d'offres  
 pour arriéré d'impôt**

*MUNICIPAL ACT, 2001*

SALE OF LAND BY PUBLIC TENDER

**THE CORPORATION OF THE CITY OF TIMMINS**

TAKE NOTICE that tenders are invited for the purchase of the land(s) described below and will be received until 3:00 p.m. local time on Friday January 14, 2011, at the Municipal Office, Finance Department. The tenders will then be opened in public on the same day at 3:15 p.m. in the Council Chambers.

**Description of Lands: 09-05 Being Mining Claim P.12257, recorded as Mining Claim P.28202, in the Township of Robb, in the City of Timmins, District of Cochrane. Parcel 12810 South East Cochrane, Pin #65356-0192 Vacant Land**

**Minimum Tender Amount: \$ 1,806.69**

**Description of Lands: 09-06 Being Part of Mining Claim P.12256, recorded as P.28201, not covered by the waters of Kamiskotia Creek, in the Township of Robb, in the City of Timmins, District of Cochrane. Parcel 12809 South East Cochrane, Pin #65356-0191 Vacant Land**

Minimum Tender Amount: \$ 1,822.23

Description of Lands: 09-07 The Surface Rights Only of Lot 42, Plan M105C, in the Township of Robb, in the City of Timmins, District of Cochrane. Parcel 13417 South East Cochrane, Pin #65356-0082  
Improved – 76 Leclair Avenue

Minimum Tender Amount: \$ 20,938.94

Description of Lands: 09-08 The Surface Rights Only of Lot 200 on Plan M20S, in the City of Timmins, District of Cochrane. Parcel 10097 Whitney and Tisdale, Pin #65396-0200  
Vacant Land – 84 Dunn Avenue

Minimum Tender Amount: \$ 4,793.36

Description of Lands: 09-09 The Surface Rights Only of Lot 344 on Plan M20S, in the City of Timmins, District of Cochrane. Parcel 8228 Whitney and Tisdale, Pin #65396-0071  
Vacant Land – Walter Lane

Minimum Tender Amount: \$ 2,154.87

Description of Lands: 09-10 The Surface Rights Only of Lots 223 and 225 on Plan M20S, in the City of Timmins, District of Cochrane. Parcels 2195 & 2196 Whitney and Tisdale, Pins #65396-0081 and 65396-0082  
Improved – 156 Warner Street

Minimum Tender Amount: \$ 17,043.73

Description of Lands: 09-11 The Surface Rights Only of Block A, on Plan M20S, in the City of Timmins, District of Cochrane. Parcel 4197 Whitney and Tisdale, Pin 65396-0302.  
Vacant Land

Minimum Tender Amount: \$ 2,108.27

Description of Lands: 09-12 The Surface Rights Only of Lot 155, on Plan M20S, in the City of Timmins, District of Cochrane. Part of Parcel 5745 Whitney and Tisdale, Part of Pin 65396-0234.  
Vacant Land – Evans Street

Minimum Tender Amount: \$ 2,657.53

Description of Lands: 09-13 The Surface Rights Only of Lot 157, on Plan M20S, in the City of Timmins, District of Cochrane. Part of Parcel 5745 Whitney and Tisdale, Part of Pin 65396-0234.  
Vacant Land – Evans Street

Minimum Tender Amount: \$ 2,657.53

Description of Lands: 09-14 The Surface Rights Only of Lot 159, on Plan M20S, in the City of Timmins, District of Cochrane. Part of Parcel 5745 Whitney and Tisdale, Part of Pin 65396-0234.  
Vacant Land – Evans Street

Minimum Tender Amount: \$ 2,657.53

Description of Lands: 09-15 The Surface Rights Only of Lot 160, on Plan M20S, in the City of Timmins, District of Cochrane. Part of Parcel 5745 Whitney and Tisdale, Part of Pin 65396-0234.  
Vacant Land – Leighton Street

Minimum Tender Amount: \$ 1,908.94

Description of Lands: 09-16 The Surface Rights Only of Lot 158, on Plan M20S, in the City of Timmins, District of Cochrane. Part of Parcel 5745 Whitney and Tisdale, Part of Pin 65396-0234.  
Vacant Land – Leighton Street

Minimum Tender Amount: \$ 1,908.94

Description of Lands: 09-17 The Surface Rights Only of Lot 156, on Plan M20S, in the City of Timmins, District of Cochrane. Part of Parcel 5745 Whitney and Tisdale, Part of Pin 65396-0234.  
Vacant Land – Leighton Street

Minimum Tender Amount: \$ 1,908.94

Description of Lands: 09-18 The Surface Rights Only of Lot 76, on Plan M14S, except the rear 6 feet, in the City of Timmins, District of Cochrane. Parcel 7230 Whitney and Tisdale, Pin 65396-0669.  
Improved – 84 Bruce Avenue

