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Ontario Highway Transport Board

Periodically, temporary applications are filed with the Board. Details of these applications can be made available at anytime to any interested parties by calling (416) 326-6732.

The following are applications for extra-provincial and public vehicle operating licenses filed under the Motor Vehicle Transport Act, 1987, and the Public Vehicles Act. All information pertaining to the applicant i.e. business plan, supporting evidence, etc. is on file at the Board and is available upon request.

Any interested person who has an economic interest in the outcome of these applications may serve and file an objection within 29 days of this publication. The objector shall:

1. complete a Notice of Objection Form,
2. serve the applicant with the objection,
3. file a copy of the objection and provide proof of service of the objection on the applicant with the Board,

4. pay the appropriate fee.

Serving and filing an objection may be effected by hand delivery, mail, courier or facsimile. Serving means the date received by a party and filing means the date received by the Board.

LES LIBELLÉS DÉS DEMANDES PUBLIÉES CI-DESSOUS SONT AUSSI DISPONIBLES EN FRANÇAIS SUR DEMANDE.

Pour obtenir de l'information en français, veuillez communiquer avec la Commission des transports routiers au 416-326-6732.

Michael Ianiro (o/a "Shuttle Ontario") **46817**
98 Kathryn Crescent, North Bay, ON P1B 8P4

Applies for the approval of transfer of public vehicle operating licence PV-5297 now in the name of Walsh Transportation GP Inc., 1179 Ridgeway Road, Woodstock, ON N4S 8P6.

(143-G553) **FELIX D'MELLO**
Board Secretary/Secrétaire de la Commission

Government Notices Respecting Corporations

Avis du gouvernement relatifs aux compagnies

Notice of Default in Complying with the Corporations Tax Act

Avis de non-observation de la Loi sur l'imposition des sociétés

The Director has been notified by the Minister of Finance that the following corporations are in default in complying with the *Corporations Tax Act*.

NOTICE IS HEREBY GIVEN under subsection 241(1) of the *Business Corporations Act*, that unless the corporations listed hereunder comply with the requirements of the *Corporations Tax Act* within 90 days of this notice, orders will be made dissolving the defaulting corporations. All enquiries concerning this notice are to be directed to Ministry of Finance, Corporations Tax, 33 King Street West, Oshawa, Ontario L1H 8H6.

Le ministre des Finances a informé le directeur que les sociétés suivantes n'avaient pas respecté la *Loi sur l'imposition des sociétés*.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(1) de la *Loi sur les sociétés par actions*, si les sociétés citées ci-dessous ne se conforment pas aux prescriptions énoncées par la *Loi sur l'imposition des sociétés* dans un délai de 90 jours suivant la réception du présent avis, lesdites sociétés se verront dissoutes par décision. Pour tout renseignement relatif au présent avis, veuillez vous adresser à l'Imposition des sociétés, ministère des Finances, 33, rue King ouest, Oshawa ON L1H 8H6.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2010-11-06	
ACCURATE TRANSPORTATION SYSTEMS INTERNATIONAL INC.	001590177
ADAM & EVE PHOTOGRAPHERS INC	000524026
AMPLE-WAY (CANADA) TRADING INC.	001032141
APPLIANCE TECH INC.	001337085
B. & R. CHAHAL FARMS LTD.	001502954
BARON & ASSOC. CORPORATION	001667092
BEHRUZ HOLDINGS INC.	001686667
C. L. SELIG CONSTRUCTION LIMITED	000304116
CELEBRITY CONNECTIONS GROUP INC.	000970473
CENTRAL MUSKOKA AUTO & STEEL RECYCLERS LIMITED	001661266
CFM TRANSPORTATION SERVICES INC.	002033391
CLAD 2 MEET U INC.	001604819
CODES COMMUNICATIONS INC.	001143502
CUSTOM COMPUTERS 4U LTD.	001522477
DARRYL'S AUTO CENTRE INC.	001486223
EFFECTIVE TECHNOLOGIES INC.	001626560
ELECTRONIC UNIVERSE LIMITED	001211357



Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
ELEKTRA TELECOM INC.	001398998
FOREX CARGO INC.	001685419
GASO CARPENTRY INCORPORATED	001619910
GEORGIAN TRIANGLE HOLIDAY HABITATS LTD.	001646582
GLA CONTRACTORS LTD.	001517429
GOTHIC COATING INC.	000770932
HOA BAO INC.	001606822
HOLL-EX INC.	001272119
HUWS CORPORATION	000921665
I.I. KALMAR HOLDINGS INC.	001009363
IMPRESSIVE DISPLAYS INC.	000634791
J.P. COX INNOVATIONS LTD.	000787607
JANTZI TRUCKING INC.	001445102
JDA CAPITAL INC.	001699489
JJ CRUZ ENTERPRISES INC.	001273335
K.R. MANAGEMENT & DESIGN INC.	000766769
KELLY LAKE GLASS & MIRROR INC.	001277952
KOMART PRODUCTIONS INC.	000790040
KWAN & LO DRY SEAFOOD CO. LTD.	001391330
LARRY'S ROOFING & SIDING INC.	000500289
LITTLE ROCKY'S PIZZA INC.	000980441
MAN VS IRON LTD.	002102436
MAPLEVIEW SHUTTERS INC.	001433813
MARAVILLA RECORDS INC.	002094309
MARJILA INC.	002029109
MARK O'NEILL PHOTOGRAPHY INC.	002039640
MARKHILL INVESTMENTS INC.	000574668
MELRO MASONRY LTD.	001126132
MF CONFORM LTD.	002096376
MULTICOM LTD.	001044651
MUSKOKA GRANITE AND STONE COMPANY LTD.	001658407
PEETS BALTEE EDUCATION SYSTEMS INC.	001031377
PETERS COMPLETE JANITORIAL SERVICE INC.	000893751
PRECISION ASSET MANAGEMENT, INC.	001689985
PRIMA BELLA PRODUCE CO. LTD.	001683481
RAMANI INC.	002064751
RENEUX INVESTMENTS LIMITED	000949829
RHEINLAND MASONRY & GENERAL CONTRACTING INC.	001542759
RICON AUTOMOTIVE AND RESTORATION LTD.	002084105
ROLGROUPE ENTERPRISES INC.	000791471
ROYAL RUBY MANAGEMENT CORP.	001472266
RSD INDUSTRIES LIMITED	002123952
SETSENTRIC INC.	001170410
SHADOW INTERNATIONAL INC.	001285211
SOUDI LIMITED	001273626
SPEEDY LEGAL SERVICES INC.	001626821
STEVEN BRAUN & SONS LIMITED	000768305
STORAGE MANAGEMENT SOLUTIONS GROUP INC.	001045032
SUNSHINE SALES INC.	002052472
TED JOSEFOWICH LIMITED	000225047
THALTEC INC.	001312657
UNION GREEN INCORPORATED	001313731
VALUE AUTO CENTRE LTD.	001045485
WESTELLIS ENTERPRISES INC.	001389496
WESTOVER CONFERENCE CONSULTANTS LTD.	000807769
WHITE MOUNTAIN HOMEMADE ICE CREAM LTD.	000548820
1024997 ONTARIO LTD.	001024997
1067112 ONTARIO LTD.	001067112
1067149 ONTARIO LTD.	001067149
1096597 ONTARIO LIMITED	001096597
1162105 ONTARIO INCORPORATED	001162105
1178426 ONTARIO LTD.	001178426
1190543 ONTARIO INC.	001190543
1228639 ONTARIO LIMITED	001228639
1275160 ONTARIO LIMITED	001275160
1333623 ONTARIO LTD.	001333623
1336142 ONTARIO LTD.	001336142

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
1360685 ONTARIO LIMITED	001360685
1378390 ONTARIO INC.	001378390
1420468 ONTARIO INC.	001420468
1468925 ONTARIO LTD.	001468925
1503355 ONTARIO INC.	001503355
1530853 ONTARIO LTD.	001530853
1540600 ONTARIO LIMITED	001540600
1557234 ONTARIO INC.	001557234
1562904 ONTARIO INC.	001562904
1564700 ONTARIO INC.	001564700
1578656 ONTARIO INC.	001578656
1593412 ONTARIO INC.	001593412
1649175 ONTARIO INC.	001649175
1652630 ONTARIO LTD.	001652630
1685596 ONTARIO INC.	001685596
1695174 ONTARIO INC.	001695174
1697446 ONTARIO LTD.	001697446
1701981 ONTARIO INC.	001701981
2018924 ONTARIO LTD.	002018924
2020658 ONTARIO INC.	002020658
2022851 ONTARIO INC.	002022851
2049460 ONTARIO INC.	002049460
2055656 ONTARIO CORP.	002055656
2056532 ONTARIO INC.	002056532
2056967 ONTARIO INC.	002056967
2063452 ONTARIO INC.	002063452
2074047 ONTARIO INC.	002074047
2088895 ONTARIO INC.	002088895
2093870 ONTARIO LIMITED	002093870
2125037 ONTARIO INC.	002125037
4A GELATO LTD.	001467426
539516 ONTARIO LIMITED	000539516
558060 ONTARIO LIMITED	000558060
601234 ONTARIO INC.	000601234
604620 ONTARIO INC.	000604620
664414 ONTARIO LIMITED	000664414

KATHERINE M. MURRAY
Director, Ministry of Government Services
Directrice, Ministère des Services
gouvernementaux

(143-G554)

Cancellation of Certificate of Incorporation (Corporations Tax Act Defaulters) Annulation de certificat de constitution (Non-observation de la Loi sur l'imposition des sociétés)

NOTICE IS HEREBY GIVEN that, under subsection 241(4) of the *Business Corporations Act*, the Certificate of Incorporation of the corporations named hereunder have been cancelled by an Order for default in complying with the provisions of the *Corporations Tax Act*, and the said corporations have been dissolved on that date.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(4) de la *Loi sur les sociétés par actions*, le certificat de constitution de la société sous-nommé a été annulée par Ordre pour non-observation des dispositions de la *Loi sur l'imposition des sociétés* et que la dissolution de la société concernée prend effet à la date susmentionnée.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2010-10-11

AB D3 AUTOBODY INC.	001205924
ARTUNA MFG. INC.	000997200

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
BDX TRANSPORTERS INC.	002098166
BISNETT & ASSOCIATES INC.	001097770
BLUERIDGE INCORPORATED	001307482
BORDEN'S THE PLACE TO EAT INC.	001174462
BURLOAK BULK TRANSPORT LTD.	001528052
CANADA COFFEE WORKS INC.	000994781
CANADA DRUG CENTER INC.	002032917
CAPRI TRADING CORPORATION	001649658
CARLETON HOMES (1981) LIMITED	000481153
CARPENTER KAI CORP.	001140733
CARRABBA'S INC.	001196986
CORWIN STEEL PRODUCTS INC.	001493240
CUSTOM MANAGEMENT INC.	000932845
DINO-LINER LTD.	001079105
DROICHEAD INC.	000924283
EDUCATIONAL SOFTWARE PRODUCTS INCORPORATED	001561567
EGYPTIAN SELECT INVESTMENTS CVII INC.	001058173
ELITE SPECIALTY NURSING SERVICES INC.	000724085
FINNEGAN'S RESTAURANT LTD.	000598804
G C M ENTERPRISES INC.	002105134
GENESIS KEY CORPORATION	002003988
GRAND PRIX OF BARRIE INCORPORATED	001027080
GRIMALDI CANADA, INC	001579055
GULF WIRE INC.	001552180
HODGE MANAGEMENT INC.	001048561
I. W. HOLDINGS LIMITED	000207281
ICOWORKS EASTERN LTD.	002019302
IDS DISC SERVICES LTD.	002060059
IMPORT DISTRIBUTORS INC.	001056393
LUNDSTROM RETAIL INC.	000680341
M/R GROCERY AND FISH MARKET LIMITED	000302845
MAJOR LEAGUE PROMOTIONS LTD.	002076439
MARNI MOLDAVER DESIGNS INC.	000334037
MILLWRIGHTS UNLIMITED INC.	002008483
MULLER-HAAS LTD.	001697562
NT-LINK TELECOM LTD.	001521988
PETKA DIVERSIFIED INNOVATIONS INCORPORATED	000736205
PROGRESSIVE MEDIA LIMITED	001588014
R & C PAINTING & CONTRACTING INC.	001037169
RUNUNION (CANADA) INC.	000995865
SANDALWOOD FLORISTS INC.	001014829
SHERWAY AUTO CARE LTD.	001537122
SHUFFLE & DEAL INC.	001539726
SIGNATURE BUILDING MAINTENANCE SYSTEMS (1993) LIMITED	001041796
SOON FOON TAI RESTAURANT LTD.	001534923
SORBERA ENTERPRISE INC.	001698893
STAMA INVESTMENTS INC.	000643689
THAI NILAM LTD.	001695280
TONY'S FRAMING CARPENTRY LTD.	001632808
TOSH'S TAVERN INC.	001492476
TRANSITION LOGISTICS INC.	001281895
UPFRONT DEVELOPMENT INC.	001523442
VIRTUAL IMPACT MOUSEPADS INC.	001409977
WAF TRADING (CANADA) INC.	001030872
WAYNE'S WHOLESALE FURNITURE OUTLET INC.	000894017
1013757 ONTARIO LIMITED	001013757
1024485 ONTARIO INC.	001024485
1026756 ONTARIO INC.	001026756
1029429 ONTARIO INC.	001029429
1043445 ONTARIO INC.	001043445
1046029 ONTARIO LTD.	001046029
1068445 ONTARIO LIMITED	001068445
1126153 ONTARIO LIMITED	001126153
1238154 ONTARIO INC.	001238154
1404376 ONTARIO INC.	001404376
1411516 ONTARIO INC.	001411516

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
1438540 ONTARIO LIMITED	001438540
1449534 ONTARIO LIMITED	001449534
1487210 ONTARIO LTD.	001487210
1487879 ONTARIO LTD.	001487879
1491988 ONTARIO INC.	001491988
1519747 ONTARIO INC.	001519747
1522769 ONTARIO LIMITED	001522769
1530294 ONTARIO LIMITED	001530294
1534866 ONTARIO INC.	001534866
1540715 ONTARIO INC.	001540715
1554082 ONTARIO INC.	001554082
1554623 ONTARIO LTD.	001554623
1580405 ONTARIO INC.	001580405
1580458 ONTARIO INC.	001580458
1580661 ONTARIO INC.	001580661
1593571 ONTARIO LIMITED	001593571
1621059 ONTARIO LIMITED	001621059
1622610 ONTARIO INC.	001622610
1625081 ONTARIO INCORPORATED	001625081
1652066 ONTARIO LIMITED	001652066
1688628 ONTARIO LTD.	001688628
2012460 ONTARIO LTD.	002012460
2015654 ONTARIO LIMITED	002015654
2033104 ONTARIO INC.	002033104
2038836 ONTARIO INC.	002038836
2045858 ONTARIO LTD.	002045858
2058951 ONTARIO INC.	002058951
2061944 ONTARIO INC.	002061944
2073770 ONTARIO LTD.	002073770
2075395 ONTARIO INC.	002075395
2095358 ONTARIO INC.	002095358
2102535 ONTARIO LIMITED	002102535
2104382 ONTARIO INC.	002104382
621349 ONTARIO LIMITED	000621349
638773 ONTARIO INC.	000638773
658869 ONTARIO LIMITED	000658869
814224 ONTARIO INC.	000814224
854333 ONTARIO LIMITED	000854333
883377 ONTARIO LTD.	000883377
900501 ONTARIO LTD.	000900501
933445 ONTARIO INC.	000933445
990078 ONTARIO LTD.	000990078
998846 ONTARIO INC.	000998846

KATHERINE M. MURRAY
Director, Ministry of Government Services
Directrice, Ministère des Services
gouvernementaux

(143-G555)

Certificate of Dissolution Certificat de dissolution

NOTICE IS HEREBY GIVEN that a certificate of dissolution under the Business Corporations Act has been endorsed. The effective date of dissolution precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément à la Loi sur les sociétés par actions, un certificat de dissolution a été inscrit pour les compagnies suivantes. La date d'entrée en vigueur précède la liste des compagnies visées.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2010-09-20

HAL SOFTWARE SYSTEM LTD.
LIDDLE FORESTRY INC.

