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Proclamation

ELIZABETH THE SECOND, by the Grace of God of the United Kingdom, Canada and Her other Realms and Territories Queen, Head of the Commonwealth, Defender of the Faith.

PROCLAMATION

GREEN ENERGY AND GREEN ECONOMY ACT, 2009

We, by and with the advice of the Executive Council of Ontario, name September 24, 2009 as the day on which Schedule K to the *Green Energy and Green Economy Act, 2009*, c. 12, which amends the *Planning Act*, comes into force.

WITNESS:

THE HONOURABLE
DAVID C. ONLEY

LIEUTENANT GOVERNOR OF OUR PROVINCE OF ONTARIO

GIVEN at Toronto, Ontario, on September 24, 2009.

BY COMMAND

Harinder Jeet Singh Takhar
Minister of Government Services

ELIZABETH THE SECOND, by the Grace of God of the United Kingdom, Canada and Her other Realms and Territories Queen, Head of the Commonwealth, Defender of the Faith.

PROCLAMATION

GREEN ENERGY AND GREEN ECONOMY ACT, 2009

We, by and with the advice of the Executive Council of Ontario, name September 24, 2009 as the day on which sections 1, 2 and 3, subsection 4 (1) and sections 5 to 25 of Schedule G to the *Green Energy and Green Economy Act, 2009*, c. 12, which amend the *Environmental Protection Act*, come into force.

WITNESS:

THE HONOURABLE
DAVID C. ONLEY

LIEUTENANT GOVERNOR OF OUR PROVINCE OF ONTARIO

GIVEN at Toronto, Ontario, on September 24, 2009.

BY COMMAND

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Harinder Jeet Singh Takhar
Minister of Government Services

(142-G526)

Harinder Jeet Singh Takhar
ministre des Services gouvernementaux

ELIZABETH THE SECOND, by the Grace of God of the United Kingdom, Canada and Her other Realms and Territories Queen, Head of the Commonwealth, Defender of the Faith.

ELIZABETH DEUX, par la grâce de Dieu, Reine du Royaume-Uni, du Canada et de ses autres royaumes et territoires, Chef du Commonwealth, Défenseur de la Foi.

PROCLAMATION

PROCLAMATION

COUNTERING DISTRACTED DRIVING AND PROMOTING GREEN TRANSPORTATION ACT, 2009

LOI DE 2009 VISANT À COMBATTRE LA CONDUITE INATTENTIVE ET À PROMOUVOIR LES TRANSPORTS ÉCOLOGIQUES

We, by and with the advice of the Executive Council of Ontario, name October 26, 2009 as the day on which sections 1 and 2 of the *Countering Distracted Driving and Promoting Green Transportation Act, 2009*, c. 4, which amend the *Highway Traffic Act*, come into force.

Sur l'avis du Conseil exécutif de l'Ontario, nous désignons le 26 octobre 2009 comme le jour où entrent en vigueur les articles 1 et 2 de la *Loi de 2009 visant à combattre la conduite inattentive et à promouvoir les transports écologiques*, chap. 4, qui modifient le *Code de la route*.

WITNESS:

TÉMOIN:

THE HONOURABLE
DAVID C. ONLEY

L'HONORABLE
DAVID C. ONLEY

LIEUTENANT GOVERNOR OF OUR PROVINCE OF ONTARIO

LIEUTENANT-GOUVERNEUR DE NOTRE PROVINCE DE L'ONTARIO

GIVEN at Toronto, Ontario, on September 29, 2009.

FAIT à Toronto (Ontario) le 29 septembre 2009.

BY COMMAND

PAR ORDRE

Harinder Jeet Singh Takhar
Minister of Government Services

(142-G527)

Harinder Jeet Singh Takhar
ministre des Services gouvernementaux

ELIZABETH THE SECOND, by the Grace of God of the United Kingdom, Canada and Her other Realms and Territories Queen, Head of the Commonwealth, Defender of the Faith.

ELIZABETH DEUX, par la grâce de Dieu, Reine du Royaume-Uni, du Canada et de ses autres royaumes et territoires, Chef du Commonwealth, Défenseur de la Foi.

PROCLAMATION

PROCLAMATION

ROAD SAFETY ACT, 2009

LOI DE 2009 SUR LA SÉCURITÉ ROUTIÈRE

We, by and with the advice of the Executive Council of Ontario, name October 3, 2009 as the day on which subsections 1 (2), (5) and (7), sections 8, 29 and 35 and subsections 36 (1) and (2) of the *Road Safety Act, 2009*, c. 5, which amend the *Highway Traffic Act*, come into force.

Sur l'avis du Conseil exécutif de l'Ontario, nous désignons le 3 octobre 2009 comme le jour où entrent en vigueur les paragraphes 1 (2), (5) et (7), les articles 8, 29 et 35 et les paragraphes 36 (1) et (2) de la *Loi de 2009 sur la sécurité routière*, chap. 5, qui modifient le *Code de la route*.

WITNESS:

TÉMOIN:

THE HONOURABLE
DAVID C. ONLEY

L'HONORABLE
DAVID C. ONLEY

LIEUTENANT GOVERNOR OF OUR PROVINCE OF ONTARIO

LIEUTENANT-GOUVERNEUR DE NOTRE PROVINCE DE L'ONTARIO

GIVEN at Toronto, Ontario, on September 30, 2009.

FAIT à Toronto (Ontario) le 30 septembre 2009.

BY COMMAND

PAR ORDRE

Harinder Jeet Singh Takhar
Minister of Government Services

(142-G528)

Harinder Jeet Singh Takhar
ministre des Services gouvernementaux

Government Notices Respecting Corporations Avis du gouvernement relatifs aux compagnies

Notice of Default in Complying with the Corporations Tax Act Avis de non-observation de la Loi sur l'imposition des sociétés

The Director has been notified by the Minister of Finance that the following corporations are in default in complying with the *Corporations Tax Act*.