Minimum Tender Amount: \$ 73,766.76

Description of Lands: 09-20 Firstly: The Surface Rights Only of Lot 26, on Plan M25C. Secondly: The Surface Rights Only of Part of a Lane on Plan M25C stopped and closed by By-Law No. 1989-3189, as in C390447 being Part 5 on 6R5731, in the City of Timmins, District of Cochrane. Parcel 14426 Whitney and Tisdale, Pin 65397-0838.  
Improved – 69 Broadway Avenue

Minimum Tender Amount: \$ 21,430.01

Description of Lands: 09-21 The Surface Rights Only of Lot 18, on Plan M241C, in the City of Timmins, District of Cochrane. Parcel 10094 Whitney and Tisdale, Pin 65397-0550.  
Vacant Land – George Street

Minimum Tender Amount: \$ 9,038.29

Description of Lands: 09-23 The Surface Rights Only of the South East ¼ of the South ½ of Lot 2, Concession 2, in the Township of Wark, in the City of Timmins, District of Cochrane. Parcel 15672 South East Cochrane, Pin 65350-0108.  
Vacant Land – Not Assigned

Minimum Tender Amount: \$ 1,732.46

Description of Lands: 09-24 The Surface Rights Only of the North West ¼ of the South ½ of Lot 2, Concession 2, in the Township of Wark, in the City of Timmins, District of Cochrane. Parcel 14723 South East Cochrane, Pin 65350-0110.  
Vacant Land – Not Assigned

Minimum Tender Amount: \$ 1,851.16

Description of Lands: 09-28 The Surface Rights Only of Part of Mining Claim M.E. 40 (T.R.S. 1342) being Part 1 6R4762, in the Township of Deloro, in the City of Timmins, District of Cochrane. Parcel 22128 South East Cochrane, Pin 65442-0016.  
Improved – 300 Delnite Road

Minimum Tender Amount: \$ 45,581.84

Description of Lands: 09-30 The Surface Rights Only of Part of Block M, on Plan M30T, in the City of Timmins, District of Cochrane. Parcel 2216 Whitney and Tisdale, Pin 65407-0374.  
Improved – 8 Lionscrest Lane

Minimum Tender Amount: \$ 25,623.29

Description of Lands: 09-31 The Surface Rights Only of Lot 119, on Plan M6T, in the City of Timmins, District of Cochrane. Parcel 569 Whitney and Tisdale, Pin 65407-0263.  
Improved – 11-15 Aura Lake Street

Minimum Tender Amount: \$ 56,871.27

Description of Lands: 09-33 The Surface Rights Only of Part of Block J, on Plan M30T, T/W a row over Part 2, CR563, as in C139530, in the City of Timmins, District of Cochrane. Parcel 3419 Whitney and Tisdale, Pin 65407-0392.  
Improved – 54 Father Costello Drive

Minimum Tender Amount: \$ 58,868.05



Description of Lands: 09-34 The Surface Rights Only of Mining Claim P.15322 (D.S.1), in the Township of Shaw, in the City of Timmins, District of Cochrane. Parcel 4857 South East Cochrane, Pin 65443-0044.  
Vacant Land – Not Assigned

Minimum Tender Amount: \$ 1,630.24

Description of Lands: 09-35 The Surface Rights Only of Mining Claim D.S. 2 (P. 15321), in the Township of Shaw, in the City of Timmins, District of Cochrane. Parcel 4856 South East Cochrane, Pin 65443-0045.  
Vacant Land – Not Assigned

Minimum Tender Amount: \$ 1,633.97

Description of Lands: 09-36 The Surface Rights Only of Mining Claim P.P. 5 (P. 15320), in the Township of Shaw, in the City of Timmins, District of Cochrane. Parcel 4855 South East Cochrane, Pin 65443-0041.  
Vacant Land – Not Assigned

Minimum Tender Amount: \$ 1,649.61

Description of Lands: 09-39 The Surface Rights Only of Lot 113, on Plan M16S, in the City of Timmins, District of Cochrane. Parcel 11897 Whitney and Tisdale, Pin 65389-0308.  
Vacant Land – Ruth Street

Minimum Tender Amount: \$ 1,868.95

Description of Lands: 09-40 The Surface Rights Only of Lot 197, on Plan M16S, in the City of Timmins, District of Cochrane. Parcel 6370 Whitney and Tisdale, Pin 65389-0106.  
Vacant Land – Florence Street

Minimum Tender Amount: \$ 2,236.15

Description of Lands: 09-41 The Surface Rights Only of Part of Lot 10, Concession 3, in the Township of Whitney, being Part of the North East Part of the South Part as in C32692, in the City of Timmins, District of Cochrane. Parcel 5733 Whitney and Tisdale, Pin 65391-0034.  
Vacant Land – Not Assigned