001659371
001662706

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
MYE FOOD PRODUCTS CORPORATION 2010-09-24	001224341
KARNI HOLDINGS LIMITED	000742018
R&F MCCARTHY TECHNICAL CONSULTANTS INC.	002003473
SRI KRISHNA GRANITES LTD. 747595 ONTARIO LIMITED 2010-09-27	002141302 000747595
MID-NORTH PRINTERS & PUBLISHERS LIMITED 2010-09-29	000278933
BOUNCEBACK COMMUNICATIONS, INC. 2010-09-30	002047116
COBBLER'S GATE LOCAL FOOD INC. 2010-10-01	001771595
KGM MARKETING LTD. STOUFFVILLE ROAD PLACE LTD. 2010-10-04	001392826 001730487
1178990 ONTARIO INC. 2010-10-05	001178990
APROMPT INFORMATION SERVICES LTD. ARUNPT CARRIERS INC. ATFIELD-JODRY INC. BLOOR TOMKEN HOLDINGS INC. CANADIAN FASHION SALES INC. DE LISLE INVESTMENTS LIMITED HANAS VISION INC. JANE-OAK MEDICAL CLINIC LTD. KINGSWAY INSTALLATIONS INC. MASTERLEE FASHIONS LTD. MCG PEOPLE STRATEGIES INC. MONDOUXSALVIA INC. S.B.J. LEASING LIMITED SAMO TECHNICAL & TRADE INC. SANGHA LABOUR CONTRACTOR LTD. SEMIDAL INVESTMENTS INC. TELECOM PLACEMENTS INTERNATIONAL INC. VENKA MANUFACTURING CO. LIMITED WERLD PUBLICATIONS INC. WOOLER AUTO SERVICE COMPANY LIMITED 1067908 ONTARIO LIMITED 1191508 ONTARIO INC. 1247015 ONTARIO INC. 1308594 ONTARIO LIMITED 1477223 ONTARIO INC. 1564850 ONTARIO INC. 1674147 ONTARIO INC. 2061816 ONTARIO INC. 561733 ONTARIO LIMITED 2010-10-06	001136431 002090817 000671193 001319280 000580903 000096687 002205516 001348151 001204027 000889488 001713548 002079021 000372486 002041715 002097770 002055168 001338718 000343402 001210313 000427592 001067908 001191508 001247015 001308594 001477223 001564850 001674147 002061816 000561733
ABILENE DEVELOPMENTS LIMITED AMAMCO TECHNICAL SERVICES INC. BAYWALL BUILDING CORPORATION BHAGWAY TRANSPORT INC. BLD ADMIN SERVICES INC. CITI FURNITURE INC. CYCLOPS PROJECTS & SYSTEMS CONSULTING INC. DALGROVE INC. DARMAN DEVELOPMENTS LIMITED DIGITAL DIMENSIONS INC. EMERGENCY ENGINEERED PRODUCTS LTD. GRITS HOLDINGS LTD. JAMES LAHEY DENTISTRY PROFESSIONAL CORPORATION KELLY'S ALE HOUSE & GRILL INC. KIM JONES SOFTWARE AGENTS INC. LINA'S BEAUTY SALON INC. LOYALTY CANADA IMMIGRATION ADVISORY INC. MASQUERS PRODUCTIONS LTD. MIGHTY STAR MEDIA INCORPORATED	000220631 000676710 000634133 000732861 002197826 001577908 001524206 000401549 000380538 001356929 001538330 001746857 002021816 001343887 000990289 002126854 001702817 000919854 001738225

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
NOVAK LANDSCAPING LIMITED	000268088
TITE MANUFACTURING LTD.	002155023
V.M. TORONTO TRANSPORT INC.	001698599
VISIONTECH USA (CANADA) CORP. 1199320 ONTARIO LTD. 1376790 ONTARIO LTD. 1404998 ONTARIO INC. 1514112 ONTARIO LIMITED 1747706 ONTARIO INC. 2103259 ONTARIO INC. 2107432 ONTARIO LTD. 2108695 ONTARIO INC. 2220154 ONTARIO INC. 423131 ONTARIO INC. 781246 ONTARIO LTD. 2010-10-07	001763571 001199320 001376790 001404998 001514112 001747706 002103259 002107432 002108695 002220154 000423131 000781246
ASHQIS HOLDINGS LTD. CONSILNET COMMUNICATIONS INC. D. W. BUCKNAM LIMITED G.H. TRUCKING COMPANY INC. HOKKAI YA SUSHI INC. INDIGO SPIRIT YOGA INC. JACK RAFTER CONSTRUCTION LTD. JAYNAT ENTERPRISES INC. JNC INVESTMENTS LIMITED MEHDI NETWORK INTEGRATION INC. PAGE MASONRY LIMITED PAULFRED INC. PKW PROJECT MANAGEMENT LTD. REET TRANSPORT INC. SAI VAMSI TECHNOLOGIES INC. SOUTH STARFIELD ESTATES INC. STS COPPER CONTENT & RECYCLING INC. TAJI LTD. TALANIA TRANSPORT LTD. VORTEX SECURITY SERVICES INC. 1164019 ONTARIO INC. 1307889 ONTARIO INC. 1548230 ONTARIO LIMITED 2051998 ONTARIO LIMITED 2147390 ONTARIO INC. 377864 ONTARIO LIMITED 588339 ONTARIO INC. 724427 ONTARIO INC. 780321 ONTARIO LIMITED 2010-10-08	001346383 002096719 000617474 001281354 001356136 001641407 000681192 002119927 000396619 001168571 000366015 001726187 001592161 002077893 001667341 001543699 001349918 002075755 002132770 001091471 001164019 001307889 001548230 002051998 002147390 000377864 000588339 000724427 000780321
LIN BROTHERS (CANADA) CO. LTD. 2010-10-12	001137968
COCQ INVESTMENTS LIMITED E. G. & J. KNAPP & COMPANY LIMITED GRICE'S CLEANING COMPANY LIMITED 2010-10-13	000252916 000099048 000360955
BRIAN LEYES INVESTMENTS LIMITED EXECUTIVE AIR SYSTEMS LTD. HELMSDALE INC. HOLLAND IMPORTS (TORONTO) INC. INON MEDIA CORP. MITCHELL RUG CO. LIMITED NICOLICI MEDIA INC. YORKCANCARE INC. 646849 ONTARIO LTD. 878917 ONTARIO INC. 2010-10-14	000346665 000802421 001470209 000365515 001361260 000216161 002117722 001691912 000646849 000878917
A.K. TRADING INC. DANIELS VGM CORPORATION F.O.S.U. HOLDINGS INC. KAMAN SOLUTIONS INC. LINK ASSET MANAGEMENT CORPORATION	001641617 001008336 000993684 002114539 002106273

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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OWESON LTD.	001512997
PELICAN TRADING INC.	002192151
RANA MOBILE & TIRE SERVICES INC.	001589267
ROOPRAI TRANSPORT INC.	001421986
SHUR-GAIN AGRESEARCH INC.	000976285
SKYLINK AVIATION AND LOGISTIC SERVICES LTD.	001621361
STARBANK DEVELOPMENTS 511 CORP.	002251661
STARBANK DEVELOPMENTS 549 CORP.	002251664
U.N.I.C. CANADA LTD.	001572712
UHP PRODUCTIONS LTD.	002067984
YUJA INTERNATIONAL TRADING CO. LTD.	001429936
1014701 ONTARIO LIMITED	001014701
1458229 ONTARIO LTD.	001458229
1494463 ONTARIO LTD.	001494463
1607470 ONTARIO INC.	001607470
1682383 ONTARIO LTD.	001682383
2054665 ONTARIO INC.	002054665
2081443 ONTARIO INC.	002081443
2140915 ONTARIO INC.	002140915

2010-10-15

A & M DUNCAN CO. LTD.	000590051
A-NORTHERN MOVING & STORAGE LIMITED	001252445
AVRO RACING & MOTORSPORTS INC.	001516255
B & K FREIGHT SYSTEMS INC.	002105275
CALPINE GREENFIELD LTD.	002083653
GORDON'S BLOCK HOLDINGS LTD.	000763796
GREAT WOK LTD.	001729048
HADJO HOLDINGS LIMITED	001589646
HYDROGENICS (JAPAN) INC.	001453696
IP'S BEAUTY INC.	002164911
MARKA AUTO SALES & REPAIRS INC.	001363002
MID-POINT PROPERTY INC.	000436273
ONE SILLY FILM PRODUCTION COMPANY INC.	002192869
ROGERS CABLE INVESTMENTS LIMITED	001104901
SABACO GROUP INC.	001095076
SAMUEL'S PAINTING & DECORATING LIMITED	000649753
SD&T TRANSFER LTD.	001493205
SMART CELL WIRELESS INC.	001682856
YM TECHNOLOGY INC.	001271535
ZF HEAVY DUTY STEERING INC.	001412681
1629246 ONTARIO LIMITED	001629246
1651133 ONTARIO INC.	001651133
1675326 ONTARIO LTD.	001675326
1676572 ONTARIO INC.	001676572
1730765 ONTARIO INC.	001730765
2189876 ONTARIO INC.	002189876
414300 ONTARIO LIMITED	000414300
831539 ONTARIO LIMITED	000831539

2010-10-18

ACUITY 2007 FLOW-THROUGH GENERAL PARTNER LTD.	002122338
ANSHILEVICH CONSULTING INC.	001571312
CANADA CURRENCY FUTURES INC.	000863909
CATER PLUS CANADA INC.	001002271
DAVID B. LAMBERT INSURANCE BROKER INC.	000539810
DEKALB CANADA INC.	000047426
F. B. PHILLIPS & SON, JEWELLERS LIMITED	000300052
FIRST CANADIAN LIMOUSINE INC.	001696250
FORTUNE INFORMATION TECHNOLOGY CONSULTANTS INC.	001129066
JJ & D DRAFTING INC.	001637152
KENMAC SALES & MARKETING INC.	001180359
MILBOND INC.	001261460
MOSTLY MUTUALS INC.	001112787
PROJECTS BY DESIGN INC.	002185507
QUIRING TRUCKING INC.	001788084
QWR LTD.	001109164
SABLE CONSTRUCTION INC.	001679224

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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SNEHA SALON & VIDEO INC.	002232987
STUDIO TWO HOLDINGS INC.	000402016
Y & Y RESOURCES CORPORATION	000710967
1378241 ONTARIO INC.	001378241
1455098 ONTARIO LIMITED	001455098
1467657 ONTARIO LIMITED	001467657
1523404 ONTARIO INC.	001523404
1533175 ONTARIO LTD.	001533175
1654862 ONTARIO LIMITED	001654862
1801338 ONTARIO INC.	001801338
2071028 ONTARIO INC.	002071028
2101951 ONTARIO INC.	002101951
2179535 ONTARIO INC.	002179535
340504 ONTARIO LIMITED	000340504
714922 ONTARIO LIMITED	000714922
743998 ONTARIO INC.	000743998

2010-10-19

AL-ANSAR ZABEEHA MEAT AND SPICES INC.	001465088
CONTINENTAL BULKBAG LIMITED	001276118
CSIT ASSET MANAGEMENT INC.	001257408
D. C. BROOKS GRAPHICS CORPORATION	000714273
D. REDNER LIMITED	000145718
DATA CENTURION CANADA INC.	001497764
DETAILING & MORE INC.	000644796
EXCLUSIVE ARTFORMS INC.	002029773
GELLAND LIMITED	000095807
HGI MANAGEMENT INC.	002146179
INDUCTOMELT INC.	001585734
J.B.D. ONTARIO INC.	001399570
J.G. FARRELL PHARMACY LIMITED	001748823
KAYCON CONTRACTING LTD.	002087599
PEAK ENTERPRISE CORPORATION	002108943
PIT'S HOUSE OF TREASURES LIMITED	000247369
POUNCET VAUGHAN LIMITED	001319823
QC SYSTEMS INC.	000737364
RAJPUT BROTHERS INC.	002115897
SPINDEX CORPORATION LTD.	001324718
SUNDIAL POOLS INC.	002160827
THAMES TRACTOR (1983) LTD.	000509200
VIENNA WOODS LIMITED	000285861
W.B. MALLON & ASSOCIATES LTD.	000647196
WANG SING (CANADA) COMPANY LTD.	001532642
WEINGARTEN HOLDINGS LIMITED	001066903
WEST-POINT REALTY LTD.	000442475
YATTON DEVELOPMENTS LTD.	000981552
1593090 ONTARIO INC.	001593090
1749198 ONTARIO INC.	001749198
2047197 ONTARIO INC.	002047197
2145984 ONTARIO INC.	002145984
2182909 ONTARIO INC.	002182909

2010-10-20

INTERNATIONAL PAPER ACE OF CANADA INC.	001701285
IVANHOE CHEESE INC.	001767693
KIFIPT INVESTMENTS INC.	002152140
PITNEY BOWES CANADA HOLDINGS LIMITED	000245636
SHIFTINTERMEDIA INC.	001747505
SPRUCE-MAE FARMS LTD.	000287758
1056569 ONTARIO INC.	001056569
1091173 ONTARIO LIMITED	001091173
1224790 ONTARIO LTD.	001224790
1341652 ONTARIO INC.	001341652
1602347 ONTARIO INC.	001602347
1649321 ONTARIO LTD.	001649321
1745948 ONTARIO LIMITED	001745948
1781729 ONTARIO INC.	001781729
2163073 ONTARIO INC.	002163073

KATHERINE M. MURRAY
Director, Ministry of Government Services
Directrice, Ministère des Services
gouvernementaux

**Notice of Default in Complying with the
Corporations Information Act
Avis de non-observation de la Loi sur les
renseignements exigés des personnes
morales**

NOTICE IS HEREBY GIVEN under subsection 241(3) of the *Business Corporations Act* that unless the corporations listed hereunder comply with the filing requirements under the *Corporations Information Act* within 90 days of this notice orders dissolving the corporation(s) will be issued. The effective date precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(3) de la *Loi sur les sociétés par actions*, si les sociétés mentionnées ci-dessous ne se conforment pas aux exigences de dépôt requises par la *Loi sur les renseignements exigés des personnes morales* dans un délai de 90 jours suivant la réception du présent avis, des ordonnances de dissolution seront délivrées contre lesdites sociétés. La date d'entrée en vigueur précède la liste des sociétés visées.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2010-10-27

CANADA HOME AND COMMERCIAL

IMPROVEMENTS INC.

1326619

TOPCAT TOWING INC.

2220919

(143-G557)

Katherine M. Murray
Director/Directrice

**Notice of Default in Complying with
a Filing Requirement under the
Corporations Information Act
Avis de non-observation de la Loi sur les
renseignements exigés des personnes
morales**

NOTICE IS HEREBY GIVEN under subsection 317(9) of the *Corporations Act*, that unless the corporations listed hereunder comply with the requirements of the *Corporations Information Act* within 90 days of this Notice, orders will be made dissolving the defaulting corporations. The effective date precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 317(9) de la *Loi sur les personnes morales*, si les sociétés mentionnées ci-dessous ne se conforment pas aux exigences requises par la *Loi sur les renseignements exigés des personnes morales* dans un délai de 90 jours suivant la réception du présent avis, des ordonnances de dissolution seront délivrées contre lesdites sociétés. La date d'entrée en vigueur précède la liste des sociétés visées.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2010-10-27

NIA CENTRE FOR THE ARTS INCORPORATED

1819062

THE BARRIE PRAYER & WORSHIP MINISTRIES

1764597

WELLSPRING CHRISTIAN FELLOWSHIP

(NORTH BAY) INC.

1668681

(143-G558)

Katherine M. Murray
Director/Directrice

**ERRATUM NOTICE
Avis d'erreur**

ONTARIO CORPORATION NUMBER 1796425

Vide Ontario Gazette, Vol. 143-37 dated September 11, 2010

NOTICE IS HEREBY GIVEN that the notice issued under section 241(4) of the *Business Corporations Act* set out in the September 11, 2010 issue of the Ontario Gazette with respect to Universal Services Inc. was issued in error and is null and void.

Cf. Gazette de l'Ontario, Vol. 143-37 datée du 11 septembre 2010

PAR LA PRÉSENTE, nous vous informons que l'avis émis en vertu de l'article 241(4) de la *Loi sur les sociétés par actions* et énoncé dans la Gazette de l'Ontario du 11 septembre 2010 relativement à Universal Services Inc. a été délivré par erreur et qu'il est nul et sans effet.

(143-G559)

Katherine M. Murray
Director/Directrice

**Marriage Act
Loi sur le mariage**

CERTIFICATE OF PERMANENT REGISTRATION as a person authorized to solemnize marriage in Ontario have been issued to the following:

LES CERTIFICATS D'ENREGISTREMENT PERMANENT autorisant à célébrer des mariages en Ontario ont été délivrés aux suivants:

October 18 - October 22

NAME	LOCATION	EFFECTIVE DATE
Jessup, Connie L	Pembroke, ON	19-Oct-10
Simms, Donna Joyce	Brantford, ON	19-Oct-10
Simms, Guy	Brantford, ON	19-Oct-10
Schoeman, Jack Trevor	St George Brant, ON	19-Oct-10
Trottier, Francois Edward Joseph	Deep River, ON	20-Oct-10
Dyck, Helena	Alliston, ON	20-Oct-10
Kelly, William James	Waterloo, ON	20-Oct-10
Tao, Jeremy	Markham, ON	20-Oct-10
Tsui, Ho-Ming Jonathan	Thornhill, ON	20-Oct-10
Clinansmith, Adrienne Doreen	Windsor, ON	20-Oct-10
Olcsvary, James Franklin	St Thomas, ON	20-Oct-10
Tomkins, William Ross	Pass Lake, ON	20-Oct-10
Brown, Dennis	Ajax, ON	20-Oct-10
Wright, Norma	Thornhill, ON	20-Oct-10
Rosenberg, Scott M	Ottawa, ON	20-Oct-10
Keno, Lenny	Sandy Lake, ON	22-Oct-10
McGregor-McKay, Linda	St Thomas, ON	22-Oct-10

RE-REGISTRATIONS

NAME	LOCATION	EFFECTIVE DATE
Link, C. James	Keswick, ON	19-Oct-10

CERTIFICATES OF TEMPORARY REGISTRATION as person authorized to solemnize marriage in Ontario have been issued to the following:

LES CERTIFICATS D'ENREGISTREMENT TEMPORAIRE autorisant à célébrer des mariages en Ontario ont été délivrés aux suivants:

NAME	LOCATION	EFFECTIVE DATE
Evans, Wendy	Sherbrooke, QC	19-Oct-10
October 21, 2010 to October 25, 2010		

NAME	LOCATION	EFFECTIVE DATE	PREVIOUS NAME	NEW NAME
Champagne, Claude February 17, 2011 to February 21, 2011	Edmundston, NB	20-Oct-10	BURGESS, SHAINA.TERESA. CHAPPELL, HOLLY.REBECCA. CHOW, LYDIA.FAYE.	DAVIS, SHAINA.TERESA. CLEASBY, HOLLY.REBECCA. WANG, LYDIA.YILEI.
Schwartz, Bernard November 27, 2010 to December 1, 2010	Deer Lake, NL	22-Oct-10	COADY, SABRINA. ASHLEY. COLEMAN, LUKE.JOSEPH.	SEGUIN, SABRINA.ASHLEY. YVONNE. KYLEMAN, LUKE.JOSEPH.
Latha, Darin Arthur December 2, 2010 to December 6, 2010	Vancouver, BC	22-Oct-10	COLPITTS, BRAYDEN. RICHARD.ARTHUR. COPELAND, NADIA.NOELLE.	LEONARD, BRAYDEN. RICHARD.ARTHUR. KANE, NADIA.NOELLE.
Berg, Dale H December 16, 2010 to December 20, 2010	Anola, MB	22-Oct-10	CORKER, PAOLO. COX, ALEXANDER. CUDMORE, RYAN.MICHAEL.	BATTAGLIA, PAOLO. ADIBFAR, ALEXANDER. POZZOBON, RYAN.MICHAEL.