NOTICE IS HEREBY GIVEN under subsection 241(1) of the *Business Corporations Act*, that unless the corporations listed hereunder comply with the requirements of the *Corporations Tax Act* within 90 days of this notice, orders will be made dissolving the defaulting corporations. All enquiries concerning this notice are to be directed to Ministry of Finance, Corporations Tax, 33 King Street West, Oshawa, Ontario L1H 8H6.

Le ministre des Finances a informé le directeur que les sociétés suivantes n'avaient pas respecté la *Loi sur l'imposition des sociétés*.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(1) de la *Loi sur les sociétés par actions*, si les sociétés citées ci-dessous ne se conforment pas aux prescriptions énoncées par la *Loi sur l'imposition des sociétés* dans un délai de 90 jours suivant la réception du présent avis, lesdites sociétés se verront dissoutes par décision. Pour tout renseignement relatif au présent avis, veuillez vous adresser à l'Imposition des sociétés, ministère des Finances, 33, rue King ouest, Oshawa ON L1H 8H6.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2009-10-10

A.F.S.L. INVESTMENTS LIMITED	001049052
ALAN DICK (CANADA) INC.	000426785
ALMAR RESTAURANT & BANQUET HALLS LIMITED	000228349
AMHERSTBURG PHYSICIAN GROUP INC.	001659527
ANAHITA FURNITURE DESIGN LTD.	001505093
ANDERSON LOGISTICS INC.	002063154
ANTHONY'S SERVICE STATION LIMITED	000125935
BIOPOWER ENERGY INC.	002036514
BLACKBARTS ANTIQUES INC.	001617702
CALLAWAY CRUISES INC.	001180430
CANADIAN GLOBAL CENTRE A.O.B. INC.	001258344
CASINO STEEL PUBLISHING INC.	002046867
CIDNEY HEALTH INC.	001099964
CLARKSON & DICKSON REAL ESTATE LIMITED	000286881
COLE INDUSTRIAL CONTRACTING LTD.	001596332
COMPLEAT METERING SOLUTIONS INC.	001518022
CONCEPTS PRIVATE JEWELLERY INC.	000860773
COUNTRYWIDE HASSAN & ASSOCIATES INC.	001679305
DEMARCO FUNERAL HOME LIMITED	001194467
DIAMOND-GENESIS INC.	001357025
FIBERNET INTERNATIONAL INC.	001325138
FORREST DESIGN LIMITED	000961456
FOUR B'S HOLDINGS INC.	000597813
FOUR STAR UNIFORMS & CAPS INC.	001115893
GAILLIND MAINTENANCE LIMITED	000406494
GREENLIGHT HOLDINGS LTD.	002072633
GUNTER APOTHECARY INC.	001152816
HERWYNEN INVESTMENTS INC.	001205451
HUGH THOMPSON ASSOCIATES INC.	000709077
IMAGE BASE VIDEOTEX DESIGN INC.	000508313
IMAGEON BARRIE LTD.	001651190
INNOVATIVE WOOD TURNING INC.	001494818
INTAN INTERNATIONAL INC.	000734108
JUST TRADE IN LITHO INC.	001166408
KAR DESIGN LTD.	001583960
KAWARTHA BACKYARD LIVING CORPORATION	001601624
KENNEDY ELECTRIC LIMITED	000846364
LA-KURD PROPERTY SERVICES INC.	001679055
LP TRUCKING INC.	002065422
LRJ INC.	001405212
MAINSTREAM MARKETING & ADVERTISING INC.	002075404
MALVERN STEEL LTD.	000686394
MASTER MOVERS LTD.	000743195
MCSTUNTS INC.	001407915
MELROSE LUMBER INC.	001680227
MERLE PETERS INVESTMENTS LTD.	001012341
METRO AUTO APPRAISAL INC.	001047105
MIL/NET ONE CORP.	001004616
MULLER BROTHERS LIMITED	001084009
NECC COMMUNICATIONS INC.	001663263
NEW ATTITUDE FITNESS FOR LADIES INC.	000728205
NORTHERN WOOD INDUSTRIES INC.	001665873
ONTARIO MECHANICAL LTD.	001448614
OUSSAMA MANAGEMENT INC.	001426578
OUTPUT TECHNOLOGIES LIMITED	000642788
P.G.S INC.	001567367
PAUL JACKSON HOLDINGS INC.	001372692
PRECISION ROBOTIC INSTRUMENTS INC.	000729800
PRINTINGAVENUE.COM INC.	001448834
R&A SPECIALTY INSURANCE INC.	001374153