Minimum Tender Amount: \$ 10,504.61

Description of Lands: 09-42 The Surface Rights Only of Lot 287, on Plan M35S, in the City of Timmins, District of Cochrane. Parcel 6506 Whitney and Tisdale, Pin 65386-0094.  
Vacant Land – Earl Street East

Minimum Tender Amount: \$ 4,751.28

Description of Lands: 09-43 The Surface Rights Only of those parts of Lots 715 and 716 on Plan M30S, in the City of Timmins, District of Cochrane. Parcel 165 Whitney and Tisdale, Pin 65404-0630.  
Improved – 18 Pine Street South

Minimum Tender Amount: \$ 159,207.76

Description of Lands: 09-45 The Surface Rights Only of Lot 171 on Plan M30S, S/T Reservation in S3231, in the City of Timmins, District of Cochrane. Parcel 1010 Whitney and Tisdale, Pin 65404-0416.  
Improved – 93-95 Maple Street North

Minimum Tender Amount: \$ 25,757.04

Description of Lands: 09-46 The Surface Rights Only of Lots 323, 324 & 322, on Plan M30S, S/T Reservation in S3231, in the City of Timmins, District of Cochrane. Parcels 832, 1618 & 896 Whitney and Tisdale, Pins 65404-0092, 65404-0093 & 65404-0091.  
Improved – 124 Sixth Avenue

Minimum Tender Amount: \$ 102,810.94

Description of Lands: 09-49 The Surface Rights Only of Lot 307, on Plan M30S, S/T Reservation in S3231, in the City of Timmins, District of Cochrane. Parcel 1511 Whitney and Tisdale, Pin 65404-0073.  
Vacant Land – 153 Birch Street North

Minimum Tender Amount: \$ 25,802.20

Description of Lands: 09-50 The Surface Rights Only of Lots 377 & 378 on Plan M30S, Lots 377A, 378A, and 378B on Plan M5C, part of Lane on Plan M5C stopped up and closed by By-Law No. 1988-2915 registered as C370467, Plan M5C being Part 2 on Plan 6R5154, Part Lane Plan M30S, stopped up & closed by By-Law No. 1988-2915, registered as C370467 being Parts 5 & 6 on 6R5154, S/T S7040, in the City of Timmins, District of Cochrane. Parcel 13776 Whitney and Tisdale, Pin 65404-0864.  
Improved – 81 Balsam Street South

Minimum Tender Amount: \$ 135,277.64

Description of Lands: 09-54 The Surface Rights Only of Lot 40, on Plan M70T, in the City of Timmins, District of Cochrane. Parcel 5520 South East Cochrane, Pin 65422-1514.  
Improved – 112 Southern Avenue

Minimum Tender Amount: \$ 20,921.87

Description of Lands: 09-55 The Surface Rights Only of Part of Lane on Plan M48T being Parts 30 & 43 on 6R5001, closed by C364519, S/T C365379, in the City of Timmins, District of Cochrane. Parcel 22784 South East Cochrane, Pin 65422-1202.  
Vacant Land – Kent Avenue

Minimum Tender Amount: \$ 1,442.24

Description of Lands: 09-56 The Surface Rights Only of Lot 263 on Plan M51T, Part of Lane, Plan M51T, being Parts 9 & 14 on 6R6456 closed by C431004, S/T C434005, in the City of Timmins, District of Cochrane. Parcel 23909 South East Cochrane, Pin 65422-1027.  
Improved – 222 Montgomery Avenue

Minimum Tender Amount: \$ 15,892.85

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Jean Feretycki Chief Tax Collector  
Kim Bazinet Deputy Tax Collector  
Susanne Mavor Deputy Tax Collector  
The Corporation of the City of Timmins  
705-360-2633  
220 Algonquin Blvd East  
Timmins, Ontario P4N 1B3  
(143-P451)



## MUNICIPAL ACT, 2001

## SALE OF LANDS BY PUBLIC TENDER

**THE CORPORATION OF THE CITY OF SAULT STE. MARIE**

TAKE NOTICE that tenders are invited for the purchase of the lands described below and will be received until 3:00 p.m. local time on Wednesday January 12, 2011 at the City Tax Collector's Office, 2<sup>nd</sup> Floor, Civic Centre, 99 Foster Drive, Sault Ste. Marie, Ontario.

The tenders will then be opened in public on the same day immediately following the 3:00 pm deadline in the Russ Ramsay Board Room, 3<sup>rd</sup> Floor, Civic Centre.