CERTIFICATE OF CANCELLATION OF REGISTRATION as a person authorized to solemnize marriage in Ontario have been issued to the following:

LES AVIS DE RADIATION de personnes autorisées à célébrer des mariages en Ontario ont été envoyés à:

NAME	LOCATION	EFFECTIVE DATE	PREVIOUS NAME	NEW NAME
Eglington, Graham Charles	Nepean, ON	20-Oct-10	EMDE, KARABO. FAISAL, MAHIN.	EMDE, KARABO.NATHAN. SHELEMBE. FAISAL, ALI.
Gibbons, Frank James	Roslin, ON	20-Oct-10	FARRELL, LEANNA.JO. FATHALLA, SA'AD.. FISHER, KELLY.	FARRELL, LEE.JO. POULIS, SA'AD.. O'DONOHUE, KELLY.
Jardine, Peter	Nepean, ON	20-Oct-10	LORRAINE. FOK, CHUN.YIU.	LORRAINE. FOK, DANIEL.CHUN.YIU.
Mansfield, Robert S H	Parry Sound, ON	20-Oct-10	FRAGOSO, JAIDYN. PHOENIX.	MCLELLAN, JAIDYN.PHOENIX. FRAGOSO.
Melby, Eric Kristian	Ottawa, ON	20-Oct-10	FRAGOSO, MACKENZIE. ROSE.	MCLELLAN, MACKENZIE. ROSE.FRAGOSO.
Moore, Frank F	Thunder Bay, ON	20-Oct-10	FUNK, J. GAGNON, BRITTANY.JENNA.	ROBERTS, JAY.WADE. CORSTON, BRITTANY.JENNA.
Stiff, Graham James	Burlington, ON	20-Oct-10	MARIA. GAW, MARIANNE.CHLOE. GINGERICH, KIMBERLEY.	MARIA. HON, MARIANNE.CHLOE. MEEHAN, KIMBERLEY.

JUDITH M. HARTMAN,
Deputy Registrar General/

(143-G560) Registrataire générale adjointe de l'état civil

Change of Name Act Loi sur le changement de nom

NOTICE IS HEREBY GIVEN that the following changes of name were granted during the period from October 18, 2010 to October 24, 2010 under the authority of the *Change of Name Act*, R.S.O. 1990, c.c.7 and the following Regulation RRO 1990, Reg 68. The listing below shows the previous name followed by the new name.

AVIS EST PAR LA PRÉSENTE donné que les changements de noms mentionnés ci-après ont été accordés au cours de la période du 18 octobre 2010 au 24 octobre 2010, en vertu de la *Loi sur le changement de nom*, L.R.O. 1990, chap. C.7, et du Règlement 68, R.R.O. 1990, s'y rapportant. La liste indique l'ancien nom suivi du nouveau nom.

PREVIOUS NAME	NEW NAME
ABDALLAH, SALAMATU.	ADAM, MAUD.SALAMA.
ABOU-ASLI, ALFRED..	ASSALY, ALFREDO.
AHUJA, MEETA.MANO HARLA.	VAIDYA, MEETA.
ALSHIBANI, ADEL.	MARD, ABDEL.KAREM.
ANEJA, SHAMA.	KAKAR, SHAMA.
APRIL, APRIL.	APRIL, HTOO.
ASIAMAH, BENJAMIN.	ASIAMAH I, NANA.KOJO.
ASIM, MALIHA.	DURRANI, MALIHA.KHAN.
ASSELSTINE-SMITH, SYDNEY.	ASSELSTINE, SYDNEY.
MICHAELA.	MICHAELA.
BATCHELOR, CRYSTAL.	ROBINSON, CRYSTAL.
FRANCES.MARIE.	FRANCES.MARIE.
BELLMORE-HUSTON, KYLE.	HUSTON, KYLE.
JEFFREY.	JEFFREY.
BHOGAL, SUKHDIP.SINGH.	BHOGAL, SONNY.SINGH.
BOILEAU, CHASIDY.MARIE.	HASTINGS, CHASIDY.MARIE.
BOND DOVE, JOSHUA.JAMES..	BOND, JOSHUA.JAMES.
BRUNEAU, YVONNE.ANNETTE.	CORBETT, YVONNE.ANNETTE.
HILL, CHELSEA.ANN.	POWLESS, CHELSEA.RAE.
HURD, KATHRYN.	WILSON, KATHRYN.
ALEXANDRA.	ALEXANDRA.
IANCULESCU, SANDA.M.	LANGER, SANDA.M.
ISCHE, REILLY.	GLYNN-COSENTINO, REILLY.
ABIGAIL.	ABIGAIL.
KELLY, SAMANTHA.	KELLY, SAMUEL.DAVID.
ANNE.	THOMAS.
KHAN, AFZAL.NAZIMUDIN.	KHAN, AFZAL.PAUL.
KHAYAT, EVA.JAN.	KYLEMAN, EVA.JAN.
KRESANEK, MONIKA.	BARRACUDA, MONA.
KRUGER, KRISTYNA.	SCHNEPPENHEIM, KRISTYNA.
ELISABETH.	ELISABETH.
LAINE, KAREN.	AIJALA-LAINE, KARENA.
ELIZABETH.	ALINA.
LANDON, JACOB.CLARENCE.	OLSON, JACOB.CLARENCE.
ROGER.	ROGER.
LAZAROS, KIMBERLY.	STEVENS, KIM.
MAGARET.	MARGARET.
LEE-CILCUS, PATRICIA.ANN.	CILCUS, PATRICIA.ANN.
LEROUX, DONNA.MARIE.	RIVIERE, DONNA.GABRIELLE.

PREVIOUS NAME	NEW NAME
LEUNG, CHING.KEI.	LEUNG, FRANCES..
LUCAS, VEAR.CHARLENE.	SEGUIN, VERA.
MARGARET.	CHARLENE.
LUO, ALINA.ZHANG.	ZHANG, ALINA.SHINYUAN.
MACLEOD-STOKES, JUDITH.	STOKES,
LINDSAY.	YEHUDIS.
MEYER, EMILY.ANN.	WRIGHT, EMILY.ANN.
MEYER, HAILEY.ELYSSA..	WRIGHT, HAILEY.ALISSA.
MILCHAK, CAROL.ANN.	WHALEN, CAROL.ANN.
MILEVSKA, DIANA..	MILEVSKI, DEANNA.
MILTENBURG, AARON.	O'BRIEN, AARON.
STEPHEN.	STEPHEN.
MOHAMED, MANAL.SALIM.	SANGHA, MANAL.KAUR.
MORRISON,	MORRISON-POWELL,
MELANIE.	MELANIE.
MULENGA, DOROTHY.	MUSONDA, DOROTHY.
MULUBA.	MULUBA.
NAGRA, TANYA.ELAINE.	FISCHER, TANYA.ELAINE.
NAOOM, NADEEN.	POULIS, NADEEN.
NAW, KHEE.	NAW, KHEELA.
NGUYEN,	LEGER, ALEXANDER.PHI.
PHI.HUNG.	HUNG.NELSON.
NITHIYAANANTHARAJAH,	NITHIY,
GOWRY.	VANESSA.
OGONEK-POZNIAKOWSKA,	POZNIAKOWSKI, MARTA.
MARTA.CELINA.	CELINA.
ORVIS, MIRANDA.	ARENDS, MIRANDA.
JACQUELINE.CORNELIA.	JACQUELINE.CORNELIA.
PAPLINSKIE, DRYDEN.JASON.	STEWART, DRYDEN.JASON.
PATEL, MONA.ASHOKKUMAR.	CHADHA, MONA.JAI.
PAULUCCI, LUCIA.	PAOLUCCI, LUCIA..
PAW, JULY.	NAW, JENNIFER.
PAW, LA.JO.	NAW, LAJO.
PHYU, YI.MON.	ARKANI, ZAINAB.HAKEEM.
PORTLOCK DAWES,	DAWES,
CHERYL.ANN.	CHERYL.ANN.
PRONOVOST-UCHIMARU, KIM.	PRONOVOST, KIM.
MARCELLE.	MARCELLE.
QIAO, RUO.YANG.	QIAO, RYAN.RUO-YANG.
RATUL, BALJIT.SINGH.	RATAUL, BALJIT.SINGH.
READER, ELLEN.ANN.	WRIGHT, ELLEN.ANN.
REBECCA, REBECCA.	AYE, REBECCA.ELIZABETH.
ROMAN,	ROMAN-DOYLE, GABRIELLE.
GABRIELA.	JOSEPHINE.
ROUPAS, PANAGIOTA.PEGGY.	ROUPAS, PANAGIOTA.GIA..
ROYKO-RIEHL, SUSAN.	ROYKO, SUSAN.
CAROLINE.	CAROLINE.
RUSSELL, HEATHER.ANNE.	SOEDER, HEATHER.ANNE.
SA'AD, SAIF.	POULIS, STEVE.
SABLICI, DALIBOR.	SABLICI, DALIBOR.ILIA.
SAINI, SIMRANDEEP.KAUR.	SAINI, SIMRAN.KAUR.
SAMRA, GAGANDEEP.KAUR.	SAMRA, GEANA.SKY.
SANTOS, OLINDA.	FREIRE, LINDA.SANTOS.
DA.ANUNCIACAO.MARQUES.	MOROZOV,
SHAPEEVA, ELENA.V.	ELENA.
SIMMONS, KEVIN.PAUL.	SON,
DONALD.	GOKU.
SINGH, ISHWINDER..	BABRA, ISHWINDER..
SINGH, LEELAWATEE.	ALI, LEELAWATEE.
SINGH, TIRTH..	SINGH, SEWA.
SO, PUI.SZE.	SO, PETSYPUI-SZE.
SODHI, RAMINDER.KAUR.	BRAR, RAMINDER.KAUR.
SONG, JIN.YANG.	SONG, JINYANG.
SORENSEN, JESSIE.LYNN.	SILVEIRA, JESSIE.LYNN.
STADDON, MICHELLE.JANE.	SÉGUIN, MICHELLE.JANE.
SUDES, LISA.MARIE.	DJUKIC, LISA.MARIE.
TIWARI, HENA.	TIWARI, HENNA..
TRUONG, JACKY.	TRUONG, JACKY.KIN.FAI.
TRUONG,	TRUONG, MELODY.NGA.
MELODY..	TING.

PREVIOUS NAME	NEW NAME
VICKERY, DANA.	VICKERY-GERLICA, DANA.
PATRICIA.	PATRICIA.
VOUTOUR, RAYMOND.JOHN.	CARROLL, RAYMOND.JOHN.
WANG, YU.FEI.	WANG, SABRINA.
WILLIAMS, ERICA.DEVON.	DES ROSIERS, ERICA..
WYATT, VANESSA.	MIHIT, VANESSA.
ALEXANDRA.	ALEXANDRA.
YAN, CHUNG.WAH.	NGUYEN, DONHILL.CHUNG.
DONHILL.	WAH.
YEE, SUEY.MAE.	YEE, MAE.SUEY.
YU, HOI.TUNG.	YU, KAREN.HOI.TUNG.
ZAHALAN, DIBES.ELIAS.	ZAHALAN, DIAB.
ZHANG, ALEX.LUO.	ZHANG, ALEX.SHINTIAN.
ZHANG, DAN.	ZHANG, DAN.EMMA.

(143-G561) JUDITH M. HARTMAN,
Deputy Registrar General/
Registraire générale adjointe de l'état civil

Applications to Provincial Parliament — Private Bills Demandes au Parlement provincial — Projets de loi d'intérêt privé

PUBLIC NOTICE

The rules of procedure and the fees and costs related to applications for Private Bills are set out in the Standing Orders of the Legislative Assembly. Copies of the Standing Orders, and the guide "Procedures for Applying for Private Legislation", may be obtained from the Legislative Assembly's Internet site at <http://www.ontla.on.ca> or from:

Committees Branch
Room 1405, Whitney Block, Queen's Park
Toronto, Ontario M7A 1A2
Telephone: 416/325-3500 (Collect calls will be accepted)

Applicants should note that consideration of applications for Private Bills that are received after the first day of September in any calendar year may be postponed until the first regular Session in the next following calendar year.

(8699) T.F.N. DEBORAH DELLER,
Clerk of the Legislative Assembly.

Applications to Provincial Parliament

NOTICE IS HEREBY GIVEN that on behalf of John Nielsen application will be made to the Legislative Assembly of the Province of Ontario for an Act to revive "The Institute of Tool & Die Technology Inc" & "Matrix Tool & Die Inc"

The application will be considered by the Standing Committee on Regulations and Private Bills. Any person who has an interest in the application and who wishes to make submissions, for or against the application, to the Standing Committee on Regulations and Private Bills should notify, in writing, the Clerk of the Legislative Assembly, Legislative Building, Queen's Park, Toronto, Ontario, M7A 1A2.

Dated at Caledon East, October 13, 2010.

John Nielsen
17015 Heart Lake Road
Caledon East, Ontario
L7C 2L4

(143-P398) 43, 44, 45, 46

LEGAL NOTICE - 20 Merici Way

NOTICE IS HEREBY GIVEN that on behalf of the Ursuline Religious of the Diocese of London in Ontario, application will be made to the Legislative Assembly of the Province of Ontario for an Act to exempt certain land from taxation for municipal and school purposes, other than local improvement rates, the property located municipally at 20 Merici Way in Chatham, Ontario, beginning June 28, 2010, while the land is used for a specified purpose.

The application will be considered by the Standing Committee on Regulations and Private Bills. Any person who has an interest in the application and who wishes to make submissions, for or against the application, to the Standing Committee on Regulations and Private Bills should notify, in writing, the Clerk of the Legislative Assembly, Legislative Building, Queen's Park, Toronto, Ontario, M7A 1A2.

Dated at Chatham, Ontario, this 25th day of October, 2010.

Jerry F. O'Brien
O'Brien, Jacklin, Wickett, Sulman
Barrister and Solicitor
PO Box 548
870 Park Avenue West
Chatham, Ontario N7M 5K6
On behalf of the Applicant
Ursuline Religious of the Diocese
of London in Ontario

(143-P417) 45, 46, 47, 48

Corporation Notices Avis relatifs aux compagnies

Croatian (Toronto) Credit Union Limited

NOTICE IS HEREBY GIVEN that on July 7, 2009 the Deposit Insurance Corporation of Ontario (DICO) issued an Order placing Croatian (Toronto) Credit Union Limited under Administration. Subsequently, on October 18, 2010 the Corporation exercised its powers under Section 295 of the Credit Unions and Caisses Populaires Act, 1994 requiring the credit union be wound up. DICO has been appointed liquidator.

Dated this 21th day of October, 2010

Deposit Insurance Corporation of Ontario
In its capacity as liquidator of Croatian (Toronto)
Credit Union Limited

(143-P418)

SPYGLASS GOLF INC.

TAKE NOTICE that the shareholders of Spyglass Golf Inc. at a special meeting duly called for the purpose and held on the 28th day of October, 2010, passed a special resolution requiring the Corporation to be wound up voluntarily under the provisions of the *Business Corporations Act* (Ontario), and appointing Jeffrey J. Plunkett of Oakville, Ontario, as liquidator.

AND FURTHER take notice that if you have any claim against the Corporation, proof of claim must be filed with the liquidator within thirty days of the date of this notice, after which time the property of the above Corporation will be distributed among the persons entitled thereto, having regard to the claims of which the liquidator then has notice.

DATED at Oakville, Ontario, this 28th day of October, 2010.

Jeffrey J. Plunkett
c/o Messrs. Miller Thomson LLP
Barristers and Solicitors
100 Stone Road West, Suite 301
Guelph, ON N1G 5L3
(Name and Address of Liquidator)

(143-P419)

Sheriff's Sale of Lands Ventes de terrains par le shérif

UNDER AND BY VIRTUE OF A WRIT OF SEIZURE AND SALE issued out of the Superior Court of Justice, Small Claims Court at 102 East Main Street, Welland, Ontario L3B 3W6, dated April 7, 2009, File Number 10647-08, to me directed, against the real and personal property of **DAVID H. SWIATEK ALSO KNOWN AS DAVID SWIATEK AKA DAVID HENRY SWIATEK**, Defendant, at the suit of The Toronto-Dominion Bank, Plaintiff, I have seized and taken in execution all right, title, interest and equity of redemption of **DAVID H. SWIATEK ALSO KNOWN AS DAVID SWIATEK AKA DAVID HENRY SWIATEK**, in and to: Part of Lots 67 and 68, PL 586 AS IN RO 671457, **Municipally known as 85 Duncan Street, Welland, Ontario**

ALL OF WHICH said right, title, interest and equity of redemption of **DAVID H. SWIATEK ALSO KNOWN AS DAVID SWIATEK AKA DAVID HENRY SWIATEK**, Defendant, I shall offer for sale by Public Auction in my office at The WELLAND COURTHOUSE, 102 East Main Street, WELLAND, ONTARIO L3B 3W6, on December 8, 2010 at 1:00 pm, in the Conference Room, on the 3rd floor.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$ 1,000.00 whichever is greater
Payable at time of sale by successful bidder
To be applied to purchase price
Non-refundable
Ten business days from date of sale to arrange financing and pay balance in full at
SHERIFF/ENFORCEMENT OFFICE at 102 East Main Street, Welland, Ontario L3B 3W6, 1st floor
All payments in cash or by certified cheque made payable to MINISTER OF FINANCE
Deed Poll provided by Sheriff only upon satisfactory payment in full of purchase price.
Other conditions as announced.