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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REESE'S ENTERPRISE LTD.	001007281
RENMAR SALES AGENCY INC.	000296892
RFK INVESTMENTS LIMITED	001505901
RIADH HOLDINGS INC.	001086318
RIDGEWOOD FRAMES INC.	000742632
RORIE SALES LIMITED	000338428
ROSSVAN HOLDINGS LIMITED	000849568
SAND SOLUTIONS INC.	002086548
SCARBORO ITALIAN GIFTS & BOMBONIERES INC.	001185166
SIDNEY KATZ ENTERPRISES LIMITED	000218937
STRATEGIC WHOLESALE INC.	001596299
T.A.C. GENERAL CONTRACTING INC.	002042880
THE DF GROUP INC.	001009828
THE GAZEBO INTERIORS LTD.	000463888
THE GINGER GROUP FLORISTS LIMITED	001051761
TRUSTEE.COM INC.	001581584
TURNING POINT RESEARCH CORP.	001413302
ULTRA LIGHTING (SPADINA) INC.	002086602
ZEITGEIST MARKETING LIMITED	001321609
ZINGER & ASSOCIATES INC.	001320082
1024326 ONTARIO INC.	001024326
1099252 ONTARIO INC.	001099252
1137792 ONTARIO LTD.	001137792
1154661 ONTARIO INC.	001154661
1191832 ONTARIO INC.	001191832
1197202 ONTARIO LIMITED	001197202
1209300 ONTARIO LTD.	001209300
1265421 ONTARIO LTD.	001265421
1291117 ONTARIO INC.	001291117
1311244 ONTARIO INC.	001311244
1374154 ONTARIO INC.	001374154
1397574 ONTARIO LTD.	001397574
1432230 ONTARIO LTD.	001432230
1447202 ONTARIO INC.	001447202
1511242 ONTARIO INC.	001511242
1550718 ONTARIO INC.	001550718
1551254 ONTARIO INC.	001551254
1570809 ONTARIO INC.	001570809
1614674 ONTARIO LIMITED	001614674
1639299 ONTARIO INC.	001639299
1639379 ONTARIO INC.	001639379
1678413 ONTARIO INC.	001678413
1678433 ONTARIO INC.	001678433
1679012 ONTARIO INC.	001679012
1680068 ONTARIO INC.	001680068
1680361 ONTARIO INC.	001680361
2000 BAR LTD.	001371961
2003291 ONTARIO INC.	002003291
2012915 ONTARIO LIMITED	002012915
2028408 ONTARIO LIMITED	002028408
2028497 ONTARIO INC.	002028497
2029963 ONTARIO LTD.	002029963
2086122 ONTARIO INC.	002086122
2087260 ONTARIO LIMITED	002087260
597756 ONTARIO LIMITED	000597756
641608 ONTARIO LIMITED	000641608
796064 ONTARIO INC.	000796064
920042 ONTARIO LIMITED	000920042
984129 ONTARIO LIMITED	000984129
999273 ONTARIO LIMITED	000999273

KATHERINE M. MURRAY
Director, Ministry of Government Services
Directrice, Ministère des Services
gouvernementaux

(142-G529)

**Cancellation of Certificate of Incorporation
(Corporations Tax Act Defaulters)
Annulation de certificat de constitution
(Non-observation de la Loi sur
l'imposition des sociétés)**

NOTICE IS HEREBY GIVEN that, under subsection 241(4) of the *Business Corporations Act*, the Certificate of Incorporation of the corporations named hereunder have been cancelled by an Order for default in complying with the provisions of the *Corporations Tax Act*, and the said corporations have been dissolved on that date.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(4) de la *Loi sur les sociétés par actions*, le certificat de constitution de la société sous-nommé a été annulée par Ordre pour non-observation des dispositions de la *Loi sur l'imposition des sociétés* et que la dissolution de la société concernée prend effet à la date susmentionnée.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2009-09-14

ACOR BUILT IN SYSTEMS INC.	001656778
ALECIA GUEVARA FOR DIVINITAS DESIGNS CO., INC.	001577027
AMA DIAMONDS INC.	001656767
ASHANTI ENTERPRISES LIMITED	001031413
AURORA MENTAL HEALTH SERVICES LTD.	001401305
BACKS ETC. HOLDINGS INC.	001196752
BEAUCACHE GOLD CORPORATION	001663653
BETANCOURT COMPUTER SERVICES INC.	001303380
BLACK TUESDAY MULTIMEDIA GROUP INC.	001664194
BMB PRODUCTS LTD.	000976248
CABOT DEVELOPMENTS INC.	001245091
CANADA TELEPHONE INC.	002003702
CANRON STRUCTURAL STEEL LTD.	001662677
CASHWAY CENTRE INC.	001421960
CHRIS DECORTE GRAPHIC DESIGN LTD.	000416396
COUNTRYWIDE JPAC & ASSOCIATES INC.	001664186
CPH ENTERPRISES LTD.	002075935
CUBAVERANOSON INC.	002074443
DETRAK CONSULTING INC.	001204157
DUNROLL INDUSTRIES LTD.	001439186
E-STUDIES.COM (CANADA) INC.	001348429
FA TRUCKING LTD.	001421641
FAMILY MART LTD.	001300553
FLASHERMAN INC.	001117333
FLI HOLDINGS INC.	001568307
FORMONT INVESTMENTS LTD.	000996786
GENE'S RADIATOR SERVICE LTD.	000584116
GLASSTRONIX LIMITED	002074497
HOME BUILDING INTERNATIONAL LTD.	001133280
IMPACT NUTRITION INC.	001294195
JACK'S CARPET SERVICE INC.	000308224
JAKS SYSTEMS CONSULTING INC.	001239772
JAZZ TRUCK-LINE LIMITED	002074693
JUICY KING INC.	000944216
LAUDERHILL RAIL CAR CLEANERS LTD.	001301184
LINCOLN FURNITURE INC.	001049505
LINDY'S SNACKS INC.	001227735
LTN PRODUCTIONS INC.	001662788
MACPHEE, RENAUD COMMUNICATIONS INC.	000589326
MERET CONSTRUCTION INC.	001486154
MICRO FURNACE LTD.	000584237
MILLWAY CONTRACTING & INTERIORS LTD.	001127641
MORGUARD BUILDERS INC.	001664113
NAMASAKA INT'L. INC.	001029656
OUTRAGES RENOVATIONS INC.	002012826
PEARL MANAGEMENT INC.	002075950
PINNACLE PREMIUMS AND INCENTIVES INC.	001294633