**Property #1**

Description of Land: Roll No.: 5761-020-044-011-00. 503 Bay Street. PCL 2385 SEC AWS; PT WATER LT IN FRONT OF LT 9 S/S BAY ST PL TOWN PLOT OF SAULT STE. MARIE AS IN LT 23085 EXCEPT PT 4 & 7 1R1463, SAULT STE. MARIE. PIN-31540-0074 (LT)

**Minimum Tender Amount: \$ 614,495.74**

This tax sale is subject to cancellation in accordance with the provisions of the Municipal Act's tax sale provisions.

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

The municipality makes no representation regarding the title or any other matters relating to the land to be sold, including but not limited to the potential existence of environmental contamination, estates and interests of the federal or provincial governments or their agencies, easements and restrictive covenants, and interests acquired by adverse possession. Responsibility for ascertaining these matters rests with the potential purchaser.

This sale is governed by the Municipal Act, 2001 and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes, penalties and interest, HST if applicable, and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

The Municipal treasurer retains discretion under the Municipal Act to cancel a tax sale at any time up to the registration of the tax deed.

For further information regarding this sale, copies of the prescribed tender forms are available at the Tax Office, Main Level, Civic Centre or by calling (705) 759-5290.

Personal information contained on this form, collected pursuant to the Municipal Act, 2001 and Regulations thereunder, will be used for the purposes of that Act. Questions should be directed to the Freedom of Information and Privacy Coordinator at the institution responsible for procedures under that Act.

Mr. Peter A. Liepa,  
City Tax Collector  
The Corporation of the City of Sault Ste. Marie  
P. O. Box 580, 99 Foster Drive  
Sault Ste. Marie, ON P6A 5N1  
(705) 759-5269

(143-P452)

## MUNICIPAL ACT, 2001

## SALE OF LAND BY PUBLIC TENDER

**THE CORPORATION OF THE TOWNSHIP OF FRONTENAC ISLANDS**

TAKE NOTICE that tenders are invited for the purchase of the lands described below and will be received until 3:00 p.m. local time on Wednesday the 5<sup>th</sup> day of January, 2011. The tenders will then be opened in public on the same day at 3:30 p.m. local time at the Municipal Office, 1191 Road 96, Wolfe Island, Ontario, K0H 2Y0.

## Description of Lands:

Part Lot 7, Concession 6, South of the Base Line, Geographic Township of Wolfe Island, Township of Frontenac Islands, County of Frontenac, as in Instrument No. FR775072.

PIN 36319-0088; Roll No. 10.01.010.020.20400

**Minimum Tender: \$ 7,197.26**

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

The municipality makes no representation regarding the title to or any other matters relating to the lands to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

The land does not include the mobile homes situate on the land, if applicable.

This sale is governed by the *Municipal Act, 2001, Chapter 25* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes, the relevant land transfer tax and Harmonized Sales Tax, if applicable.

The municipality has no obligation to provide vacant possession to the successful purchasers.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Carol Dwyre, Treasurer  
The Corporation of the Township of Frontenac Islands  
1191 Road 96, P.O. Box 130  
Wolfe Island, Ontario K0H 2Y0

(143-P453)

**Publications under Part III (Regulations) of the Legislation Act, 2006  
Règlements publiés en application de la partie III (Règlements)  
de la Loi de 2006 sur la législation**

2010—12—11

**ONTARIO REGULATION 427/10**

made under the

**LAND REGISTRATION REFORM ACT**

Made: August 27, 2010

Filed: November 22, 2010

Published on e-Laws: November 22, 2010

Printed in *The Ontario Gazette*: December 11, 2010

Amending O. Reg. 16/99

(Automated System)

Note: Ontario Regulation 16/99 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at [www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca).

**1. (1) The Table to subsection 3 (1) of Ontario Regulation 16/99 is amended by striking out the following item:**

Column 1	Column 2
Kent (No. 24)	March 27, 2006

**(2) The Table to subsection 3 (2) of the Regulation is amended by adding the following item:**

Column 1	Column 2
Kent (No. 24)	November 22, 2010

**2. This Regulation comes into force on the day it is filed.**

Made by:

HARINDER JEET SINGH TAKHAR  
*Minister of Government Services*

Date made: August 27, 2010.

50/10

**ONTARIO REGULATION 428/10**

made under the

**ONTARIO ENERGY BOARD ACT, 1998**

Made: November 3, 2010

Filed: November 23, 2010

Published on e-Laws: November 24, 2010

Printed in *The Ontario Gazette*: December 11, 2010

Amending O. Reg. 578/05

(Prescribed Contracts re Sections 78.3 and 78.4 of the Act)

Note: Ontario Regulation 578/05 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at [www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca).