THIS SALE IS SUBJECT TO CANCELLATION UP TO TIME OF SALE WITHOUT FURTHER NOTICE.

NO EMPLOYEE OF THE MINISTRY OF THE ATTORNEY GENERAL MAY PURCHASE ANY GOODS OR CHATTELS, LANDS OR TENEMENTS EXPOSED FOR SALE BY A SHERIFF UNDER LEGAL PROCESS, EITHER DIRECTLY OR INDIRECTLY,

Dated: October 21, 2010

Susan Secord
Sheriff's Office
59 Church St.,
St. Catharines, On
L2R 7N8
905-988-6200

(143-P420)

UNDER AND BY VIRTUE OF a Writ of Seizure and Sale issued out of the Superior Court of Justice dated February 2, 2009 Sheriff's file 09-558 to me directed, against the real and personal property of Johnny Ho-Yin Yick Debtors, at the suit of Bank Of Montreal Creditors, I have seized and taken in execution all the right, title, interest and equity of redemption of, Johnny Ho-Yin Yick debtors, in and to

PT BLK 5, PL 65M3210, PT 56,65R22955, Richmond Hill. S/T RT until the later of 5 yrs from 1998/11/18 or until PL 65M3210 has been assumed by town of Richmond Hill, as in LT1314295; In the to Town Of Richmond Hill in the Regional Municipality of York: NEWMARKET LAND TITLES OFFICE FOR THE LAND TITLES DIVISION OF YORK (NO.65) and municipally known as 64 Basset Avenue Richmond Hill, On L4B 7J9 .

All of which said right, title, interest and equity of redemption of **Johnny Ho-Yin Yick** debtors, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at, Sheriff's Office 50 Eagle Street West Newmarket, Ontario L3Y 6B1 on **Thursday December 2,2010 @ 1:00 PM** in the afternoon.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$1,000.00, whichever is greater
Payable at time of sale by successful bidder
To be applied to purchase price
Non-refundable
Ten business days from date of sale to arrange financing and pay balance in full at: Civil/Enforcement, 50 Eagle St.W. Newmarket,Ontario L3Y 6B1
All payments` in cash or by certified cheque made payable to the Minister of Finance
Other conditions as announced

THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.

Note: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Date: October 25,2010

Sheriff
Civil/Enforcement office
Regional Municipality Of York
Telephone (905) 853-4809
09-558

(143-P421)

UNDER AND BY VIRTUE OF a Writ of Seizure and Sale issued out of the Ontario Superior Court Of Justice dated April 30,2009 Sheriff's file 09-1842 to me directed, against the real and personal property of Chi Cuong Luc Debtors, at the suit of The Toronto-Dominion Bank Creditors, I have seized and taken in execution all the right, title, interest and equity of redemption of, Chi Cuong Luc debtors, in and to

PCL 80-1 SEC,65M2246;LT 80 PL 65M2246; T/W PT LT 65M2246; T/W PT LT 79 PL 65M2246, PT4 65R8255, for the purposes of maintenance, as in LT238627; S/T PT 6 65R8255,for encroachment of eaves, in favour of LT 81 PL 65M2246 as in LT238627; T/W PT LT 79 PL 65M2246 PTS 3 & 4 65R8255 for the purposes of maintenance as in LT238627; S/T PTS 5&6 65R8255, for the purposes of maintenance in favour of LT 81 PL 65M2246 as in LT238627; S/T LT2 38627; Vaughan, Newmarket in the Regional Municipality of York: NEWMARKET LAND TITLES OFFICE FOR THE LAND TITLES DIVISION OF YORK L3T 7T8 and municipally known as 207 Anthony Lane Vaughan, On L4K 3K4

All of which said right, title, interest and equity of redemption of **Chi Cuong Luc** debtors, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at, Sheriff's Office 50 Eagle Street West Newmarket, Ontario L3Y 6B1 on **Thursday December 2,2010 @ 1:00 PM** in the afternoon.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$1,000.00, whichever is greater
Payable at time of sale by successful bidder
To be applied to purchase price
Non-refundable
Ten business days from date of sale to arrange financing and pay balance in full at: Civil/Enforcement, 50 Eagle St.W. Newmarket,Ontario L3Y 6B1
All payments` in cash or by certified cheque made payable to the Minister of Finance
Other conditions as announced

THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.

Note: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Date: October 26,2010

Sheriff
Civil/Enforcement office
Regional Municipality Of York
Telephone (905) 853-4809
09-1842

(143-P422)

UNDER AND BY VIRTUE OF a Writ of Seizure and Sale issued out of the Superior Court of Justice dated January 5,2010 Sheriff's file 10-8 to me directed, against the real and personal property of John Palazzolo Debtors, at the suit of Citi Cards Canada Inc. Creditors, I have seized and taken in execution all the right, title, interest and equity of redemption of, John Palazzolo debtors, in and to

PT LT 35 CON 2 East Gwillimbury as in R704894; East Gwillimbury in the Regional Municipality of York: NEWMARKET LAND TITLES OFFICE FOR THE LAND TITLES DIVISION OF YORK (NO.65) and municipally known as 1135 Ravenshoe Rd RR 1 Queensville,On.

All of which said right, title, interest and equity of redemption of **John Palazzolo** debtors, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at, Sheriff's Office 50 Eagle Street West Newmarket, Ontario L3Y 6B1 on **Thursday December 2,2010 @ 1:00 PM** in the afternoon.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$1,000.00, whichever is greater
Payable at time of sale by successful bidder
To be applied to purchase price
Non-refundable
Ten business days from date of sale to arrange financing and pay balance in full at: Civil/Enforcement, 50 Eagle St.W. Newmarket,Ontario L3Y 6B1
All payments` in cash or by certified cheque made payable to the Minister of Finance
Other conditions as announced

THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.

Note: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Date: July 6,2010

Sheriff
Civil/Enforcement office
Regional Municipality Of York
Telephone (905) 853-4809
10-8

(143-P423)

UNDER AND BY VIRTUE OF a Writ of Seizure and Sale issued out of the Ontario Superior Court Of Justice dated May 5,2009 Sheriff's file 09-640 to me directed, against the real and personal property of Mario Pagnani Debtors, at the suit of Franceso Cribari Creditors, I have seized and taken in execution all the right, title, interest and equity of redemption of, Mario Pagnani debtors, in and to

PT LT 26 CON 6 Vaughan PT 1 64R6388; Vaughan in the Regional Municipality of York: NEWMARKET LAND TITLES OFFICE FOR THE LAND TITLES DIVISION OF YORK (NO.65) and municipally known as 10830 Weston Road King ,On L4L 8L3.

All of which said right, title, interest and equity of redemption of Mario Pagnani debtors, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at, Sheriff's Office 50 Eagle Street West Newmarket, Ontario L3Y 6B1 on **Thursday December 2,2010 @ 1:00 PM** in the afternoon.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$1,000.00, whichever is greater Payable at time of sale by successful bidder
To be applied to purchase price
Non-refundable
Ten business days from date of sale to arrange financing and pay balance in full at: Civil/Enforcement, 50 Eagle St.W. Newmarket,Ontario L3Y 6B1
All payments` in cash or by certified cheque made payable to the Minister of Finance
Other conditions as announced

THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.

Note: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Date: October 26,2010

Sheriff
Civil/Enforcement office
Regional Municipality Of York
Telephone (905) 853-4809
09-640

(143-P424)

UNDER AND BY VIRTUE OF a Writ of Seizure and Sale issued out of the Ontario Superior Court Of Justice dated October 19,2009 Sheriff's file 09-4955 to me directed, against the real and personal property of David Bowes Loveman Debtors, at the suit of Citi Cards Canada Creditors, I have seized and taken in execution all the right, title, interest and equity of redemption of, David Bowes Loveman debtors, in and to

LT 73 PL 352 East Gwillimbury, in the to Town of East Gwillimbury in the Regional Municipality of York: NEWMARKET LAND TITLES OFFICE FOR THE LAND TITLES DIVISION OF YORK (NO.65) and municipally known as 92 River Dr East Gwillimbury , On L9N 1A4 .

All of which said right, title, interest and equity of redemption of David Bowes Loveman debtors, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at, Sheriff's Office 50 Eagle Street West Newmarket, Ontario L3Y 6B1 on **Thursday December 2,2010 @ 1:00 PM** in the afternoon.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$1,000.00, whichever is greater Payable at time of sale by successful bidder
To be applied to purchase price
Non-refundable
Ten business days from date of sale to arrange financing and pay balance in full at: Civil/Enforcement, 50 Eagle St.W. Newmarket,Ontario L3Y 6B1
All payments` in cash or by certified cheque made payable to the Minister of Finance
Other conditions as announced

THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.

Note: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Date: August 5,2010

Sheriff
Civil/Enforcement office
Regional Municipality Of York
Telephone (905) 853-4809
09-4955

(143-P425)

UNDER AND BY VIRTUE OF a Writ of Seizure and Sale issued out of the Ontario Superior Court Of Justice dated May 13,2009 Sheriff's file 09-2147/09-6246 to me directed, against the real and personal property of Pasquale Moscardelli Debtors, at the suit of Benito Di Biase Creditors, I have seized and taken in execution all the right, title, interest and equity of redemption of, Pasquale Moscardelli debtors, in and to

PCL 40-2 SEC M1516; PT LT 40 PL M1516 PT 41 66R7316; Vaughan in the to City of Vaughan in the Regional Municipality of York: NEWMARKET LAND TITLES OFFICE FOR THE LAND TITLES DIVISION OF YORK (NO.65) and municipally known as 46 Raymond Rd Vaughan, On.

All of which said right, title, interest and equity of redemption of **Pasquale Moscardelli** debtors, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at, Sheriff's Office 50 Eagle Street West Newmarket, Ontario L3Y 6B1 on **Thursday December 2,2010 @ 1:00 PM** in the afternoon.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$1,000.00, whichever is greater Payable at time of sale by successful bidder
To be applied to purchase price
Non-refundable
Ten business days from date of sale to arrange financing and pay balance in full at: Civil/Enforcement, 50 Eagle St.W. Newmarket,Ontario L3Y 6B1

All payments` in cash or by certified cheque made payable to the Minister of Finance

Other conditions as announced

THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.

Note: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Date: October 26,2010

Sheriff
Civil/Enforcement office
Regional Municipality Of York
Telephone (905) 853-4809
09-2147/09-6246

(143-P426)

UNDER AND BY VIRTUE OF a Writ of Seizure and Sale issued out of the Ontario Superior Court Of Justice dated May 5,2008 Sheriff's file 08-1805 to me directed, against the real and personal property of Robert Burke Debtors, at the suit of Citi Cards Canada Inc. Creditors, I have seized and taken in execution all the right, title, interest and equity of redemption of, Robert Burke debtors, in and to

Unit 23, Level 1, York Region Condominium Plan No.819, PT BLK 170 PL 65M2736 PT 1 65R15343, more fully described in schedule "A" of declaration LT813719; Newmarket in the to Town of Richmond Hill in the Regional Municipality of York: NEWMARKET LAND TITLES OFFICE FOR THE LAND TITLES DIVISION OF YORK (NO.65) and municipally known as 747 Caradonna Cres Newmarket, On.

All of which said right, title, interest and equity of redemption of Robert Burke debtors, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at, Sheriff's Office 50 Eagle Street West Newmarket, Ontario L3Y 6B1 on **Thursday December 2,2010 @ 1:00 PM** in the afternoon.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$1,000.00, whichever is greater Payable at time of sale by successful bidder To be applied to purchase price Non-refundable **Ten business days** from date of sale to arrange financing and pay balance in full at: Civil/Enforcement, 50 Eagle St.W. Newmarket,Ontario L3Y 6B1 **All payments`** in cash or by certified cheque made payable to the Minister of Finance **Other conditions** as announced

THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.

Note: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Date: October 26, 2010

Sheriff
Civil/Enforcement office
Regional Municipality Of York
Telephone (905) 853-4809
08-1805

(143-P427)

Sale of Lands for Tax Arrears by Public Tender Ventes de terrains par appel d'offres pour arriéré d'impôt

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE CITY OF NORTH BAY

TAKE NOTICE that tenders are invited for the purchase of the land(s) described below and will be received until **3:00 p.m.** local time on **December 8, 2010**, at North Bay City Hall, Purchasing Department 1st Floor, 200 McIntyre Street East, PO Box 360, North Bay, Ontario P1B 8H8.

The tenders will be opened in public on the same day at **3:30 p.m.**, North Bay City Hall, Executive Boardroom, 7th Floor, 200 McIntyre Street East, North Bay, Ontario.

Description of Lands:

TENDER #2010-03 – 337 Wyld Street
Part Lot 89, Plan 10, Widdifield
As in NB160339 T/W NB160339
City of North Bay, District of Nipissing

Minimum Tender Amount: \$ 70,247.36

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under the Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax. The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Lorraine Rochefort, Manager of Revenues & Taxation
The Corporation of the City of North Bay
P.O. Box 360 –200 McIntyre St E, North Bay, On P1B 8H8
(705) 474-0626 ext. 2127

(143-P428)

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE TOWN OF DOURO-DUMMER

TAKE NOTICE that tenders are invited for the purchase of the land(s) described below and will be received until 12:00 p.m. local time on November 19th, 2010 at the Township office, 894 South Street, Warsaw, Ontario K0L 3A0. The tenders will then be opened in public on the same day at 12:30 p.m. at the Township Office, 894 South Street, Warsaw, Ontario K0L 3A0.

Description of Lands:

N ½ of E ½ Lot 19, Concession 7 (former Township of Dummer); S/T H10109 now Township of Douro-Dummer, County of Peterborough Roll No. 020-002-034

Minimum Tender Amount: \$ 4,605.13

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender contact:

DARLENE HEFFERNAN Treasurer
The Corporation of the Township of Douro-Dummer
894 South Street
P.O. Box 92
Warsaw, Ontario K0L 3A0

(143-P429)

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE CITY OF ST. CATHARINES

TAKE NOTICE that tenders are invited for the purchase of the land(s) described below and will be received until 3:00 p.m., local time on Tuesday, November 30, 2010 at the office of the City Clerk, City Hall, 50 Church Street at James Street, St. Catharines, Ontario, L2R 7C2.

The tenders will then be opened in public on the same day as soon as possible after 3:00 p.m., local time in Committee Room 1, Third Floor, City Hall.

Description of Lands:

Property known municipally as 21 Yale Crescent and being described as PT LT 4042 CP PL 2 GRANTHAM PT 1, 30R4661; ST. CATHARINES 2629.030.008.08900.0000

Minimum Tender Amount: \$ 334,562.50

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender, contact:

Joan Gatt, Collections Manager
The Corporation of the
City of St. Catharines
P.O. Box 3012, 50 Church Street
St. Catharines, Ontario L2R 7C2
Telephone: 905-688-5601, Ext. 1414

(143-P430)

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE TOWN OF GREATER NAPANEE

TAKE NOTICE that tenders are invited for the purchase of the lands described below and will be received until 3:00 p.m. local time on the 8th day of December, 2010. The tenders will then be opened in public on the same day at 3:30 p.m. local time at the Municipal Office.

Description of Lands:

Part Lot 3, Concession 2, Geographic Township of South Fredericksburgh, Town of Greater Napanee, County of Lennox and Addington, being Parts 1, 2 and 3, Plan 29R-4954. Subject to an easement in favour of Ontario Hydro over Part 2, Plan 29R-4954.

Roll No. 11.21.180.010.30920; Municipal Address: South Side of Shore Road, Napanee

PIN: 45109-0246 (LT)

Minimum Tender Amount: \$ 7,565.64

Lots 48, 53, 60 and 65, Plan 12, former Town of Napanee, now the Town of Greater Napanee, County of Lennox and Addington.

Roll No. 11.21.050.020.04000; Municipal Address: Palace Road, Napanee

PINs: 45116-0018, 45116-0020, 45116-0023, 45116-0025 (LT)

Minimum Tender Amount: \$ 52,653.05

Part Lot 24, Concession 3, Geographic Township of Richmond, now Town of Greater Napanee, County of Lennox and Addington, being Part 1, Plan 29R-6139.

Roll No. 11.21.070.040.20215; Municipal Address: Kimmett's Side Road, Napanee

PIN: 45076-0064 (LT)

Minimum Tender Amount: \$ 64,089.47

Part Lot 8, Plan 26, Geographic Township of North Fredericksburgh, now Town of Greater Napanee, County of Lennox and Addington as in Instrument No. 129628.

Roll No. 11.21.120.020.07800

PIN 45116-0071 (LT)

Minimum Tender Amount: \$ 15,440.82

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

The municipality makes no representation regarding the title to or any other matters relating to the lands to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

The land does not include the mobile homes situate on the land, if applicable.

This sale is governed by the *Municipal Act, 2001, Chapter 25* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes, the relevant land transfer tax and Harmonized Sales Tax, if applicable.

The municipality has no obligation to provide vacant possession to the successful purchasers.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Jill Drew, Tax Clerk
The Corporation of the Town of Greater Napanee
124 John Street
P.O. Box 97
Napanee, Ontario K7R 3L4

(143-P431)

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE TOWNSHIP OF GREATER MADAWASKA

Take Notice that tenders are invited for the purchase of the lands described below and will be received until 3:00 p.m. local time on 25 November 2010, at the Township of Greater Madawaska Municipal Office, P.O. Box 180, 1101 Francis Street, Calabogie, Ontario K0J 1H0.