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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RYANTRONICS COMPUTER PRODUCTS INC.	000940480
SAMIH HOLDINGS INC.	001015108
SEAMLESS INDUSTRIAL FLOOR COATINGS LTD.	000842204
SHANI'S HAIR & BEAUTY SALON INC.	001178965
SIR FREDERICKS CORPORATION INC.	001650793
SKYSPAN ELLIS INC.	001085145
ST. LAWRENCE MACHINE TOOL INC.	001199429
ST. THOMAS FINANCIAL SYSTEMS INC.	001343970
STAR MERIT MARKETING INC.	002075428
THORNHILL TANNING CENTERS INC.	000589830
TRADITIONAL VITAMIN COMPANY INC.	001029520
TURMAT MANAGEMENT LIMITED	000870261
VERSATEK I.T. SOLUTIONS INC.	002076076
VICTORIA (WATERDOWN) INC.	001478425
VIP DIGITAL VIDEO AND PHOTO STUDIO INC.	002074176
W. RETTINGER SERVICES INC.	000604836
XCLUSIVE BY SOFIA INC.	001662950
YAMA TRANSPORTATION SERVICES INC.	001498134
1060468 ONTARIO LIMITED	001060468
1132716 ONTARIO INC.	001132716
1230222 ONTARIO LTD.	001230222
1230234 ONTARIO INC.	001230234
1235020 ONTARIO INC.	001235020
1240997 ONTARIO LIMITED	001240997
1290893 ONTARIO INC.	001290893
1291146 ONTARIO INC.	001291146
1294100 ONTARIO LTD.	001294100
1300198 ONTARIO INC.	001300198
1306816 ONTARIO INC.	001306816
1319846 ONTARIO INC.	001319846
1360874 ONTARIO INC.	001360874
1363750 ONTARIO LIMITED	001363750
1402912 ONTARIO LTD.	001402912
1409557 ONTARIO INC.	001409557
1420001 ONTARIO INC.	001420001
1576755 ONTARIO INC.	001576755
1577400 ONTARIO INCORPORATED	001577400
1621288 ONTARIO LTD.	001621288
1622350 ONTARIO INC.	001622350
1661947 ONTARIO INC.	001661947
1662140 ONTARIO INC.	001662140
1662704 ONTARIO INC.	001662704
1662952 ONTARIO INC.	001662952
1662991 ONTARIO INC.	001662991
1664451 ONTARIO LIMITED	001664451
1665215 ONTARIO LTD.	001665215
2002898 ONTARIO INC.	002002898
2012468 ONTARIO CORPORATION	002012468
2039292 ONTARIO LIMITED	002039292
2049263 ONTARIO LTD.	002049263
2073908 ONTARIO INC.	002073908
2074412 ONTARIO INC.	002074412
2074428 ONTARIO INC.	002074428
2074881 ONTARIO INC.	002074881
2075485 ONTARIO INC.	002075485
2076165 ONTARIO INC.	002076165
551396 ONTARIO INC.	000551396
609101 ONTARIO LIMITED	000609101
845370 ONTARIO LIMITED	000845370
895841 ONTARIO LIMITED	000895841

KATHERINE M. MURRAY
Director, Ministry of Government Services
Directrice, Ministère des Services
gouvernementaux

(142-G530)

Certificate of Dissolution Certificat de dissolution

NOTICE IS HEREBY GIVEN that a certificate of dissolution under the Business Corporations Act has been endorsed. The effective date of dissolution precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément à la Loi sur les sociétés par actions, un certificat de dissolution a été inscrit pour les compagnies suivantes. La date d'entrée en vigueur précède la liste des compagnies visées.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2009-09-14

FUTURETECH MACHINING INC.	001365974
NORTHAM HOSPITALITY INC.	000952134
TANGIERS FOOD & BEVERAGE CORPORATION	002194957
1078257 ONTARIO LTD.	001078257
2042645 ONTARIO INC.	002042645

2009-09-15

FEARLESS LEADER INC.	002076737
MARDA HOLDINGS LIMITED	000114822
SKYLINE SUITE MAIDS INC.	002002981
1571734 ONTARIO INC.	001571734
1654339 ONTARIO INC.	001654339
523297 ONTARIO LIMITED	000523297

2009-09-16

ABSOLUTELY FABULOUS EVENT PLANNERS INC.	002068570
ALLEN TAYLOR TRAVEL LTD.	000465440
AMAR CARIBBEAN SPICES INC.	001586945
BOKAMAR INCORPORATED	001152526
DOUGLAS HUMAN RESOURCE SYSTEMS INC.	000825731
ELDEE N EMVEE ENTERPRISES INC.	002148350
ELLINGTON HOLDINGS INC.	000852832
GAVJON DEVELOPMENT CORP.	001477368
INS TECHNOLOGIES INC.	001219714
INSIDEOUTLIVING CANADA LTD.	002122986
L OF M TRADING ENTERPRISES INC.	000978768
M & M CUSTOM FLOOR & WALL COVERING LTD.	000352940
MOORGATE CAPITAL CORPORATION	001083429
NEWPORT CAPITAL PARTNERS INC.	002025677
OUR DREAMS UNLIMITED CORP.	001595058
SOP-OLI SALES INC.	000673208
STERLING (400/7) GP INC.	001577163
SYSTEMATIC CANADA TRANSPORT INC.	002102351
TIMELESS ART INC.	001219610
TJT TRANSPORT INC.	002097980
TOR-CH ENTERPRISES INC.	002061950
VALO'S FRUIT & VEGETABLES LIMITED	000155329
WEIRFIELD HOLDINGS (1998) INC.	001331612
1057046 ONTARIO INC.	001057046
1449502 ONTARIO INC.	001449502
1487339 ONTARIO LIMITED	001487339
1685603 ONTARIO INC.	001685603
1734006 ONTARIO INC.	001734006
1790426 ONTARIO LIMITED	001790426
2076776 ONTARIO LTD.	002076776
2098526 ONTARIO INC.	002098526
2102575 ONTARIO INC.	002102575
2157820 ONTARIO INC.	002157820
885565 ONTARIO INC.	000885565
954600 ONTARIO LTD.	000954600

2009-09-17

A WOMAN'S TOUCH CLEANING SERVICE INC.	000799973
A+ CAPITAL INC.	001391446
BADENA HOLDINGS LTD.	001213694
ERNESTOWN HOME EXTERIORS LTD.	000901610