**1. Section 4 of Ontario Regulation 578/05 is amended by adding the following paragraphs:**

- 29.1 Contracts that are entered into by the OPA pursuant to a direction by the Minister made under subsection 25.32 (4.1) of the *Electricity Act, 1998* dated April 23, 2010, entitled “Conservation and Demand Management Initiatives under the GEA Conservation Framework”.
- 29.2 Contracts that are entered into by the OPA pursuant to a direction by the Minister made under subsection 25.32 (4.1) of the *Electricity Act, 1998* dated July 5, 2010, entitled “Conservation and Demand Management Program under the GEA Conservation Framework: Low-Income Conservation Initiative”.

**2. This Regulation comes into force on the day it is filed.**

50/10

**ONTARIO REGULATION 429/10**

made under the

**ONTARIO ENERGY BOARD ACT, 1998**

Made: November 3, 2010

Filed: November 23, 2010

Published on e-Laws: November 24, 2010

Printed in *The Ontario Gazette*: December 11, 2010

Revoking O. Reg. 48/05

(Payments to the OPA, IESO and Consumers)

Note: Ontario Regulation 48/05 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at [www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca).

**1. Ontario Regulation 48/05 is revoked.****2. This Regulation comes into force on the later of January 1, 2011 and the day it is filed.**

50/10

**ONTARIO REGULATION 430/10**

made under the

**ELECTRICITY ACT, 1998**

Made: November 17, 2010

Filed: November 23, 2010

Published on e-Laws: November 24, 2010

Printed in *The Ontario Gazette*: December 11, 2010

Amending O. Reg. 429/04

(Adjustments under Section 25.33 of the Act)

Note: Ontario Regulation 429/04 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at [www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca).

**1. Subsection 1.1 (1) of Ontario Regulation 429/04 is revoked and the following substituted:****Global adjustment**

(1) For the purposes of this Regulation, the global adjustment for a month is the amount calculated by the IESO using the formula,

$$(A - B) + (C - D) + (E - F) + G + H$$

in which,

- “A” is the total amount payable by the IESO under section 78.1 of the *Ontario Energy Board Act, 1998* to generators who are prescribed under that Act for the purposes of that section, or to the OPA on behalf of those generators, with respect to output for the previous month from units at generation facilities that are prescribed under that Act for the purposes of that section,
- “B” is the total amount that, but for section 78.1 of the *Ontario Energy Board Act, 1998*, would be payable by the IESO under the market rules to generators referred to in “A”, or to the OPA on behalf of those generators, with respect to the output referred to in “A”,
- “C” is the amount payable by the IESO to the Financial Corporation under section 78.2 of the *Ontario Energy Board Act, 1998* for the previous month, less amounts payable by licensed distributors with respect to output for the previous month from generation facilities that are prescribed under that Act for the purposes of that section,
- “D” is the amount that, but for section 78.2 of the *Ontario Energy Board Act, 1998*, would be payable by the IESO under the market rules for the previous month with respect to output generated at, and ancillary services provided at, generation facilities that are prescribed under that Act for the purpose of that section and for which the Financial Corporation is the metered market participant,
- “E” is the amount payable by the IESO to the OPA under section 78.3 of the *Ontario Energy Board Act, 1998* for the previous month, less amounts payable by licensed distributors to the OPA for the previous month in respect of procurement contracts referred to in that section,
- “F” is the amount that, but for section 78.3 of the *Ontario Energy Board Act, 1998*, would be payable by the IESO to the OPA under the market rules for the previous month with respect to output and ancillary services in respect of which the OPA has entered into procurement contracts referred to in that section and that are generated or provided at generation facilities for which the OPA is the metered market participant,
- “G” is the amount payable by the IESO to the OPA under section 78.4 of the *Ontario Energy Board Act, 1998* for the previous month, and
- “H” is, if the month commences on or after January 1, 2011, the sum of all amounts approved by the Board under section 78.5 of the *Ontario Energy Board Act, 1998* that are payable by the IESO to distributors or the OPA for the month.

**2. This Regulation comes into force on the day it is filed.**

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**ONTARIO REGULATION 431/10**

made under the

**EARLY CHILDHOOD EDUCATORS ACT, 2007**

Made: October 28, 2010

Approved: November 17, 2010

Filed: November 24, 2010

Published on e-Laws: November 26, 2010

Printed in *The Ontario Gazette*: December 11, 2010

Amending O. Reg. 221/08

(Registration)

Note: Ontario Regulation 221/08 has not previously been amended.