The tenders will then be opened in public on the same day as soon as possible after 3:00 p.m. at the Township of Greater Madawaska Municipal Office Council Chambers, 1101 Francis Street, Calabogie.

Description of Lands:

Roll No. 47 06 006 010 56300 0000; 516 Gladstone St. Calabogie; PIN 57351-0071(LT) Lot 102, Plan 156; Bagot, Blythfield and Brougham. File 09-02

Minimum Tender Amount: \$ 4,547.25

Roll No. 47 06 006 010 56200 0000; Gladstone St. Calabogie; PIN 57351-0072(LT) Lot 103, Plan 156; Bagot, Blythfield and Brougham. File 09-03

Minimum Tender Amount: \$ 3,741.49

Roll No. 47 06 009 035 07700 0000; 6137 Highway 132, Dacre; PIN 57384-0012(LT) Part Lot 25, Range "D" South, Brougham, as in R210871 Bagot, Blythfield and Brougham. File 09-06

Minimum Tender Amount: \$ 4,586.69

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the lands to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

Note: HST may be payable by successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Mrs. Jennifer Barr
Deputy Treasurer
The Corporation of the Township of Greater Madawaska
P.O. Box 180
1101 Francis Street

Calabogie, Ontario K0J 1H0
(613) 752-2222 X 223
jbarr@on.aibn.com

(143-P432)

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE TOWN OF PELHAM

Take Notice that tenders are invited for the purchase of the land described below and will be received until 3:00 p.m. local time on 1 December 2010, at the Pelham Municipal Building, 20 Pelham Town Square, P.O. Box 400, Fonthill, Ontario L0S 1E0.

The tenders will then be opened in public on the same day as soon as possible after 3:00 p.m. at the Pelham Municipal Building, 20 Pelham Town Square, Fonthill, Ontario L0S 1E0.

Description of Lands:

Roll No. 27 32 020 009 15201 0000; Cream St. ES; PIN 64035-0098(LT) Part Lot 11 Concession 6 Pelham as in RO107351; Pelham. File 08-04

Minimum Tender Amount: \$ 29,979.46

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

Note: HST may be payable by successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender visit www.OntarioTaxSales.ca, or if no internet available contact:

Elaine Ronald
Tax Clerk
The Corporation of the Town of Pelham
20 Pelham Town Square
P.O. Box 400
Fonthill, Ontario L0S 1E0
905-892-2607 Ext. 338
www.pelham.ca

(143-P433)

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE MUNICIPALITY OF WEST GREY

Take Notice that tenders are invited for the purchase of the lands described below and will be received until 3:00 p.m. local time on 1 December 2010, at the West Grey Municipal Office, 402813 Grey Road #4, R. R. #2, Durham, Ontario N0G 1R0.

The tenders will then be opened in public on the same day as soon as possible after 3:00 p.m. at the West Grey Municipal Office, 402813 Grey Road #4, Durham.

Description of Lands:

Roll No. 42 05 220 004 09600 0000; PIN 37231-0073(LT) Part Lot 30 Concession 3 EGR Glenelg as in GS115275; West Grey. File 09-06

Minimum Tender Amount: \$ 6,989.22

Roll No. 42 05 260 003 01000 0000; 132 Garafraxa St. N. Durham; PIN 37318-0381(LT) Part Lots 13 and 14 W/S Garafraxa Rd Plan 500 Durham as in R477971; T/W R477971; West Grey. File 09-09

Minimum Tender Amount: \$ 79,550.77

Roll No. 42 05 280 008 09301 0000; 61 Queen St. E. Elmwood; PIN 37198-0108(LT); Part Lot 81 Plan 81 Bentinck as in GS91362; West Grey. File 09-10

Minimum Tender Amount: \$ 10,284.26

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the lands to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

Note: HST may be payable by successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender visit www.OntarioTaxSales.ca, or if no internet available contact:

Ms. Kerri Mighton
Treasurer
The Corporation of the Municipality of West Grey
402813 Grey Road #4
R. R. #2
Durham, Ontario N0G 1R0
(519) 369-2200 X 223
www.westgrey.com

(143-P434)

**Publications under Part III (Regulations) of the Legislation Act, 2006
Règlements publiés en application de la partie III (Règlements)
de la Loi de 2006 sur la législation**

2010—11—06

ONTARIO REGULATION 396/10

made under the

WASTE DIVERSION ACT, 2002

Made: October 15, 2010

Filed: October 18, 2010

Published on e-Laws: October 19, 2010

Printed in *The Ontario Gazette*: November 6, 2010

Amending O. Reg. 298/10

(Exemption re Section 31 of the Act)

Note: Ontario Regulation 298/10 has not previously been amended.

- 1. Section 2 of Ontario Regulation 298/10 is revoked.**
- 2. This Regulation comes into force on the day it is filed.**

Made by:

JOHN DAVID WILKINSON
Minister of the Environment

Date made: October 15, 2010.

45/10

ONTARIO REGULATION 397/10

made under the

ELECTRICITY ACT, 1998

Made: October 20, 2010

Filed: October 22, 2010

Published on e-Laws: October 26, 2010

Printed in *The Ontario Gazette*: November 6, 2010

Amending O. Reg. 431/04

(Payments re Section 25.34 of the Act)

Note: Ontario Regulation 431/04 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

- 1. (1) Subsection 2 (1) of Ontario Regulation 431/04 is revoked and the following substituted:**

Application

(1) This Regulation applies with respect to electricity to which a designated contract applies if the electricity is used by a regulated consumer on or after January 1, 2005 and before January 1, 2011.

(2) **Subsection 2 (2) of the Regulation is amended by striking out “on or after January 1, 2005” and substituting “on or after January 1, 2005 and before January 1, 2011”.**

2. Section 13 of the Regulation is revoked and the following substituted:

Revocation

13. This Regulation is revoked on July 1, 2011.

3. This Regulation comes into force on the later of January 1, 2011 and the day it is filed.

45/10

ONTARIO REGULATION 398/10

made under the

ELECTRICITY ACT, 1998

Made: October 20, 2010

Filed: October 22, 2010

Published on e-Laws: October 26, 2010

Printed in *The Ontario Gazette*: November 6, 2010

Amending O. Reg. 429/04

(Adjustments under Section 25.33 of the Act)

Note: Ontario Regulation 429/04 has not previously been amended.

1. Ontario Regulation 429/04 is amended by adding the following heading before section 1:

PART I INTERPRETATION AND DEFINITIONS

2. (1) Subsection 1 (1) of the Regulation is amended by adding the following definition:

“business day” means a day that is not,

- (a) Saturday, or
- (b) a holiday within the meaning of section 88 of the *Legislation Act, 2006*;

(2) The definition of “embedded distributor” in subsection 1 (1) of the Regulation is revoked and the following substituted:

“embedded distributor” means a licensed distributor to whom a host distributor distributes electricity;

(3) Subsection 1 (1) of the Regulation is amended by adding the following definition:

“embedded market participant” has the same meaning as in the market rules;

(4) The definition of “host distributor” in subsection 1 (1) of the Regulation is revoked and the following substituted:

“host distributor” means a licensed distributor who is a market participant and who distributes electricity to another licensed distributor;

(5) The definition of “regulated consumer” in subsection 1 (1) of the Regulation is amended by striking out “79.4 (1)”.

(6) Subsection 1 (1) of the Regulation is amended by adding the following definition:

“wholly-embedded distributor” means an embedded distributor who is not a market participant;

(7) Subsections 1 (4) to (7) of the Regulation are revoked and the following substituted:

- (4) Subject to subsection 5 (2), a reference to a net volume of electricity withdrawn from the IESO-controlled grid means,

- (a) the net volume of electricity, as determined in accordance with the market rules, that is withdrawn in Ontario by a market participant from the IESO-controlled grid; and
 - (b) the net volume of electricity, determined in accordance with the market rules, that is distributed to an embedded market participant by a distribution system.
- (5) A reference in this Regulation to the volume of electricity distributed to an embedded distributor is read as a reference to the volume of electricity distributed to the embedded distributor by its host distributor and is not to be read to include,
- (a) if the embedded distributor is a market participant, the net volume of electricity withdrawn by the embedded distributor from the IESO-controlled grid; and
 - (b) the net volume of electricity withdrawn from the IESO-controlled grid by an embedded market participant in the embedded distributor's service area.
- (6) In the application of this Regulation, a reference to the volume of electricity distributed to a consumer by a licensed distributor is read as a reference to the volume distributed by the licensed distributor to a person or entity as a consumer and does not include the net volume of any electricity described in clause (4) (b) that is distributed by the licensed distributor to the person or entity.
- (7) If something is required to be done on or before a day specified in this Regulation that is not a business day in a particular year, the thing must be done on or before the next business day.

3. The Regulation is amended by adding the following sections:

Global adjustment

1.1 (1) For the purposes of this Regulation, the global adjustment for a month is the amount calculated by the IESO using the formula,

$$(A - B) + (C - D) + (E - F) + G$$

in which,

- “A” is the total amount payable by the IESO under section 78.1 of the *Ontario Energy Board Act, 1998* to generators who are prescribed under that Act for the purposes of that section, or to the OPA on behalf of those generators, with respect to output for the previous month from units at generation facilities that are prescribed under that Act for the purposes of that section,
- “B” is the total amount that, but for section 78.1 of the *Ontario Energy Board Act, 1998*, would be payable by the IESO under the market rules to generators referred to in “A”, or to the OPA on behalf of those generators, with respect to the output referred to in “A”,
- “C” is the amount payable by the IESO to the Financial Corporation under section 78.2 of the *Ontario Energy Board Act, 1998* for the previous month, less amounts payable by licensed distributors with respect to output for the previous month from generation facilities that are prescribed under that Act for the purposes of that section,
- “D” is the amount that, but for section 78.2 of the *Ontario Energy Board Act, 1998*, would be payable by the IESO under the market rules for the previous month with respect to output generated at, and ancillary services provided at, generation facilities that are prescribed under that Act for the purpose of that section and for which the Financial Corporation is the metered market participant,
- “E” is the amount payable by the IESO to the OPA under section 78.3 of the *Ontario Energy Board Act, 1998* for the previous month, less amounts payable by licensed distributors to the OPA for the previous month in respect of procurement contracts referred to in that section,
- “F” is the amount that, but for section 78.3 of the *Ontario Energy Board Act, 1998*, would be payable by the IESO to the OPA under the market rules for the previous month with respect to output and ancillary services in respect of which the OPA has entered into procurement contracts referred to in that section and that are generated or provided at generation facilities for which the OPA is the metered market participant, and
- “G” is the amount payable by the IESO to the OPA under section 78.4 of the *Ontario Energy Board Act, 1998* for the previous month.

- (2) The IESO shall publish the global adjustment for a month no later than the 10th business day of the following month.
- (3) For each month commencing on or after January 1, 2011, the IESO shall make an estimate of the global adjustment for a month and publish it no later than the last business day of the month.

**PART II
ADJUSTMENTS FOR MONTHS ENDING BEFORE JANUARY 2011**

Application

1.2 This Part applies to adjustments under section 25.33 of the Act for months commencing on or after January 1, 2005 and ending before January 1, 2011.

- 4. (1) Subsection 2 (1) of the Regulation is amended by adding “in Ontario” at the end.**
- (2) Subsection 2 (2) of the Regulation is revoked.**
- (3) Subsection 2 (3) of the Regulation is amended by striking out “market participant” in the portion before the formula and substituting “market participant in Ontario”.**
- (4) The definition of “I” in subsection 2 (3) of the Regulation is amended by adding “in Ontario” at the end.**
- (5) Subsection 2 (4) of the Regulation is revoked and the following substituted:**
 - (4) The volume of electricity supplied to Fort Frances Power Corporation by Abitibi-Consolidated Hydro Limited Partnership is excluded from any calculation under subsection (3).
- (6) Subsection 2 (8) of the Regulation is revoked.**
- 5. (1) Section 3 of the Regulation is amended by adding the following subsection:**

Adjustments by licensed distributors

- (0.1) In this section,

“estimated global adjustment rate” means, in respect of a month, the rate determined by dividing the amount of the global adjustment for the month, as estimated by the IESO, by the sum of,

 - (a) the net volume of electricity estimated by the IESO to be withdrawn by market participants from the IESO-controlled grid during the month, and
 - (b) the total volume of electricity estimated by the IESO to be supplied by embedded generators during the month to licensed distributors, adjusted for losses as required by the Retail Settlement Code.
- (2) Paragraphs 1 to 4 of subsection 3 (1) of the Regulation are revoked and the following substituted:**
 1. For each consumer in the licensed distributor’s service area whose electricity use is measured by an interval meter, other than a regulated consumer, a consumer who has a contract with a retailer who uses retailer-consolidated billing and an embedded market participant, the licensed distributor shall,
 - i. for each month in the consumer’s billing period, multiply the estimated global adjustment rate for the month by the volume of electricity that was distributed to the consumer by the licensed distributor in that month,
 - ii. add the monthly amounts determined under subparagraph i for the billing period, and
 - iii. adjust the invoice that the licensed distributor issues to the consumer for the billing period by giving a credit for the amount determined under subparagraph ii if the amount is negative or by adding the amount determined under subparagraph ii as an additional charge if the amount is positive.
 2. For each consumer in the licensed distributor’s service area whose electricity use is not measured by an interval meter, other than a regulated consumer, a consumer who has a contract with a retailer who uses retailer-consolidated billing and an embedded market participant, the licensed distributor shall,
 - i. determine a weighted average estimated global adjustment rate applicable to the consumer’s billing period, based on the estimated global adjustment rate for each month in the billing period and the hourly net system load shape determined in accordance with the Retail Settlement Code for each month in the billing period,
 - ii. multiply the weighted average estimated global adjustment rate determined under subparagraph i by the volume of electricity that was distributed to the consumer during the consumer’s billing period, and
 - iii. adjust the invoice that the licensed distributor issues to the consumer for the billing period by giving a credit for the amount determined under subparagraph ii if the amount is negative or by adding the amount determined under subparagraph ii as an additional charge if the amount is positive.
 3. For each consumer in the licensed distributor’s service area whose electricity use is measured by an interval meter and who has a contract with a retailer who uses retailer-consolidated billing, the licensed distributor shall,
 - i. for each month in the consumer’s billing period, multiply the estimated global adjustment rate for the month by the volume of electricity that was distributed to the consumer by the licensed distributor in that month,
 - ii. add the monthly amounts determined under subparagraph i for the billing period, and

- iii. adjust the accounts between the licensed distributor and the retailer with whom the consumer has a contract by giving a credit for the amount determined under subparagraph ii if the amount is negative or by adding the amount determined under subparagraph ii as an additional charge if the amount is positive.
4. For each consumer in the licensed distributor's service area whose electricity use is not measured by an interval meter and who has a contract with a retailer who uses retailer-consolidated billing, the licensed distributor shall,
- i. determine a weighted average estimated global adjustment rate applicable to the consumer's billing period, based on the estimated global adjustment rate for each month in the billing period and the hourly net system load shape determined in accordance with the Retail Settlement Code for each month in the billing period,
 - ii. multiply the weighted average estimated global adjustment rate determined under subparagraph i by the volume of electricity that was distributed to the consumer during the consumer's billing period, and
 - iii. adjust the accounts between the licensed distributor and the retailer with whom the consumer has a contract by giving a credit for the amount determined under subparagraph ii if the amount is negative or by adding the amount determined under subparagraph ii as an additional charge if the amount is positive.

(3) Subsection 3 (5) of the Regulation is revoked and the following substituted:

(5) The IESO shall publish its estimated global adjustment rate for a month no later than the last business day of the previous month.

6. Sections 4 to 7 of the Regulation are revoked and the following substituted:

**PART III
ADJUSTMENTS FOR MONTHS COMMENCING AFTER 2010**

Application

4. This Part applies to adjustments under section 25.33 of the Act for months commencing after December 31, 2010.

Interpretation and definitions

5. (1) In this Part,

“adjustment period” means,

- (a) the six-month period commencing January 1, 2011 and ending June 30, 2011, or
- (b) a 12-month period commencing July 1 in 2011 or a later year;

“base period” means,

- (a) with respect to the adjustment period commencing January 1, 2011 and ending June 30, 2011, the period commencing May 1, 2010 and ending October 31, 2010, and
- (b) with respect to an adjustment period commencing July 1 in 2011 or a later year, the 12-month period ending April 30 in the same calendar year in which the adjustment period commences;

“Class B consumer” means a consumer in Ontario,

- (a) who is not a Class A consumer,
- (b) who is neither a market participant nor an embedded distributor, and
- (c) to whom electricity is distributed by a licensed distributor;

“Class B market participant” means a market participant in Ontario who is neither a Class A market participant nor a licensed distributor;

“one-hour period” means a one-hour period starting on the hour;

“peak hours” means, in respect of a base period, the following five one-hour periods in the base period:

- 1. The one-hour period in the base period in which market participants withdrew the greatest total net volume of electricity from the IESO-controlled grid.
- 2. The one-hour period in the same base period in which market participants withdrew the greatest total net volume of electricity from the IESO-controlled grid if the base period excluded the day in which the one-hour period referred to in paragraph 1 occurred.
- 3. The one-hour period in the same base period in which market participants withdrew the greatest total net volume of electricity from the IESO-controlled grid if the base period excluded the days in which the one-hour periods referred to in paragraphs 1 and 2 occurred.

4. The one-hour period in the same base period in which market participants withdrew the greatest total net volume of electricity from the IESO-controlled grid if the base period excluded the days in which the one-hour periods referred to in paragraphs 1, 2 and 3 occurred.
5. The one-hour period in the same base period in which market participants withdrew the greatest total net volume of electricity from the IESO-controlled grid if the base period excluded the days in which the one-hour periods referred to in paragraphs 1, 2, 3 and 4 occurred.