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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EUROPEAN SPA & WELLNESS CENTER INC.	002143904
GARIBALDI ENTERPRISES LTD.	001171799
GIBPART HOLDINGS LTD.	000691470
HSD SECURITIES INC.	002008883
J&M INDUSTRIAL INC.	002092839
JACK RIDLEY CARTAGE LIMITED	000098631
KEN WONG HOLDINGS LIMITED	000334405
MARKHAM WASHER & STAMPING INC.	000684604
MCFADDEN HOMES INC.	002043859
MCL TRADING INC.	001054899
MDS TAX CONSULTANTS LIMITED	001293123
MEDEXEC INC.	002079968
MEIKLECOM INC.	001202595
MOORE FINANCIAL SERVICES LIMITED	000638443
MUNASA INC.	000129699
NORTH AMERICAN SIGN COMPANY INC.	002036893
PARK AVENUE MANOR INC.	001217967
SB CHOW AND ASSOCIATES LIMITED	002106870
SUPERBOX INC.	001169166
TRADES DISPATCH INC.	001148243
VIDEO CIRCUIT LTD.	000521917
YADGARIAN & ASSOCIATES INC.	002201237
1194754 ONTARIO LTD.	001194754
1200270 ONTARIO LTD.	001200270
1277924 ONTARIO LIMITED	001277924
1329213 ONTARIO LTD.	001329213
1533801 ONTARIO LIMITED	001533801
1595415 ONTARIO INC.	001595415
2004384 ONTARIO INC.	002004384
2073720 ONTARIO LIMITED	002073720
2112908 ONTARIO INC.	002112908
2126099 ONTARIO INC.	002126099
2168762 ONTARIO INC.	002168762
387839 ONTARIO LIMITED	000387839
400049 ONTARIO LIMITED	000400049
471441 ONTARIO INC.	000471441
657462 ONTARIO INC.	000657462
67655 ONTARIO LIMITED	000067655
2009-09-18	
ARC-EN-CIEL INC.	000682605
BIGELOW BROS. TRUCKING LTD.	000558949
BOSTON CAFE (HAWKESBURY) LIMITED	000297832
BRCKO INTERNATIONAL TRUCKING INC.	001517044
C. S. CAPITAL VENTURES LIMITED	000886034
CIERA KITCHEN DESIGNS LTD.	000653827
CYLTRON INDUSTRIES INC.	002090080
DODDSY'S SUDS & SPUDS INC.	000885135
FAIRMONT ENTERPRISE INC.	000782081
G. BONOMO WHOLESALE FOODS LTD.	001354850
G.M. PAINTING LTD.	001244734
HORTISOURCE CONSULTING INC.	001544985
K.V.N. TRANSPORT INC.	001714010
LARRY SHANTZ ENTERPRISES LIMITED	000381185
M C MANAGEMENT HOLDINGS INC.	002073850
MAGIC AIRBRUSH INC.	002067840
MAPLE LAND FOODS CORP.	001782408
MAURJON HOLDINGS INC.	001275481
NADIEL INC.	002160078
ONE COMMUNITY INC.	001585371
ORANGEVILLE MOTEL INC.	000856613
PARAMOUNT MOULDINGS & TRIM INC.	002052310
REBTEC SOLUTIONS INC.	001436744
SELMET INC.	002021215
SMILEY AND ASSOCIATES INC.	001007192
SNOW GOOSE FARMS LTD.	000466992
SUNNYSIDE AUTO (DOWNTOWN) INC.	001600788
TEAM PEEL REGION INC.	002029214
UHF COMMUNICATIONS INC.	000558365

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
WELSTEAD AUTOMATION LTD.	000865073
1182819 ONTARIO INC.	001182819
1239714 ONTARIO INCORPORATED	001239714
1253047 ONTARIO LTD.	001253047
1381617 ONTARIO INC.	001381617
1565904 ONTARIO LTD.	001565904
1644784 ONTARIO INC.	001644784
1679868 ONTARIO LTD.	001679868
1700711 ONTARIO LIMITED	001700711
2002067 ONTARIO INC.	002002067
2158393 ONTARIO LTD.	002158393
782625 ONTARIO LIMITED	000782625
2009-09-21	
AOUT 'N ABOUT INC.	001419604
APPLEWOOD AIRS PLANNED SERVICE LTD.	001021977
ASCLEPIUS SOLUTIONS INC.	001489088
CABLE COMMUNICATIONS INC.	001022564
CTC SYSTEMS INC.	001350092
D. & T. BINDA ENTERPRISES LTD.	001372091
GIARC CONSULTING SERVICES INC.	001039847
GIARC INVESTMENTS INC.	001038495
GILLHAM MOTELS LIMITED	000281451
HONGWA PUBLISHING TRADING INC.	002014738
INTERNATIONAL ARCHITECTURAL CEILING TILES INC.	001166137
JRT TRAILER REPAIR & COLLISION CENTRE INC.	002055285
JUN'S VEGETABLE INC.	001667398
KAMCO COMPUTER SYSTEMS INC.	001224392
L.A.C. WHOLESALE WAREHOUSE LTD.	000406080
MKTG PARTNERS CANADA LTD.	001749840
MONARCH IRON INC.	002129321
NORTH PARK PHARMACY INC.	001048183
SHPIGEL TRANSPORT INC.	001089300
SUKHMUN TRANSPORT LTD.	001304408
TANNER MARINE & LEASING LTD.	000666517
THE A&P JONES COMPUTER COMPANY INC.	000710178
TRUVOX INTERNATIONAL INC.	001166250
TVS & CO INC.	001673672
VIBROGYM NORTH AMERICA INC.	002124940
1119440 ONTARIO LIMITED	001119440
1183929 ONTARIO INC.	001183929
1432131 ONTARIO INC.	001432131
1521041 ONTARIO INC.	001521041
1539441 ONTARIO INC.	001539441
1630948 ONTARIO INC.	001630948
1654828 ONTARIO INC.	001654828
1658582 ONTARIO INC.	001658582
1662659 ONTARIO INC.	001662659
1726884 ONTARIO INC.	001726884
2007467 ONTARIO INC.	002007467
2102474 ONTARIO INC.	002102474
2105688 ONTARIO INC.	002105688
2137348 ONTARIO INC.	002137348
2146715 ONTARIO INC.	002146715
2150299 ONTARIO INC.	002150299
2156307 ONTARIO INC.	002156307
2161803 ONTARIO INC.	002161803
448181 ONTARIO LIMITED	000448181
448943 ONTARIO LIMITED	000448943
509260 ONTARIO LIMITED	000509260
612376 ONTARIO LTD.	000612376
731328 ONTARIO LTD.	000731328
746058 ONTARIO LIMITED	000746058
957570 ONTARIO LIMITED	000957570
2009-09-22	
ALLOY FAB LTD.	000710961
BFD WAREHOUSING & CROSSDOCKING INC.	001723330
CASCADE DISCOVERIES INC.	001024126
COURTRIGHT SUPPLY DOCK INCORPORATED	000212632