**1. Section 1 of Ontario Regulation 221/08 is amended by adding the following definitions:**

“Agreement on Internal Trade” means the Agreement on Internal Trade as defined in subsection 2 (1) of the *Ontario Labour Mobility Act, 2009*; (“Accord sur le commerce intérieur”)

“authorizing certificate”, in relation to the profession of early childhood education, means a certificate, licence, registration, or other form of official recognition granted by an out-of-province regulatory authority to an individual, which attests to the individual being qualified to practise the profession of early childhood education and authorizes the individual to practise the profession of early childhood education or use a title or designation relating to the profession of early childhood education, or both; (“certificat d’autorisation”)

“out-of-province regulatory authority” means a body or individual that is authorized under an Act of Canada or of a province or territory of Canada that is a party to the Agreement on Internal Trade, other than Ontario, to grant an authorizing certificate; (“autorité de réglementation extraprovinciale”)

**2. (1) Subparagraph 1 iv of section 7 of the Regulation is amended by striking out “a prior learning assessment process” and substituting “an assessment process”.**

**(2) Subparagraph 1 v of section 7 of the Regulation is revoked and the following substituted:**

- v. possession of a letter of equivalency certificate or a recognition of equivalency certificate issued by the Association of Early Childhood Educators Ontario or the Association francophone à l'éducation des services à l'enfance de l'Ontario, in each case, no later than February 23, 2014, if the applicant applied for the letter or the recognition no later than December 31, 2010.

**3. The Regulation is amended by adding the following section:****Standards and qualifications for general certificate of registration, holder of authorizing certificate**

**7.1** (1) Except as modified by this section, the requirements set out in sections 4, 5 and 7 are the standards and qualifications that apply for a general certificate of registration to be issued under subsection 25 (1) of the Act to an applicant who already holds an authorizing certificate in early childhood education granted by an out-of-province regulatory authority that is equivalent to the general certificate of registration issued by the College.

(2) The applicant is deemed to have met the requirements of paragraph 4 of subsection 5 (2) where the requirements for the granting of the authorizing certificate to the applicant included language proficiency requirements equivalent to the requirements set out in that paragraph.

(3) The applicant is deemed to have met the requirements of paragraphs 1 and 2 of section 7 if the applicant provides a certificate, letter or other evidence satisfactory to the Registrar from every out-of-province regulatory authority from which the applicant currently holds an authorizing certificate in early childhood education confirming that the authorizing certificate in early childhood education that the out-of-province regulatory authority granted to the applicant is in good standing.

(4) Despite subsections (2) and (3) and in addition to the requirements in those subsections, the applicant must meet any registration requirement that,

- (a) is listed on the publicly accessible website referred to in clause 9 (3) (a) of the *Ontario Labour Mobility Act, 2009*; and
- (b) is stated on the website to be a permissible certification requirement for early childhood educators, adopted by the Government of Ontario under Article 708 of the Agreement on Internal Trade.

**4. This Regulation comes into force on the day it is filed.**

**RÈGLEMENT DE L'ONTARIO 431/10**

pris en application de la

**LOI DE 2007 SUR LES ÉDUCATRICES ET LES ÉDUCATEURS DE LA PETITE ENFANCE**

pris le 28 octobre 2010

approuvé le 17 novembre 2010

déposé le 24 novembre 2010

publié sur le site Lois-en-ligne le 26 novembre 2010

imprimé dans la *Gazette de l'Ontario* le 11 décembre 2010

modifiant le Règl. de l'Ont. 221/08

(Inscription)

Remarque : Le Règlement de l'Ontario 221/08 n'a pas été modifié antérieurement.

**1. L'article 1 du Règlement de l'Ontario 221/08 est modifié par adjonction des définitions suivantes :**

«Accord sur le commerce intérieur» L'Accord sur le commerce intérieur au sens du paragraphe 2 (1) de la *Loi ontarienne de 2009 sur la mobilité de la main-d'oeuvre*. («Agreement on Internal Trade»)

«autorité de réglementation extraprovinciale» Organisme ou particulier autorisé à délivrer un certificat d'autorisation en vertu d'une loi du Canada ou d'une province ou d'un territoire du Canada, autre que l'Ontario, qui est partie à l'Accord sur le commerce intérieur. («out-of-province regulatory authority»)

«certificat d'autorisation» Relativement à la profession d'éducateur de la petite enfance, s'entend d'un certificat, d'une autorisation d'exercer, d'une inscription, d'une immatriculation ou d'une autre forme de reconnaissance officielle, délivré par une autorité de réglementation extraprovinciale à un particulier, qui atteste que celui-ci est qualifié pour exercer la profession d'éducateur de la petite enfance et qui l'autorise à exercer cette profession ou à utiliser un titre ou une désignation y afférent, ou les deux. («authorizing certificate»)

**2. (1) La sous-disposition 1 iv de l'article 7 du Règlement est modifiée par substitution de «un processus d'évaluation» à «un processus de reconnaissance des acquis».****(2) La sous-disposition 1 v de l'article 7 du Règlement est abrogée et remplacée par ce qui suit :**

- v. être titulaire d'une lettre ou d'un certificat d'équivalence délivré par l'Association francophone à l'éducation des services à l'enfance de l'Ontario ou par l'association appelée Association of Early Childhood Educators Ontario au plus tard le 23 février 2014, si l'auteur de la demande a demandé cette lettre ou ce certificat au plus tard le 31 décembre 2010.