(2) In this Part, a reference to the net volume of electricity withdrawn from the IESO-controlled grid is a reference to the volume that would be determined in accordance with subsection 1 (4) without taking into consideration,

- (a) the net volume withdrawn at the Sir Adam Beck Pump Generating Station;
- (b) the net volume withdrawn by Fort Frances Power Corporation under its physical bilateral contract with Abitibi-Consolidated Hydro Limited Partnership; and
- (c) the net volume withdrawn by market participants in the course of providing ancillary services in accordance with the market rules.

(3) In this Part, a reference to the demand for electricity by a consumer or market participant is a reference to the demand for electricity at the point of supply from the IESO-controlled grid or from a distribution system of a licensed distributor.

Class A consumer

6. (1) A consumer in Ontario is a Class A consumer for an adjustment period under this Part if the following conditions are satisfied:

1. The consumer is not a market participant, an embedded distributor or a regulated consumer.
2. Electricity was distributed to the consumer throughout the applicable base period by the same licensed distributor that currently distributes electricity to the consumer.
3. The consumer's maximum hourly demand for electricity in a month from the licensed distributor referred to in paragraph 2 exceeds an average of 5 megawatts for the applicable base period.
4. During the applicable base period, the consumer did not supply to the distribution system of the licensed distributor referred to in paragraph 2 more electricity in total than the total amount of electricity that was distributed to the consumer by that licensed distributor.

(2) Despite subsection (1), a consumer who makes an election under section 19 is not a Class A consumer during the adjustment period to which the election applies.

(3) The following rules apply if a person or entity who is an embedded market participant and a Class A market participant ceases to be a market participant during an adjustment period and provides written notice of the change at least 10 business days before ceasing to be a market participant, in a form approved by the IESO, to the IESO and the licensed distributor to whose system the person or entity is connected:

1. The person or entity is deemed, for the remainder of the adjustment period,
 - i. to be a Class A consumer of the licensed distributor, and
 - ii. to have the same peak demand factor as calculated by the IESO.
2. The licensed distributor and the IESO shall exchange such information concerning the person or entity as may be necessary for the purposes of this Regulation.

Class A market participant

7. (1) A market participant in Ontario is a Class A market participant for an adjustment period under this Part if the following conditions are satisfied:

1. The market participant is neither a licensed distributor nor a regulated consumer.
2. The market participant was a market participant throughout the applicable base period.
3. The market participant's maximum hourly demand for electricity in a month, as determined by the IESO, exceeds an average of 5 megawatts for the applicable base period.
4. The total volume of electricity, as determined by the IESO, supplied by the market participant to the IESO-controlled grid or to distribution systems of licensed distributors during the applicable base period did not exceed the total volume of electricity the market participant withdrew from the IESO-controlled grid during that base period.

(2) Despite subsection (1), a market participant who makes an election under section 19 is not a Class A market participant during the adjustment period to which the election applies.

(3) The following rules apply if a person or entity to whom electricity was distributed by a licensed distributor becomes an embedded market participant after October 1, 2010 and before January 1, 2011 and provides written notice of the change, in a form approved by the IESO, to the IESO and the licensed distributor before December 15, 2010:

1. For the purposes of determining if the person or entity is a Class A market participant during an adjustment period commencing in 2011 and its peak demand factor for that adjustment period, the person or entity is deemed,
 - i. to have been a market participant for the portion of the applicable base period during which the licensed distributor distributed electricity to it before it became an embedded market participant,
 - ii. to have withdrawn from the IESO-controlled grid the same volume of electricity that the licensed distributor distributed to it during the applicable base period before it became an embedded market participant, and
 - iii. to have supplied to the IESO-controlled grid the same volume of electricity that it supplied to the distribution system of the licensed distributor during the applicable base period before it became an embedded market participant.
2. The licensed distributor and the IESO shall exchange such information concerning the person or entity as may be necessary for the purposes of this Regulation.

(4) The following rules apply if a person or entity who is a consumer to whom electricity is distributed by a licensed distributor becomes an embedded market participant during an adjustment period and provides written notice of the change, in a form approved by the IESO, to the IESO and the licensed distributor at least 10 business days before becoming an embedded market participant:

1. If the person or entity was a Class A consumer at the beginning of the adjustment period, the person or entity is deemed for the remainder of the adjustment period to be a Class A market participant and to have the same peak demand factor as calculated by the licensed distributor.
2. For the purposes of determining if the person or entity is a Class A market participant for a subsequent adjustment period and its peak demand factor for a subsequent adjustment period, the person or entity is deemed,
 - i. to have been a market participant for any portion of the applicable base period during which the licensed distributor distributed electricity to it before it became an embedded market participant,
 - ii. to have withdrawn from the IESO-controlled grid the same volume of electricity that the licensed distributor distributed to it during the applicable base period before it became an embedded market participant, and
 - iii. to have supplied to the IESO-controlled grid the same volume of electricity that it supplied to the distribution system of the licensed distributor during the applicable base period before it became an embedded market participant.
3. The licensed distributor and the IESO shall exchange such information concerning the person or entity as may be necessary for the purposes of this Regulation.

Effect of transfer of business or assets or registered facility re Class A consumer or Class A market participant

8. (1) In this section,

“registered facility” has the same meaning as in the market rules;

“transferor” means a person or entity,

- (a) that, for the purposes of subsections (2) and (3),
 - (i) is a Class A consumer at the time of the transfer, or
 - (ii) could reasonably be expected to be a Class A consumer in the next adjustment period if the transfer did not occur,
- (b) that, for the purposes of subsections (4) and (5),
 - (i) is a Class A market participant at the time of the transfer, or
 - (ii) could reasonably be expected to be a Class A market participant in the next adjustment period if the transfer did not occur.

(2) Subsection (3) applies if,

- (a) the business or assets of a transferor are transferred to a transferee on or after May 1, 2010;
- (b) the transferee provides written notice of the transfer and the date of the transfer to the Minister and to the licensed distributor to whose distribution system the transferor’s business premises or assets were connected at the time of the transfer;

- (c) the transferee provides to the Minister or the licensed distributor, or to both of them, such additional information regarding the transferor, the transferee or the transfer as either or both of them may request, within the time specified in the request; and
 - (d) the Minister provides a notice to the licensed distributor,
 - (i) advising that subsection (3) applies to the transferee, and
 - (ii) specifying the effective date, not less than 10 business days after the date of the notice, when subsection (3) commences to apply to the transferee.
- (3) If this subsection applies to a transferee, the following rules apply:
- 1. If the effective date specified by the Minister under subclause (2) (d) (ii) is during an adjustment period and the transferor was a Class A consumer at the beginning of the adjustment period, the transferee is deemed to be a Class A consumer for the remainder of the adjustment period and to have the same peak demand factor as calculated for the transferor before the transfer.
 - 2. For the purposes of determining if the transferee is a Class A consumer for a subsequent adjustment period and the transferee's peak demand factor for a subsequent adjustment period,
 - i. electricity is deemed to have been distributed to the transferee by the licensed distributor for the portion of the applicable base period during which the licensed distributor distributed electricity to the transferor,
 - ii. the same volume of electricity that the licensed distributor distributed to the transferor during the applicable base period is deemed to have been distributed to the transferee during the applicable base period, and
 - iii. the transferee is deemed to have supplied to the distribution system of the licensed distributor, during the applicable base period, the same volume of electricity that the transferor supplied to the distribution system of the licensed distributor during the applicable base period.
- (4) Subsection (5) applies to a transferor and a transferee of a registered facility if,
- (a) the transferor transfers the registered facility to the transferee on or after May 1, 2010;
 - (b) the transferee is a market participant;
 - (c) the transferee provides written notice of the transfer and the date of the transfer to the Minister and to the IESO;
 - (d) the transferee provides to the Minister or the IESO, or to both of them, such additional information regarding the transferor, the transferee or the transfer as either or both of them may request, within the time specified in the request; and
 - (e) the Minister provides a notice to the licensed distributor,
 - (i) advising that subsection (5) applies to the transferee, and
 - (ii) specifying the effective date, not less than 10 business days after the date of the notice, when subsection (5) commences to apply to the transferee.
- (5) If this subsection applies to a transferor and a transferee, the following rules apply:
- 1. If the effective date specified by the Minister under subclause (4) (e) (ii) is during an adjustment period,
 - i. the IESO shall determine whether the transferor and the transferee are Class A market participants for the remainder of the current adjustment period, and
 - ii. if the IESO determines either or both of the transferor and transferee are Class A market participants for the remainder of the current adjustment period, the IESO shall calculate or recalculate the peak demand factor of the transferor or transferee or both of them, as applicable, for the remainder of the current adjustment period.
 - 2. For the purposes of the IESO's determination and calculation or recalculation under paragraph 1, and for the purposes of determining for a subsequent adjustment period if the transferee and transferor are Class A market participants and their peak demand factors for that adjustment period,
 - i. the transferee is deemed to have been a market participant for any portion of the applicable base period during which the registered facility was registered with the IESO in accordance with the market rules,
 - ii. the volume of electricity withdrawn from the IESO-controlled grid in respect of the registered facility during the applicable base period is deemed to have been withdrawn by the transferee and not the transferor, and
 - iii. the volume of electricity supplied to the IESO-controlled grid in respect of the registered facility during the applicable base period is deemed to have been supplied by the transferee and not the transferor.

Publication of necessary information by IESO

- 9.** (1) The IESO shall publish,
- (a) the peak hours in each base period; and
 - (b) for each base period, the sum of,
 - (i) the total net volume of electricity withdrawn by market participants from the IESO-controlled grid during each peak hour in the base period, and
 - (ii) the total volume of electricity supplied by embedded generators to licensed distributors, adjusted for losses as required by the Retail Settlement Code, during each peak hour in the base period.
- (2) The information required to be published under clause (1) (b) must be published no later than,
- (a) for the base period ending October 31, 2010, November 15, 2010; and
 - (b) for a base period ending April 30 in a year, May 15 of the same year.
- (3) For the purposes of subclause (1) (b) (ii), the total volume of electricity supplied by embedded generators to licensed distributors during a peak hour in a base period may be calculated without reference to the volume of electricity supplied to a licensed distributor by an embedded generator if,
- (a) the embedded generator's name-plate capacity does not exceed 10 kilowatts; and
 - (b) the distributor does not know the volume of electricity supplied by the embedded generator during the peak hour.

Class B rate

10. (1) For the purposes of this Part, the IESO shall determine a Class B rate to the nearest cent for a month using the formula,

$$\frac{M - N}{P - Q}$$

in which,

“M” is the amount of the global adjustment for the month,

“N” is the sum of,

- (a) the amount of the global adjustment for the month allocated under paragraph 1 of subsection 11 (2),
- (b) the amount of the global adjustment for the month allocated under subparagraph 2 i of subsection 11 (2) to licensed distributors who are market participants, and
- (c) the amount of the global adjustment for the month allocated to Class A market participants under paragraph 4 of subsection 15 (5) or under subsection 15 (8),

“P” is the sum of,

- (a) the total net volume of electricity withdrawn from the IESO-controlled grid during the month by market participants, and
- (b) the total volume of electricity, adjusted for losses as required by the Retail Settlement Code, that was supplied by embedded generators to licensed distributors during the month, and

“Q” is the sum of,

- (a) the total net volume of electricity withdrawn from the IESO-controlled grid during the month by persons or entities that are Class A market participants, and
- (b) the total volume of electricity distributed by licensed distributors to Class A consumers during the month.

(2) The IESO shall, for each month,

- (a) make a first estimate of the Class B rate for the month and publish it no later than the last business day of the previous month;
- (b) make a second estimate of the Class B rate for the month and publish it after publishing its first estimate for the month but no later than the last business day of the month; and
- (c) determine the actual Class B rate for the month and publish it no later than the 10th business day of the following month.

Adjustments by the IESO

- 11.** (1) This section applies to adjustments to be made by the IESO under subsection 25.33 (1) of the Act.
- (2) Subject to subsection (3), the IESO shall allocate the global adjustment for a month in an adjustment period as follows:
1. With respect to persons and other entities that are Class A market participants at the beginning of the month, the IESO shall allocate as follows:
 - i. To every person or other entity that is a Class A market participant throughout the month to whom subsection 8 (5) does not apply, the amount determined by multiplying the global adjustment for the month by the Class A market participant's peak demand factor determined under subsection (4) for the adjustment period.
 - ii. To every person or other entity that is a Class A market participant at the beginning of the month but ceases to be a market participant before the end of the month, the amount that would otherwise be determined under subparagraph i multiplied by the ratio of the number of days in the month during which the person or entity was a market participant to the total number of days in the month.
 - iii. To every person or other entity that is a Class A market participant at the beginning of the month and to whom subsection 8 (5) applies, the amount that would otherwise be determined under subparagraph i, using the Class A market participant's peak demand factor at the beginning of the month, multiplied by the ratio of the number of days in the month before the effective date specified by the Minister under subclause 8 (4) (e) (ii) to the total number of days in the month.
 2. The IESO shall make the following allocations, as applicable, to a licensed distributor who is a market participant:
 - i. The amount, if any, determined by multiplying the global adjustment for the month by the licensed distributor's peak demand factor determined under subsection (4) for the adjustment period.
 - ii. The amount calculated using the formula,

$$\frac{(M - N) \times [(R + S) - T]}{P - Q}$$

in which,

"M" has the same meaning as in subsection 10 (1),

"N" has the same meaning as in subsection 10 (1),

"P" has the same meaning as in subsection 10 (1),

"Q" has the same meaning as in subsection 10 (1),

"R" is the net volume of electricity withdrawn during the month by the licensed distributor from the IESO-controlled grid,

"S" is the total volume of electricity, adjusted for losses as required by the Retail Settlement Code, that was supplied by embedded generators during the month to the licensed distributor or to a wholly-embedded distributor of which the licensed distributor is the host distributor, and

"T" is the total volume of electricity distributed to Class A consumers during the month by the licensed distributor or by a wholly-embedded distributor of which the licensed distributor is the host distributor.

3. The IESO shall allocate for the month to each Class B market participant the amount calculated using the formula,

$$\frac{(M - N) \times U}{P - Q}$$

in which,

"M" has the same meaning as in subsection 10 (1),

"N" has the same meaning as in subsection 10 (1),

"P" has the same meaning as in subsection 10 (1),

"Q" has the same meaning as in subsection 10 (1), and

"U" is the net volume of electricity withdrawn from the IESO-controlled grid during the month by the Class B market participant.

- (3) The IESO shall not allocate any amount for a month to,

- (a) Ontario Power Generation Inc. in respect of the net volume withdrawn from the IESO-controlled grid at the Sir Adam Beck Pump Generating Station;
 - (b) Fort Frances Power Corporation in respect of the net volume withdrawn by it during the month from the IESO-controlled grid under its physical bilateral contract with Abitibi-Consolidated Hydro Limited Partnership; or
 - (c) a market participant in respect of the net volume withdrawn from the IESO-controlled grid in the course of providing ancillary services in accordance with the market rules.
- (4) For the purposes of subparagraph 1 i of subsection (2), the peak demand factor of a Class A market participant for an adjustment period is the amount calculated to eight decimal places using the formula,

$$V/W$$

in which,

“V” is the net volume of electricity withdrawn by the Class A market participant from the IESO-controlled grid during the peak hours in the applicable base period, and

“W” is, subject to subsection (6), the sum of,

- (a) the total net volume of electricity withdrawn by market participants from the IESO-controlled grid during the peak hours in the applicable base period, and
- (b) the total volume of electricity, adjusted for losses as required by the Retail Settlement Code, that was supplied by embedded generators to licensed distributors during the peak hours in the applicable base period.

(5) For the purposes of subparagraph 2 i of subsection (2), the peak demand factor for an adjustment period of a licensed distributor who is a market participant is the amount calculated to eight decimal places using the formula,

$$X/W$$

in which,

“X” is the total volume of electricity distributed during the peak hours in the applicable base period to consumers who are Class A consumers for the adjustment period by the licensed distributor or by a wholly-embedded distributor of which the licensed distributor is the host distributor, and

“W” has the same meaning as in subsection (4).

(6) The total volume of electricity supplied by embedded generators to licensed distributors during a peak hour may be calculated without reference to the volume of electricity supplied to a licensed distributor during the peak hours by an embedded generator if,

- (a) the embedded generator’s name-plate capacity does not exceed 10 kilowatts; and
- (b) the licensed distributor does not know the volume of electricity supplied by the embedded generator during the peak hour.

(7) The amount of the global adjustment for a month that is allocated by the IESO to a market participant who is neither a regulated consumer nor a licensed distributor is to be shown on the invoice issued by the IESO to the market participant for the month as a credit if the amount is negative or as an additional charge if the amount is positive.

(8) Amounts allocated by the IESO under subparagraph 2 i and ii of subsection (2) to a market participant who is a licensed distributor must be shown separately from each other and from any other amounts on the invoice issued by the IESO to the licensed distributor for the month.

(9) An amount allocated by the IESO under subparagraph 2 i or ii of subsection (2) to a market participant who is a licensed distributor must be shown on the invoice issued by the IESO to the licensed distributor for the month as a credit if the amount is negative or as an additional charge if the amount is positive.

(10) A settlement statement issued by the IESO to a market participant must show the market participant’s peak demand factor for the adjustment period.

(11) The IESO shall provide written notice to each Class A market participant and to each licensed distributor who is a market participant of its peak demand factor, as calculated under this section for each adjustment period, as follows:

1. If the adjustment period commences January 1, 2011, the notice must be given on or before November 30, 2010.
2. If the adjustment period commences July 1 in 2011 or a later year, the notice must be given on or before May 31 of the same year.