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
DGM NET INC.	001146414
H. HOROWITZ DRUGS INC.	000930034
ISLAND INK JET CONESTOGA LIMITED	001583734
PERRITT HOLDINGS LTD	000629459
PITA CANADA FOOD CORP.	000799320
PROFITABLE FINANCIAL SOLUTIONS INC.	001303892
SHOHANI ENTERPRISE LTD.	001493847
SPRINGBANK PROPERTY GROUP INC.	001758442
1386502 ONTARIO LIMITED	001386502
1720646 ONTARIO INC.	001720646
1741037 ONTARIO INC.	001741037
2110570 ONTARIO INC.	002110570
657376 ONTARIO LIMITED	000657376
918791 ONTARIO LIMITED	000918791
961834 ONTARIO LIMITED	000961834
2009-09-23	
AVOLONTE LOGISTIC INC.	001500680
BLACKHAWK ELECTRICAL MECHANICAL CONTRACTORS LIMITED	000413737
CERTIFIED BABY BEEF CO. LTD.	001738801
COVENTREE INVESTMENTS INC.	001778487
DEJAGER CONSTRUCTION COMPANY LTD.	000492452
FIVE PRINCESSES PRODUCE INC.	001761419
GB SKY TRANSPORT INC.	002049529
KENNY LAM ENTERPRISES INC.	000927329
LOU'S PULLED BEEF INC.	001704261
R.E.L. HOLDINGS INC.	001023316
SELL OFF AUTO LTD.	001475258
SIDHU FREIGHT LINE INC.	002059359
TOM JORGENSEN & ASSOCIATES INC.	001376522
WEBCAN MARKETING INC.	001692108
YORK REGIONAL DATA PRODUCTS LIMITED	000482687
1075608 ONTARIO INC.	001075608
1165059 ONTARIO LTD.	001165059
1268103 ONTARIO INC.	001268103
1363436 ONTARIO INC.	001363436
1376162 ONTARIO LTD.	001376162
1474319 ONTARIO INC.	001474319
1488248 ONTARIO INC.	001488248
1525922 ONTARIO INC.	001525922
1662015 ONTARIO INC.	001662015
2128824 ONTARIO INC.	002128824
830112 ONTARIO LIMITED	000830112
916876 ONTARIO LIMITED	000916876
2009-09-24	
COMPLETE PROPERTY MANAGEMENT LIMITED	000138596
GRELLY'S STAR LTD.	002154092
UTILITY MARKETING CORPORATION	001612862
XIDAN LTD.	001662749
1504704 ONTARIO LIMITED	001504704
1614341 ONTARIO INC.	001614341
1625440 ONTARIO INC.	001625440

(142-G531) KATHERINE M. MURRAY
Director, Ministry of Government Services
Directrice, Ministère des Services
gouvernementaux

**Cancellation of Certificate of Incorporation
(Business Corporations Act)
Annulation de certificat de constitution en
personne morale
(Loi sur les sociétés par actions)**

NOTICE IS HEREBY GIVEN that by orders under subsection 241(4) of the *Business Corporation Act*, the certificates of incorporation set out hereunder have been cancelled and corporation(s) have been dissolved. The effective date of cancellation precedes the corporation listing.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(4) de la *Loi sur les sociétés par actions*, les certificats présentés ci-dessous ont été annulés et les sociétés ont été dissoutes. La dénomination sociale des sociétés concernées est précédée de la date de prise d'effet de l'annulation.

Name of Corporation: Dénomination sociale de la société	Ontario Corporation Number Numéro de la société en Ontario
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2009-09-28 1346616 ONTARIO LIMITED	1346616
2009-09-29 ADSERVE MARKETING INC.	596169

(142-G532) Katherine M. Murray
Director/Directrice

Co-operative Corporations Act Certificate of Incorporation Issued Loi sur les sociétés coopératives Certificat de Constitution Délivré

NOTICE IS HEREBY GIVEN that, under the Co-operative Corporations Act, a certificate of incorporation has been issued to:

AVIS EST DONNÉ PAR LES PRÉSENTES qu'en vertu de la Loi sur les sociétés coopératives un certificat de constitutions a été délivré à:

Name of Co-operative: Nom de la coopérative	Date of Incorporation Date de constitution	Head Office Siège Social
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Stanley Field Co-operative Development Corporation	August 27, 2009	Brockville
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Green Timiskaming Development Co-operative Incorporated	September 9, 2009	Temiskaming Shores
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New Foundations Development Co-operative Corporation	August 27, 2009	Toronto
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Homebuyers Development Co-operative Corporation	August 27, 2009	Toronto
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Elmdale Co-operative Homes Incorporated	July 30, 2009	St. Thomas
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Autonomous Spaces Co-operative Ltd. Inc.	September 21, 2009	Kingston
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Grant Swanson
Executive Director / Directeur,
Licensing and Market Conduct Division
Financial Services Commission
of Ontario / Division de la délivrance
des permis et de la surveillance des marchés
Commission des services financiers de l'Ontario
by delegated authority from the Superintendent
of Financial Services/
en vertu des pouvoirs délégués par
le surintendant des services financiers