**3. Le Règlement est modifié par adjonction de l'article suivant :****Normes et qualités requises pour obtenir un certificat d'inscription de la catégorie générale : titulaire d'un certificat d'autorisation**

7.1 (1) Sauf modifications apportées par le présent article, les exigences énoncées aux articles 4, 5 et 7 constituent les normes et les qualités requises qui s'appliquent à la délivrance d'un certificat d'inscription de la catégorie générale en application du paragraphe 25 (1) de la Loi à l'auteur d'une demande qui est déjà titulaire d'un certificat d'autorisation en éducation de la petite enfance délivré par une autorité de réglementation extraprovinciale qui est équivalent au certificat d'inscription de la catégorie générale délivré par l'Ordre.

(2) L'auteur de la demande est réputé avoir satisfait aux exigences de la disposition 4 du paragraphe 5 (2) si les exigences à remplir pour se voir délivrer un certificat d'autorisation comprenaient des exigences relatives à la compétence linguistique qui sont équivalentes aux exigences de cette disposition.

(3) L'auteur de la demande est réputé avoir satisfait aux exigences des dispositions 1 et 2 de l'article 7 s'il fournit au registrateur un certificat, une lettre ou une autre preuve, jugée satisfaisante par celui-ci, émanant de chaque autorité de réglementation extraprovinciale lui ayant fourni le certificat d'autorisation en éducation de la petite enfance qu'il détient actuellement et confirmant que ce certificat est en règle.

(4) Malgré les paragraphes (2) et (3) et outre les exigences énoncées à ces paragraphes, l'auteur de la demande doit satisfaire à toute exigence relative à son inscription qui, à la fois :

- a) est mentionnée sur le site Web public visé à l'alinéa 9 (3) a) de la *Loi ontarienne de 2009 sur la mobilité de la main-d'oeuvre*;
- b) est indiquée sur le site Web comme étant une exigence permise pour la reconnaissance professionnelle des éducatrices et des éducateurs de la petite enfance que le gouvernement de l'Ontario a adoptée en vertu de l'article 708 de l'Accord sur le commerce intérieur.

**4. Le présent règlement entre en vigueur le jour de son dépôt.**

Made by:  
Pris par :

COUNCIL OF THE COLLEGE OF EARLY CHILDHOOD EDUCATORS:  
CONSEIL DE L'ORDRE DES ÉDUCATRICES ET DES ÉDUCATEURS DE LA PETITE ENFANCE :

*La présidente,*

LOIS MAHON  
*President*

*La registratrice intérimaire,*

LAURA SHEEHAN  
*Acting Registrar*

Date made: October 28, 2010.  
Pris le : 28 octobre 2010.

50/10

**ONTARIO REGULATION 432/10**

made under the

**PLANNING ACT**

Made: November 18, 2010  
Filed: November 25, 2010  
Published on e-Laws: November 26, 2010  
Printed in *The Ontario Gazette*: December 11, 2010

**REVOKING VARIOUS REGULATIONS**

Note: Ontario Regulations 377/86 and 405/90 have previously been amended. Those amendments are listed in the Table of Unconsolidated and Unrevoked Regulations at [www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca).

Note: Ontario Regulation 256/99 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at [www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca).

Note: Ontario Regulation 450/85 has not previously been amended.

**1. The following Regulations are revoked:**

1. **Ontario Regulation 450/85.**
2. **Ontario Regulation 377/86.**
3. **Ontario Regulation 405/90.**
4. **Ontario Regulation 256/99.**

**2. This Regulation comes into force on the day it is filed.**

Made by:

SHANNON L. SMITH  
*Planning Manager*  
*Community Planning and Development*  
*Municipal Services Office — Northwestern*  
*Ministry of Municipal Affairs and Housing*

Date made: November 18, 2010.

50/10

**ONTARIO REGULATION 433/10**

made under the

**ONTARIO PLANNING AND DEVELOPMENT ACT, 1994**

Made: November 10, 2010

Filed: November 25, 2010

Published on e-Laws: November 26, 2010

Printed in *The Ontario Gazette*: December 11, 2010

Amending O. Reg. 482/73

(County of Halton (now The Regional Municipality of Halton), City of Burlington)

Note: Ontario Regulation 482/73 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at [www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca).

**1. Subparagraph 1 iv of subsection 2 (2) of Ontario Regulation 482/73 is amended by adding the following subparagraph:**

- Q. That parcel of land in the City of Burlington (formerly in the Township of East Flamborough) in The Regional Municipality of Halton located in part of Lots 11 and 12 in Concession 1, and described as Property Identifier Number 07191-0118 (LT), registered in the Land Registry Office for the Registry Division of Halton (No. 20).