Adjustments by host distributors re wholly-embedded distributors

12. (1) This section applies to adjustments to be made by host distributors under subsection 25.33 (2) of the Act with respect to wholly-embedded distributors.

(2) Every host distributor shall allocate for a month to the account of a wholly-embedded distributor, in respect of the wholly-embedded distributor's Class A consumers, the amount calculated using the formula,

$$Y \times Z/AA$$

in which,

"Y" is the amount allocated to the host distributor for the month under subparagraph 2 i of subsection 11 (2),

"Z" is the peak demand factor of the wholly-embedded distributor as determined under subsection (3) for the adjustment period, and

"AA" is the peak demand factor of the host distributor as determined under subsection 11 (5) for the adjustment period.

(3) The peak demand factor of a wholly-embedded distributor for an adjustment period is the amount calculated to eight decimal places using the formula,

$$BB/W$$

in which,

"BB" is the total volume of electricity distributed by the wholly-embedded distributor during the peak hours in the applicable base period to consumers who are Class A consumers for the adjustment period, and

"W" has the same meaning as in subsection 11 (4).

(4) Every host distributor shall allocate for a month to the account of a wholly-embedded distributor, in respect of the wholly-embedded distributor's Class B consumers, the amount calculated using the formula,

$$R \times [(CC+ DD) - EE]$$

in which,

"R" is the actual Class B rate for the month as finally determined by the IESO,

"CC" is the volume of electricity distributed by the host distributor to the wholly-embedded distributor during the month,

"DD" is the total volume of electricity, adjusted for losses as required by the Retail Settlement Code, supplied by embedded generators during the month to the wholly-embedded distributor, and

"EE" is the total volume of electricity distributed by the wholly-embedded distributor to Class A consumers during the month.

(5) A host distributor shall do the following in respect of each wholly-embedded distributor for which it is the host distributor:

1. The host distributor shall provide written notice to the wholly-embedded distributor of its peak demand factor, as calculated under subsection (3) for each adjustment period, as follows:
 - i. If the adjustment period commences January 1, 2011, the notice must be given on or before November 30, 2010.
 - ii. If the adjustment period commences July 1 in 2011 or a later year, the notice must be given on or before May 31 of the same year.
2. The host distributor shall, for each month, adjust the accounts between the host distributor and the wholly-embedded distributor by giving a credit for the amount of each allocation to the wholly-embedded distributor determined for the month under this section that is negative or by adding as an additional charge the amount of each allocation to the wholly-embedded distributor that is positive.

Adjustments by host distributors re embedded distributors who are market participants

13. (1) This section applies to adjustments to be made by host distributors under subsection 25.33 (2) of the Act with respect to embedded distributors who are market participants.

(2) Every host distributor shall allocate no amount for a month to the account of an embedded distributor who is a market participant, in respect of the embedded distributor's Class A consumers.

(3) Every host distributor shall allocate for a month to the account of an embedded distributor who is a market participant, in respect of the embedded distributor's Class B consumers, the amount calculated using the formula,

$$R \times FF$$

in which,

"R" is the actual Class B rate for the month as finally determined by the IESO, and

“FF” is the volume of electricity distributed during the month by the host distributor to the embedded distributor who is a market participant.

(4) The host distributor shall, for each month, adjust the accounts between the host distributor and the embedded distributor by giving a credit for the amount of each allocation to the embedded distributor determined for the month under this section that is negative or by adding as an additional charge the amount of each allocation to the embedded distributor that is positive.

Adjustments by licensed distributors re Class A consumers

14. (1) This section applies to adjustments to be made by licensed distributors under subsection 25.33 (2) of the Act with respect to Class A consumers.

(2) Subject to subsection (3), every licensed distributor shall allocate for a month to the account of a Class A consumer the amount calculated using the formula,

$$GG \times HH/II$$

in which,

“GG” is the amount allocated for the month to the licensed distributor under subparagraph 2 i of subsection 11 (2) or under subsection 12 (2),

“HH” is the peak demand factor of the Class A consumer as determined under subsection (5) for the adjustment period, and

“II” is the peak demand factor of the licensed distributor as determined under subsection 11 (5) or 12 (3) for the adjustment period.

(3) Instead of the amount determined under subsection (2), in respect of a Class A consumer, a licensed distributor may allocate for a month to the account of the Class A consumer the amount calculated using the formula,

$$(HH \times JJ) + KK$$

in which,

“HH” has the same meaning as in subsection (2),

“JJ” is the estimated global adjustment for the month as published by the IESO under subsection 1.1 (3), and

“KK” is the difference, if any, between the amount allocated to the Class A consumer under subsection (2) for the previous month and the amount that would be determined under this subsection for the previous month before adding the amount of “KK” for the previous month.

(4) If a licensed distributor changes the method of allocating to the account of a Class A consumer from the method permitted under subsection (3) to the method under subsection (2), the licensed distributor shall account for and provide details for each month of any difference in amounts between the two methods in the first invoice issued to the Class A consumer after the change.

(5) The peak demand factor of a Class A consumer for an adjustment period is the factor calculated to eight decimal places using the formula,

$$LL/W$$

in which,

“LL” is the total volume of electricity distributed to the Class A consumer by the licensed distributor during the peak hours in the applicable base period, and

“W” has the same meaning as in subsection 11 (4).

(6) If the Class A consumer does not have a contract with a retailer who uses retailer-consolidated billing, the licensed distributor shall adjust the invoice issued to the Class A consumer for the month by giving a credit for the amount determined under subsection (2) or (3) if the amount is negative or by adding the amount determined under subsection (2) or (3) as an additional charge if the amount is positive.

(7) If the Class A consumer has a contract with a retailer who uses retailer-consolidated billing, the licensed distributor shall adjust the accounts between the licensed distributor and the retailer with whom the consumer has the contract by giving a credit for the amount determined under subsection (2) or (3) if the amount is negative or by adding the amount determined under subsection (2) or (3) as an additional charge if the amount is positive.

(8) If, under subsection (7), a licensed distributor adjusts the accounts between the licensed distributor and a retailer with respect to a Class A consumer, the retailer shall adjust the invoice issued to the Class A consumer,

- (a) by giving a credit in the same amount, if the licensed distributor gave a credit under subsection (7) with respect to the Class A consumer; or

- (b) by adding an additional charge in the same amount, if the licensed distributor added an additional charge under subsection (7) with respect to the Class A consumer.
- (9) If, under subsection (6) or (8), an invoice issued to a Class A consumer is adjusted to give a credit or add an additional charge, the licensed distributor or retailer who issues the invoice to the consumer shall ensure that the invoice,
 - (a) clearly labels the credit or additional charge as “Global Adjustment”;
 - (b) clearly indicates the amount of the credit or additional charge; and
 - (c) includes the Class A consumer’s peak demand factor for the adjustment period.
- (10) If a licensed distributor or retailer is unable for technical or operational reasons to adapt its invoices to include the peak demand factors of Class A consumers on the first invoices issued after 2010, it shall take steps to ensure that it does include Class A consumers’ peak demand factors for the applicable base period on invoices as soon as possible and on all invoices issued to Class A consumers on and after a day specified by the Minister.
- (11) A licensed distributor shall provide written notice to each Class A consumer of its peak demand factor for each adjustment period, as calculated under subsection (5), as follows:
 1. If the adjustment period commences January 1, 2011, the notice must be given on or before November 30, 2010.
 2. If the adjustment period commences July 1 in 2011 or a later year, the notice must be given on or before May 31 of the same year.

Subsequent adjustments re: Class A consumers and Class A market participants

- 15.** (1) The following rules apply if a licensed distributor ceases to distribute electricity to a Class A consumer during a month and, by the last business day of the month, knows the date on which it ceased distributing electricity to the Class A consumer:
1. The amount of the global adjustment for the month allocated to the Class A consumer by the licensed distributor is adjusted to equal the amount that would otherwise be determined under section 12 for the month, multiplied by the ratio of the number of days in the month during which the licensed distributor distributed electricity to the Class A consumer to the total number of days in the month.
 2. If the licensed distributor is a wholly-embedded distributor,
 - i. its host distributor shall make such adjustments as are appropriate,
 - A. to the amount of the global adjustment allocated to the wholly-embedded distributor for the month to reflect the adjustment in the amount of the global adjustment allocated to the Class A consumer by the wholly-embedded distributor under paragraph 1, and
 - B. to exclude amounts relating to the Class A consumer from the calculation of the wholly-embedded distributor’s peak demand factor for the remainder of the adjustment period, and
 - ii. the IESO shall make such adjustments as are appropriate,
 - A. to the amount of the global adjustment allocated to the host distributor of the wholly-embedded distributor for the month to reflect the adjustment in the amount of the global adjustment allocated to the Class A consumer by the licensed distributor under paragraph 1, and
 - B. to the host distributor’s peak demand factor for the remainder of the adjustment period to reflect the change to the wholly-embedded distributor’s peak demand factor described in subparagraph i B.
 3. If the licensed distributor is a market participant, the IESO shall make such adjustments as are appropriate,
 - i. to the amount of the global adjustment allocated to the licensed distributor for the month, and
 - ii. to the licensed distributor’s peak demand factor to exclude amounts relating to the Class A consumer from the calculation of the licensed distributor’s peak demand factor for the remainder of the adjustment period,
 4. The IESO, the licensed distributor and, if the licensed distributor is an embedded distributor, its host distributor shall exchange with one another such information concerning the Class A consumer’s peak demand factor and the adjustments as is necessary for the purposes of this subsection, within such time limits as the IESO specifies.
- (2) Subsection (3) applies if,
- (a) a Class A consumer,
 - (i) to whom electricity is distributed by a licensed distributor enters into a contract during a month with a retailer who uses retailer-consolidated billing, or
 - (ii) ceases during a month to have a contract with a retailer who uses retailer-consolidated billing; and

- (b) the licensed distributor is informed of the date of the change described in subclause (a) (i) or (ii) no later than the last business day of the month.
- (3) If this subsection applies, the following rules apply:
1. The licensed distributor shall adjust the invoice issued to the Class A consumer for the month to equal the amount that would otherwise be determined under subsection 14 (6) for the month multiplied by the ratio of the number of days in the month during which the consumer did not have a contract with a retailer who uses retailer-consolidated billing to the total number of days in the month.
 2. The licensed distributor shall adjust the accounts between the licensed distributor and the retailer with whom the consumer has the contract to equal the amount that would otherwise be determined under subsection 14 (7) for the month multiplied by the ratio of the number of days in the month during which the consumer had a contract with a retailer who uses retailer-consolidated billing to the total number of days in the month.
 3. The retailer shall adjust the invoice issued to the Class A consumer for the month as follows:
 - i. If the licensed distributor gave a credit under paragraph 2 with respect to the Class A consumer, the retailer shall give a credit in the same amount.
 - ii. If the licensed distributor added an additional charge under paragraph 2 with respect to the Class A consumer, the retailer shall add an additional charge in the same amount.
 4. The licensed distributor and retailer shall exchange such information concerning the Class A consumer and the adjustments as is necessary for the purposes of this subsection within such time limits as the Board specifies.
- (4) The following rules apply if a Class A market participant who was an embedded market participant is deemed under subsection 6 (3) during a month to become a Class A consumer for the remainder of the adjustment period:
1. The licensed distributor shall adjust the invoice issued to the Class A consumer for the month to equal the amount that would otherwise be determined under subsection 14 (6) for the month multiplied by the ratio of the number of days in the month during which the consumer was not a market participant to the total number of days in the month.
 2. If the licensed distributor is a wholly-embedded distributor,
 - i. its host distributor shall make such adjustments as are appropriate,
 - A. to the amount of the global adjustment allocated to the wholly-embedded distributor for the month to reflect the adjustment in the amount of the global adjustment allocated to the Class A consumer by the wholly-embedded distributor under paragraph 1, and
 - B. to include amounts relating to the Class A consumer in the calculation of the wholly-embedded distributor's peak demand factor for the remainder of the adjustment period, and
 - ii. the IESO shall make such adjustments as are appropriate,
 - A. to the amount of the global adjustment allocated to the host distributor of the wholly-embedded distributor for the month to reflect the adjustment in the amount of the global adjustment allocated to the Class A consumer by the licensed distributor under paragraph 1, and
 - B. to the host distributor's peak demand factor for the remainder of the adjustment period to reflect the change to the wholly-embedded distributor's peak demand factor under subparagraph i B.
 3. If the licensed distributor is a market participant, the IESO shall make such adjustments as are appropriate,
 - i. to the amount of the global adjustment allocated to the licensed distributor for the month, and
 - ii. to the licensed distributor's peak demand factor to include amounts relating to the Class A consumer in the calculation of the licensed distributor's peak demand factor for the remainder of the adjustment period.
 4. The IESO, the licensed distributor and, if the licensed distributor is a wholly-embedded distributor, its host distributor shall exchange with one another such information concerning the Class A market participant's peak demand factor and the adjustments as is necessary for the purposes of this subsection within such time limits as the IESO specifies.
- (5) The following rules apply if a Class A consumer becomes an embedded market participant during a month:
1. The licensed distributor shall adjust the invoice issued to the Class A consumer for the month to equal the amount that would otherwise be determined under subsection 14 (6) for the month multiplied by the ratio of the number of days in the month before the person or entity became an embedded market participant to the total number of days in the month.
 2. If the licensed distributor is a wholly-embedded distributor,

- i. its host distributor shall make such adjustments as are appropriate,
 - A. to the amount of the global adjustment allocated to the wholly-embedded distributor for the month to reflect the adjustment in the amount of the global adjustment allocated to the Class A consumer by the wholly-embedded distributor under paragraph 1, and
 - B. to exclude amounts relating to the Class A consumer from the calculation of the wholly-embedded distributor's peak demand factor for the remainder of the adjustment period, and
 - ii. the IESO shall make such adjustments as are appropriate,
 - A. to the amount of the global adjustment allocated to the host distributor of the wholly-embedded distributor for the month to reflect the adjustment in the amount of the global adjustment allocated to the Class A consumer by the licensed distributor under paragraph 1, and
 - B. to the host distributor's peak demand factor for the remainder of the adjustment period to reflect the change to the wholly-embedded distributor's peak demand factor described in subparagraph i B.
3. If the licensed distributor is a market participant, the IESO shall make such adjustments as are appropriate,
 - i. to the amount of the global adjustment allocated to the licensed distributor for the month, and
 - ii. to the licensed distributor's peak demand factor to exclude amounts relating to the Class A consumer from the calculation of the licensed distributor's peak demand factor for the remainder of the adjustment period.
 4. If the Class A consumer is deemed under subsection 7 (4) during a month to become a Class A market participant for the remainder of the adjustment period, the IESO shall allocate to that Class A market participant the amount determined by multiplying the global adjustment for the month by the product of the Class A market participant's peak demand factor multiplied by the ratio of the number of days in the month during which the person or entity was a Class A market participant to the total number of days in the month.
 5. The IESO, the licensed distributor and, if the licensed distributor is a wholly-embedded distributor, its host distributor shall exchange with one another such information concerning the Class A consumer's peak demand factor and the adjustments as is necessary for the purposes of this subsection, within such time limits as the IESO specifies.
- (6) The following rules apply if the business or assets of a Class A consumer are transferred during a month and the Minister determines that subsection 8 (3) applies:
1. The licensed distributor shall adjust the invoice issued to the transferor for the month to equal the amount that would otherwise be determined under subsection 14 (6) for the month multiplied by the ratio of the number of days in the month before the effective date specified by the Minister under subclause 8 (2) (d) (ii) to the total number of days in the month.
 2. The licensed distributor shall adjust the invoice issued to the transferee for the month to equal the amount that would otherwise be determined under subsection 14 (6) for the month multiplied by the ratio of the number of days remaining in the month, including the effective date specified by the Minister under subclause 8 (2) (d) (ii), to the total number of days in the month.
- (7) Subsection (8) applies if,
- (a) a registered facility is transferred during a month;
 - (b) the Minister determines that subsection 8 (5) applies; and
 - (c) the IESO determines that either the transferor, the transferee or both of them is a Class A market participant for the remainder of the adjustment period following the effective day specified by the Minister under subclause 8 (4) (e) (ii).
- (8) The IESO shall allocate to the Class A market participant the amount determined by multiplying the global adjustment for the month by the product of the Class A market participant's peak demand factor, as calculated after the effective date specified by the Minister under subclause 8 (4) (e) (ii), multiplied by the ratio of the number of days remaining in the month, including the effective date specified by the Minister, to the total number of days in the month.

Adjustments by licensed distributors re Class B consumers

- 16.** (1) This section applies to adjustments to be made by licensed distributors under subsection 25.33 (2) of the Act with respect to Class B consumers.
- (2) In determining an adjustment under this section, a licensed distributor shall use,
- (a) the first estimate of the Class B rate for the month made by the IESO and published no later than the last business day of the previous month;
 - (b) the second estimate of the Class B rate for the month made by the IESO and published no later than the last business day of the month; or

(c) the Class B rate for the month as finally determined by the IESO.

(3) If a licensed distributor chooses to use the estimate of a Class B rate described in clause (2) (a) or (b) in determining the amount to be allocated for a month to the account of a Class B consumer, it must do the following:

1. Use the same Class B rate in respect of all Class B consumers who are included in the same consumer class in an order issued by the Board under subsection 78 (2) of the *Ontario Energy Board Act, 1998*.
2. Establish and maintain, in accordance with any protocols established by the Board, such variance accounts as may be necessary to record all differences arising by reason of using the estimate of the Class B rate instead of the actual Class B rate as finally determined by the IESO.