**2. This Regulation comes into force on the day it is filed.**

Made by:

LARRY CLAY  
Regional Director  
Municipal Services Office – Central  
Ministry of Municipal Affairs and Housing

Date made: November 10, 2010.

50/10

**ONTARIO REGULATION 434/10**

made under the

**ONTARIO HERITAGE ACT**

Made: November 17, 2010

Filed: November 25, 2010

Published on e-Laws: November 26, 2010

Printed in *The Ontario Gazette*: December 11, 2010

Amending O. Reg. 8/06

(Licences under Part VI of the Act — Excluding Marine Archaeological Sites)

Note: Ontario Regulation 8/06 has not previously been amended.

**1. Ontario Regulation 8/06 is amended by adding the following section:****Labour mobility**

**3.1** Where the Minister deals with an applicant's application under subsection 48 (8.2) of the Act,

- (a) if the applicant is applying for a professional licence, sections 7 and 8 do not apply to the application;
- (b) if the applicant is applying for an applied research licence, sections 10 and 11 do not apply to the application; and



(c) if the applicant is applying for an avocational licence, sections 13, 14 and 15 do not apply to the application.

**2. This Regulation comes into force on January 1, 2011.**

## **RÈGLEMENT DE L'ONTARIO 434/10**

pris en application de la

### **LOI SUR LE PATRIMOINE DE L'ONTARIO**

pris le 17 novembre 2010  
déposé le 25 novembre 2010  
publié sur le site Lois-en-ligne le 26 novembre 2010  
imprimé dans la *Gazette de l'Ontario* le 11 décembre 2010

modifiant le Règl. de l'Ont. 8/06

(Licences délivrées en vertu de la partie VI de la Loi — exception faite des sites archéologiques marins)

Remarque : Le Règlement de l'Ontario 8/06 n'a pas été modifié antérieurement.

#### **1. Le Règlement de l'Ontario 8/06 est modifié par adjonction de l'article suivant :**

##### **Mobilité de la main-d'oeuvre**

**3.1** Lorsque le ministre traite la demande de l'auteur d'une demande en vertu du paragraphe 48 (8.2) de la Loi :

- a) les articles 7 et 8 ne s'appliquent pas à la demande, si celle-ci porte sur une licence d'archéologue professionnel;
- b) les articles 10 et 11 ne s'appliquent pas à la demande, si celle-ci porte sur une licence de recherche appliquée;
- c) les articles 13, 14 et 15 ne s'appliquent pas à la demande, si celle-ci porte sur une licence d'archéologue amateur.

**2. Le présent règlement entre en vigueur le 1<sup>er</sup> janvier 2011.**

50/10

## **ONTARIO REGULATION 435/10**

made under the

### **HIGHWAY TRAFFIC ACT**

Made: November 22, 2010  
Filed: November 26, 2010  
Published on e-Laws: November 26, 2010  
Printed in *The Ontario Gazette*: December 11, 2010

Amending O. Reg. 620/05  
(High Occupancy Vehicle Lanes)

Note: Ontario Regulation 620/05 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at [www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca).

#### **1. Ontario Regulation 620/05 is amended by adding the following Schedule:**

##### SCHEDULE D

##### QUEEN ELIZABETH WAY AND HIGHWAY NO. 403

1. (1) That part of the King's Highway known as Queen Elizabeth Way and No. 403 (eastbound) in The Regional Municipality of Halton lying between a point situate 39 metres measured westerly from its intersection with the centre line of the roadway known as Guelph Line in the City of Burlington and a point situate 101 metres measured westerly from its intersection with the centre line of the roadway known as Trafalgar Road in the Town of Oakville.

(2) That part of the King's Highway known as Queen Elizabeth Way and No. 403 (westbound) in The Regional Municipality of Halton lying between a point situate 185 metres measured easterly from its intersection with the centre line of the roadway known as Trafalgar Road in the Town of Oakville and a point situate 20 metres measured easterly from its intersection with the centre line of the roadway known as Guelph Line in the City of Burlington.

(3) This designation is effective 24 hours a day, seven days a week and every month of the year.

**2. This Regulation comes into force on the day it is filed.**

Made by:

KATHLEEN O'DAY WYNNE  
*Minister of Transportation*

Date made: November 22, 2010.

50/10

NOTE: Consolidated regulations and various legislative tables pertaining to regulations can be found on the e-Laws website ([www.e-Laws.gov.on.ca](http://www.e-Laws.gov.on.ca)).

REMARQUE : Les règlements codifiés et diverses tables concernant les règlements se trouvent sur le site Lois-en-ligne ([www.lois-en-ligne.gouv.on.ca](http://www.lois-en-ligne.gouv.on.ca)).













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