(4) Every licensed distributor shall make adjustments with respect to its Class B consumers in accordance with the following rules:

1. For each Class B consumer whose electricity use is measured by an interval meter and who is neither a regulated consumer nor a consumer who has a contract with a retailer who uses retailer-consolidated billing, the licensed distributor shall,
 - i. for each month in the Class B consumer's billing period, multiply the specified Class B rate for that month by the volume of electricity that was distributed to the Class B consumer by the licensed distributor in that month,
 - ii. add the monthly amounts determined under subparagraph i for the billing period, and
 - iii. adjust the invoice that the licensed distributor issues to the Class B consumer for the billing period by giving a credit for the amount determined under subparagraph ii if the amount is negative or by adding the amount determined under subparagraph ii as an additional charge if the amount is positive.
2. For each Class B consumer whose electricity use is not measured by an interval meter and who is neither a regulated consumer nor a consumer who has a contract with a retailer who uses retailer-consolidated billing, the licensed distributor shall,
 - i. determine a weighted average rate applicable to the consumer's billing period, based on the specified Class B rate for each month in the billing period and the hourly net system load shape determined in accordance with the Retail Settlement Code for each month in the billing period,
 - ii. multiply the weighted average rate determined under subparagraph i by the volume of electricity that was distributed to the Class B consumer during the billing period, and
 - iii. adjust the invoice that the licensed distributor issues to the Class B consumer for the billing period by giving a credit for the amount determined under subparagraph ii if the amount is negative or by adding the amount determined under subparagraph ii as an additional charge if the amount is positive.
3. For each Class B consumer whose electricity use is measured by an interval meter and who has a contract with a retailer who uses retailer-consolidated billing, the licensed distributor shall,
 - i. for each month in the Class B consumer's billing period, multiply the specified Class B rate for that month by the volume of electricity that was distributed to the Class B consumer by the licensed distributor in that month,
 - ii. add the monthly amounts determined under subparagraph i for the billing period, and
 - iii. adjust the accounts between the licensed distributor and the retailer with whom the Class B consumer has a contract by giving a credit for the amount determined under subparagraph ii if the amount is negative or by adding the amount determined under subparagraph ii as an additional charge if the amount is positive.
4. For each Class B consumer whose electricity use is not measured by an interval meter and who has a contract with a retailer who uses retailer-consolidated billing, the licensed distributor shall,
 - i. determine a weighted average rate applicable to the consumer's billing period, based on the specified Class B rate for each month in the billing period and the hourly net system load shape determined in accordance with the Retail Settlement Code for each month in the billing period,
 - ii. multiply the weighted average rate determined under subparagraph i by the volume of electricity that was distributed to the Class B consumer during the billing period, and
 - iii. adjust the accounts between the licensed distributor and the retailer with whom the Class B consumer has a contract by giving a credit for the amount determined under subparagraph ii if the amount is negative or by adding the amount determined under subparagraph ii as an additional charge if the amount is positive.

(5) If, under subsection (4), a licensed distributor adjusts the accounts between the licensed distributor and a retailer with respect to a Class B consumer who is not a regulated consumer, the retailer shall adjust the invoice that the retailer issues to the Class B consumer by,

- (a) giving a credit in the same amount, if the licensed distributor gave a credit under subsection (4) with respect to the Class B consumer; or
 - (b) adding an additional charge in the same amount, if the licensed distributor added an additional charge under subsection (4) with respect to the Class B consumer.
- (6) If, under subsection (4) or (5), an invoice issued to a Class B consumer is adjusted to give a credit or add an additional charge, the licensed distributor or retailer who issues the invoice to the consumer shall ensure that the invoice,
- (a) clearly labels the credit or additional charge as “Global Adjustment”;
 - (b) clearly indicates the amount of the credit or additional charge;
 - (c) clearly indicates the volume of electricity that was used to calculate the amount of the credit or additional charge; and
 - (d) clearly indicates the rate, in cents per kilowatt hour, that the volume referred to in clause (c) would have to be multiplied by to give the amount of the credit or additional charge.
- (7) If subsection (6) applies to an invoice issued on or after January 1, 2011 to which section 10 of Ontario Regulation 275/04 (Information on Invoices to Low-Volume Consumers of Electricity) made under the *Ontario Energy Board Act, 1998* applies, the licensed distributor who issues the invoice shall ensure that the glossary referred to in that section includes the following:

Global Adjustment	Electricity generators in Ontario receive a combination of payments from the operation of the wholesale market, payments set by regulation and payments under contracts. Your portion of the net adjustments arising from these and other authorized payments is included on your bill as the Global Adjustment.
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(8) Fort Frances Power Corporation shall make such additional adjustments with respect to its Class B consumers who do not have a contract with a retailer to ensure that, over time, those Class B consumers do not pay or receive any global adjustment in respect of the net volume of electricity withdrawn from the IESO-controlled grid by Fort Frances Power Corporation under its physical bilateral contract with Abitibi-Consolidated Hydro Limited Partnership.

(9) In this section,

“specified Class B rate” means the Class B rate estimated or finally determined by the IESO that is used for the month by the licensed distributor in accordance with this section in respect of the Class B consumer.

Transition, Class B consumers

17. If a billing period of a Class B consumer whose electricity use is not measured by an interval meter begins before January 1, 2011 and ends after that day,

- (a) Part II applies as if the consumer had a billing period that ended December 31, 2010, and Part III applies as if the consumer had a separate billing period for the remainder of the actual billing period; and
- (b) the licensed distributor may estimate the volume of electricity distributed to the Class B consumer during the portion of the billing period before January 1, 2011 and the volume of electricity distributed to the Class B consumer during the remainder of the billing period.

Deemed Class B market participant and deemed Class B consumer

18. (1) In this section,

“extraordinary event” means, in respect of a consumer or market participant,

- (a) a fire that damages the operations or facilities of the consumer or market participant,
- (b) a natural disaster that directly adversely affects the operations or facilities of the consumer or market participant,
- (c) the start of a strike, as defined in subsection 1 (1) of the *Labour Relations Act, 1995*, of employees of the consumer or market participant, or
- (d) the commencement of an event that directly adversely affects the operations or facilities of the consumer or market participant to such an extent that the Minister considers it in the public interest to deem the event to be an extraordinary event for the purposes of this section.

(2) This section applies to a market participant if the IESO determines that the following conditions are satisfied:

1. An extraordinary event occurs in respect of the market participant.
2. The market participant is a Class A market participant or, but for the extraordinary event, could reasonably be expected to be a Class A market participant in the next adjustment period.
3. The net volume of electricity withdrawn from the IESO-controlled grid by the market participant in the month in which the extraordinary event occurred or in a subsequent month is less than 25 per cent of the average net volume of

electricity withdrawn by the market participant in the six months ending immediately before the month in which the extraordinary event occurred.

4. It is reasonable to believe that the reduction in the net volume of electricity withdrawn by the market participant from the IESO-controlled grid is the direct result of the extraordinary event.
 5. The market participant provides a notice to the IESO that the market participant wants this section to apply and provides to the IESO,
 - i. if the extraordinary event is described in clause (a), (b) or (c) of the definition of “extraordinary event” in subsection (1), such information concerning the extraordinary event as the Board may specify, or
 - ii. if the extraordinary event is described in clause (d) of the definition of “extraordinary event” in subsection (1), confirmation from the Minister that an extraordinary event has occurred and the date on which it commenced.
- (3) If the IESO determines that this section applies to a market participant, the market participant is deemed to be a Class B market participant,
- (a) for the month in which the notice and the information or confirmation are provided under paragraph 5 of subsection (2), if the notice and the information or confirmation are provided before the 15th day of that month; and
 - (b) for the remaining months, if any, in the adjustment period that are after the month referred to in clause (a).
- (4) This section applies to a consumer if the licensed distributor that distributes electricity to the consumer determines that the following conditions are satisfied:
1. An extraordinary event occurs in respect of the consumer.
 2. The consumer is a Class A consumer or, but for the extraordinary event, could reasonably be expected to be a Class A consumer in the next adjustment period.
 3. The volume of electricity distributed to the consumer by the licensed distributor in the month in which the extraordinary event occurred or in a subsequent month is less than 25 per cent of the average volume distributed to the consumer in the six months ending immediately before the month in which the extraordinary event occurred.
 4. It is reasonable to believe that the reduction in the volume of electricity distributed to the consumer is the direct result of the extraordinary event.
 5. The consumer provides a notice to the licensed distributor that the consumer wants this section to apply and provides to the licensed distributor,
 - i. if the extraordinary event is described in clause (a), (b) or (c) of the definition of “extraordinary event” in subsection (1), such information concerning the extraordinary event as the Board may specify, or
 - ii. if the extraordinary event is described in clause (d) of the definition of “extraordinary event” in subsection (1), confirmation from the Minister that an extraordinary event has occurred and the date on which it commenced.
- (5) The following rules apply if the licensed distributor determines this section applies to the consumer:
1. The consumer is deemed to be a Class B consumer,
 - i. for the month in which the notice and the information or confirmation are provided under paragraph 5 of subsection (4), if the notice and the information or confirmation are provided before the 15th day of that month, and
 - ii. for the months, if any, remaining in the adjustment period that are after the month referred to in subparagraph i.
 2. If the licensed distributor who distributes electricity to the consumer is a wholly-embedded distributor,
 - i. its host distributor shall make such adjustments as are appropriate to the wholly-embedded distributor’s peak demand factor to exclude amounts relating to the consumer from the calculation of the distributor’s peak demand factor for the first month for which the consumer is deemed to be a Class B consumer and for the remainder of the adjustment period, and
 - ii. the IESO shall make such adjustments as are appropriate to the host distributor’s peak demand factor to exclude amounts relating to the consumer from the calculation of the wholly-embedded distributor’s peak demand factor for the first month for which the consumer is deemed to be a Class B consumer and for the remainder of the adjustment period.
 3. If the licensed distributor is a market participant, the IESO shall make such adjustments as are appropriate to the licensed distributor’s peak demand factor to exclude amounts relating to the consumer from the calculation of the licensed distributor’s peak demand factor for the first month in which the consumer is deemed to be a Class B consumer and for the remainder of the adjustment period.

4. The licensed distributor shall provide such information concerning the deemed Class B consumer and the adjustments as the IESO specifies to the IESO or, if the licensed distributor is a wholly-embedded distributor, to its host distributor, within such time limits as the IESO specifies.

(6) For the purpose of determining if a person or entity to whom this section applies is a Class A market participant or a Class A consumer for a subsequent adjustment period, the person or entity is deemed not to have been a market participant or a consumer to whom electricity was distributed by a licensed distributor for any portion of the applicable base period occurring before the month in which the extraordinary event occurred.

Transitional, election to be Class B consumer or Class B market participant

19. (1) A person or entity may, for the adjustment period commencing January 1, 2011, the adjustment period commencing July 1, 2011 or both adjustment periods, elect to be,

- (a) a Class B market participant if the person or entity will be a market participant for the adjustment period; or
- (b) a Class B consumer if the person or entity will be a consumer for the adjustment period.

(2) A person or entity may elect under this section by providing written notice of the election to the IESO or to its licensed distributor, as the case may be,

- (a) on or before December 15, 2010 if the election relates to the adjustment period commencing January 1, 2011; or
- (b) on or before June 15, 2012 if the election relates to the adjustment period commencing July 1, 2011.

(3) An election under this section ceases to have effect at the end of the last day of the adjustment period to which it relates.

(4) The IESO shall provide written notice of the election available under this section to persons and entities that would be Class A market participants for the adjustment period to which the notice relates if no election is made under this section,

- (a) on or before November 30, 2010 for the adjustment period commencing January 1, 2011; and
- (b) on or before May 31, 2011 for the adjustment period commencing July 1, 2011.

(5) Licensed distributors shall provide written notice of the election available under this section to persons and entities to whom they distribute electricity that would be Class A consumers for the adjustment period to which the notice relates if no election is made under this section,

- (a) on or before November 30, 2010 for the adjustment period commencing January 1, 2011; and
- (b) on or before May 31, 2011 for the adjustment period commencing July 1, 2011.

**PART IV
GENERAL**

Information

20. (1) The Financial Corporation, the OPA and every licensed distributor who is a market participant shall give the IESO such information as the IESO may require for the purposes of this Regulation in the form specified by the IESO and before the expiry of the period specified by the IESO.

(2) Every embedded distributor shall give its host distributor such information as the host distributor may require or the IESO may require from the host distributor for the purposes of this Regulation and shall do so before the expiry of the period specified by the host distributor.

(3) If an embedded distributor is a market participant, it shall, for the purposes of Part III,

- (a) provide information to the IESO, and not to a host distributor, about the total volume of electricity distributed to its Class A consumers; and
- (b) provide information to the IESO, and not to a host distributor, about the total volume of electricity supplied to it by embedded generators, adjusted for losses as required by the Retail Settlement Code.

(4) Every retailer who uses retailer-consolidated billing shall give a licensed distributor such information as the licensed distributor or the IESO may require for the purposes of this Regulation and shall do so before the expiry of the period specified by the licensed distributor.

(5) Every licensed distributor shall give a retailer who uses retailer-consolidated billing such information as the retailer may require for the purposes of this Regulation and shall do so before the expiry of the period specified by the retailer.

(6) Upon request by the Board, the IESO, a licensed distributor, an embedded generator, a retailer, the Financial Corporation or the OPA shall give the Board such information relating to this Regulation as the Board may require, in the form and within the period specified by the Board.

Reliance on certain information

- 21.** (1) For the purposes of this Regulation, the IESO shall rely on the information provided to it by licensed distributors.
- (2) For the purposes of this Regulation, host distributors shall rely on the information provided to them by their embedded distributors.
- (3) For the purposes of this Regulation,
- (a) licensed distributors shall, for the purposes of Part II, rely on the information provided to them by retailers who use retailer-consolidated billing; and
- (b) retailers who use retailer-consolidated billing shall, for the purposes of Part III, rely on the information provided to them by licensed distributors.

Reconciliation of estimated and actual amounts

- 22.** (1) The IESO may adjust the global adjustment for a month as determined under subsection 1.1 (1) to reflect any adjustments relating to previous months.
- (2) The IESO or the Board may establish protocols authorizing or requiring interim determinations of any amount referred to in this Regulation and the subsequent adjustment of those interim determinations to reflect differences between interim and actual amounts.

7. This Regulation comes into force on the day it is filed.

45/10

ONTARIO REGULATION 399/10

made under the

ELECTRICITY ACT, 1998

Made: October 20, 2010

Filed: October 22, 2010

Published on e-Laws: October 26, 2010

Printed in *The Ontario Gazette*: November 6, 2010

Amending O. Reg. 430/04

(Payments Re Section 25.33 of the Act)

Note: Ontario Regulation 430/04 has not previously been amended.

1. (1) The definitions of “designated contract” and “participating retailer” in subsection 1 (1) of Ontario Regulation 430/04 are revoked.

(2) The definition of “regulated consumer” in subsection 1 (1) of the Regulation is amended by striking out “79.4 or”.

(3) Section 1 of the Regulation is amended by adding the following subsection:

(4) In this Regulation, a reference to a net volume of electricity withdrawn from the IESO-controlled grid means,

- (a) the net volume of electricity, as determined in accordance with the market rules, that is withdrawn in Ontario by a market participant from the IESO-controlled grid; and
- (b) the net volume of electricity, determined in accordance with the market rules, that is distributed to an embedded market participant by a distribution system.

2. (1) Subsection 2 (2) of the Regulation is revoked and the following substituted:

(2) Despite subsection (1), this Regulation does not apply with respect to electricity used after December 31, 2010 that is purchased by a regulated consumer under a designated contract.

(2) Subsection 2 (2), as remade by subsection (1), is revoked.

3. Paragraph 1 of section 3 of the Regulation is revoked.

4. The definition of “C” in subsection 5 (1) of the Regulation is revoked and the following substituted:

“C” is the sum of all amounts payable to a licensed distributor who is a market participant by regulated consumers in the licensed distributor’s service area for the volume of electricity distributed to them by the licensed distributor for a month, calculated using the regulated prices for each regulated consumer, and

5. The definition of “E” in subsection 6 (1) of the Regulation is revoked and the following substituted:

“E” is the sum of all amounts payable to an embedded distributor by regulated consumers in the embedded distributor’s service area for the volume of electricity distributed to them by the embedded distributor for a month, calculated using the regulated prices for each regulated consumer, and

6. Sections 7 to 10 of the Regulation are revoked.

7. (1) Paragraphs 4 to 7 of subsection 11 (1) of the Regulation are revoked.

(2) Paragraphs 3 to 6 of subsection 11 (2) of the Regulation are revoked.

(3) Subsection 11 (3) of the Regulation is revoked and the following substituted:

(3) If the IESO establishes protocols authorizing interim payments with subsequent adjustments under section 6, the Board may specify different periods for the interim payments and subsequent adjustments under paragraph 1 of subsection 6 (3) or paragraph 3 of subsection 6 (4).

8. Subsections 14 (4) and (5) of the Regulation are revoked.

9. Subsections 16 (3) and (4) of the Regulation are revoked.

10. Subsection 17 (2) of the Regulation is revoked and the following substituted:

(2) The licensed distributor may estimate the volume of electricity used by a regulated consumer during the billing period that is to be allocated to the portion of the billing period that precedes that day and the volume to be allocated to the portion of the billing period that falls on and after it.

11. (1) Subject to subsections (2) and (3), this Regulation comes into force on the day it is filed.

(2) Subsection 2 (1) and section 10 come into force on the later of January 1, 2011 and the day this Regulation is filed.

(3) Subsections 1 (1) and 2 (2) and sections 4 to 9 come into force on the later of July 1, 2011 and the day this Regulation is filed.

45/10

NOTE: Consolidated regulations and various legislative tables pertaining to regulations can be found on the e-Laws website (www.e-Laws.gov.on.ca).

REMARQUE : Les règlements codifiés et diverses tables concernant les règlements se trouvent sur le site Lois-en-ligne (www.lois-en-ligne.gouv.on.ca).

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