(142-G533)

Co-operative Corporations Act Certificate of Amendment Issued Loi sur les sociétés coopératives Certificat de Modification Délivré

NOTICE IS HEREBY GIVEN that, under the Co-operative Corporations Act, a certificate of amendment has been effected as follows:

AVIS EST PAR LA PRÉSENTE DONNÉ qu'en vertu de la Loi sur les sociétés coopératives un certificat de modification a été apporté au statut de la compagnie mentionnée ci-dessous:

Date of Incorporation: Date de constitution	Name of Co-operative Nom de la Coopérative	Effective Date Date d'entrée en vigueur
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June 2, 1939	La Fromagerie Coopérative St-Albert Inc. et St-Albert Cheese Co-operative Inc.	July 28, 2009
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November 26, 1996	Farm Fresh Poultry Co-operative Inc.	July 23, 2009
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Grant Swanson
Executive Director / Directeur,
Licensing and Market Conduct Division
Financial Services Commission
of Ontario / Division de la délivrance
des permis et de la surveillance des marchés
Commission des services financiers de l'Ontario
by delegated authority from the Superintendent
of Financial Services/
en vertu des pouvoirs délégués par
le surintendant des services financiers

(142-G534)

Co-operative Corporations Act Certificate of Dissolution Issued Loi sur les sociétés coopératives Certificat de Dissolution Délivré

NOTICE IS HEREBY GIVEN that, under the Co-operative Corporations Act, a certificate of dissolution has been issued to:

AVIS EST DONNÉ PAR LES PRÉSENTES qu'en vertu de la Loi sur les sociétés coopératives un certificat de dissolution a été délivré à:

Name of Co-operative: Nom de la coopérative	Date of Incorporation Date de constitution	Effective date Date d'entrée en vigueur
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First Co-operative Solar Co. Ltd.	September 18, 1979	July 9, 2009
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Grant Swanson
Executive Director / Directeur,
Licensing and Market Conduct Division
Financial Services Commission
of Ontario / Division de la délivrance
des permis et de la surveillance des marchés
Commission des services financiers de l'Ontario
by delegated authority from the Superintendent
of Financial Services/
en vertu des pouvoirs délégués par
le surintendant des services financiers

(142-G535)

Marriage Act Loi sur le mariage

CERTIFICATE OF PERMANENT REGISTRATION as a person authorized to solemnize marriage in Ontario have been issued to the following:

LES CERTIFICATS D'ENREGISTREMENT PERMANENT autorisant à célébrer des mariages en Ontario ont été délivrés aux suivants:

September 21 - September 25

NAME	LOCATION	EFFECTIVE DATE
McBey, Donald	Port Perry, ON	21-Sep-09
Wirt, David L.	Desboro, ON	21-Sep-09
Jamieson, Dwayne David Donald	Brockville, ON	21-Sep-09
Judge, Christopher	Thornhill, ON	21-Sep-09
Coderre, Caroline	Port Hope, ON	21-Sep-09
Beaty, Mary Theresa	Toronto, ON	21-Sep-09
Orchard, Joyce Ann	London, ON	21-Sep-09
Mungal, Harrison	Bolton, ON	21-Sep-09
Adam, Charles Robert	Little Current, ON	21-Sep-09
Roberts, Jamie	Brampton, ON	21-Sep-09
Read, William	Cumberland, ON	21-Sep-09
Lang, Christopher	North Bay, ON	23-Sep-09
Sjödin, Mikael	Toronto, ON	23-Sep-09
Montgomery, Keith Allan	Richmond Hill, ON	23-Sep-09
Destefano, Darlene E.	Guelph, ON	24-Sep-09
Lee, Jones	Markham, ON	24-Sep-09
Cucuteanu, Daniel	North York, ON	24-Sep-09
Brobbey, Kwame	Brampton, ON	24-Sep-09
Robitaille, Pierre Charles	Toronto, ON	24-Sep-09
Maglioli, Domenic	Oshawa, ON	24-Sep-09
Kranc, John	Whitby, ON	24-Sep-09
Butler, David Paul	Windsor, ON	24-Sep-09
Dragomir, Adrian	Kitchener, ON	24-Sep-09
Diverlus, Rubin Lecius	Hamilton, ON	24-Sep-09
Jean Louis, Philippe	Ajax, ON	24-Sep-09
Rodriguez Mejia, David	Toronto, ON	24-Sep-09
Delaunay, Anthony	Waterloo, ON	24-Sep-09
Arthurs, Hallett Gordon	Keswick, ON	25-Sep-09
Dixon, Barry	Port Hope, ON	25-Sep-09
Rivera, Belton Santos	Ajax, ON	25-Sep-09

RE-REGISTRATIONS

NAME	LOCATION	EFFECTIVE DATE
Haupt, James Edward	Chesley, ON	23-Sep-09

CERTIFICATES OF TEMPORARY REGISTRATION as person authorized to solemnize marriage in Ontario have been issued to the following:

LES CERTIFICATS D'ENREGISTREMENT TEMPORAIRE autorisant à célébrer des mariages en Ontario ont été délivrés aux suivants:

NAME	LOCATION	EFFECTIVE DATE
Choong, Norbert Kai Chong November 19, 2009 to November 23, 2009	Albuquerque, NM	21-Sep-09
Meisel, Wayne October 1, 2009 to October 5, 2009	Princeton, NJ	23-Sep-09
Rollwage, Douglas H. October 15, 2009 to October 19, 2009	Charlottetown, PE	25-Sep-09

CERTIFICATE OF CANCELLATION OF REGISTRATION as a person authorized to solemnize marriage in Ontario have been issued to the following:

LES AVIS DE RADIATION de personnes autorisées à célébrer des mariages en Ontario ont été envoyés à:

NAME	LOCATION	EFFECTIVE DATE
Beaty, Mary Theresa	Toronto, ON	21-Sep-09
Mungal, Harrison	Bolton, ON	21-Sep-09
Bennett, Alan	Victoria, BC	22-Sep-09
Comerford, William M.	Toronto, ON	22-Sep-09
Hansen, Jon Paul Christian	Toronto, ON	22-Sep-09
Paolazzi, Tiziano	Toronto, ON	22-Sep-09
Lewis, David	Mississauga, ON	22-Sep-09
Watson, David Garth	Toronto, ON	22-Sep-09
Montgomery, Keith Allan	Richmond Hill, ON	23-Sep-09
Delaunay, Anthony	Waterloo, ON	24-Sep-09
McLean, William	Sidney, BC	25-Sep-09
Pridmore, Jennifer	Maastricht, Netherlands	25-Sep-09
Matende, J. Kennedy O.	Gloucester, ON	25-Sep-09

JUDITH M. HARTMAN,
Deputy Registrar General/
Registraire générale adjointe de l'état civil
(142-G536)

Change of Name Act Loi sur le changement de nom

NOTICE IS HEREBY GIVEN that the following changes of name were granted during the period from September 21, 2009 to September 27, 2009 under the authority of the *Change of Name Act*, R.S.O. 1990, c.c.7 and the following Regulation RRO 1990, Reg 68. The listing below shows the previous name followed by the new name.

AVIS EST PAR LA PRÉSENTE donné que les changements de noms mentionnés ci-après ont été accordés au cours de la période du 21 septembre 2009 au 27 septembre 2009, en vertu de la *Loi sur le changement de nom*, L.R.O. 1990, chap. C.7, et du Règlement 68, R.R.O. 1990, s'y rapportant. La liste indique l'ancien nom suivi du nouveau nom.

PREVIOUS NAME	NEW NAME
AL-SARRAF, ZAINAB.	SARRAF, MARYAM.
ALCHIN, BRYCE.	ALCHIN-MOORE, BRYCE.
ALWYN.	ALWYN.
ALI, ASIF.	BHIMANI, ASIF.BAHADURALI.
ALLEN, LESLIE.JUNE.	HUNTER, LESLIE.JUNE.
AMANI, SADEGH.	AMANI, SAM.FRANK.
ANAQUE, SARAH.A..	ANTONIO, SARAH.G..
ARASARATNAM, SHYAM.	ARASARATNAM, ANUSHAN.
ARCHIBALD-THÉORET, CAREY.	ARCHIBALD, CAREY.
WAYNE.	WAYNE.
ARCHIBALD-THÉORET, JAYME.	ARCHIBALD, JAYME.
LIÈVE.	LIÈVE..
ASH-MORRIS, KASHYA.	ASH-MORRIS, KASHYLA.
TYLER.	TYLER.
ATIENZA ROMERO, ROWENA.	ATIENZA, RACHELLE.
MACASERO.	MACASERO.
ATTARD, TAMARA.	BOUDREAU, TAMARA.
MICHELE.	MICHELE.
BADU, AKOSUA.	NKRUMAH, NANCY.
BAHNAM, BENAN.	HANOUDI, BENAN.
BAR, LITAL.	KORDA, LITAL.
BARAINCH, KULWINDER.	WARAICH, KULWINDER.
SINGH.	SINGH.
BEEKHAM, CHRISTINE.DEOKI.	BEEKHAM, HANISA.
BENSON, MICHAEL.BRANDON.	LEROUX, MICHAEL.BRANDON.
CHRISTOPHER.	CHRISTOPHER.
BEZIAN, MOHAMMAD-SAEID.	BEZIAN, SIMON.
BHARTI, AKSHAY.	SAINI, AKSHAY.
BHARTI, ISHAN.	SAINI, ISHAN.
BHARTI, NAUNIHAL.	SAINI, NAUNIHAL.
BHARTI, SANDEEP.	SAINI, SANDEEP.
BHELLA, MANINDER.KAUR.	PABLA, MANINDER.KAUR.
BILEN, DRAGICA.CARLA.	BILEN, CARLA.ANNA.
BLACKMAN, KRISTINA.	CASARIN, KRISTINA.
LATOYA.	LATOYA.
FRANCES.	FRANCES.

PREVIOUS NAME	NEW NAME	PREVIOUS NAME	NEW NAME
BLAKE, EMILY.ANNE.	ARCHAMBEAULT-BLAKE, EMILY.ANNE.	GAO, NAI.CHEN.	ZOU, CYNTHIA.
BLAZEVIC-HYMAN, NEIL. STEFAN.	BLAZEVIC, NEIL. STEFAN.	GARCIA DA COSTA, KAUE. AURELIO.	GARCIA SHAPIRO, KAUE.
BOUGHNER, JOHN.MATTHIAS. RAVENHILL.	RAVENHILL, MATTHIAS. BOUGHNER.	GEBBAR, ABDUL-SALAM.	ALMAYAH, SALAM.
BOUGHNER, JOSHUA.	RAVENHILL, JOSHUA.	GEBBAR, HAIDER.	ALMAYAH, HAIDER.
ALEXANDER.RAVENHILL.	ALEXANDER.	GEBBAR, SOLAF.	ALMAYAH, SOLAF.
BREDON, ALEXANDER. THOMAS.	GILLARD, ALEXANDER. THOMAS.	GEETU, GEETU.	LALCHANDANI, GEETU.
BROADHEAD, JOSHUA. THOMAS.	MOLENKAMP, JOSHUA. CHRISTOPHER.	GHARIBKARIAKOS, WARDA..	KARIAKOS, ROSY.JOSEPH.
BROWN, BREANNA.LEE.	COLLINS, BREANNA.LEE.	GIFFIN, MEGAN.ELIZABETH.	ARGUE, MEGAN.ELIZABETH.
BROWN, DOROTHEA. MABEL.	BROWN, CATHARINE. DOROTHEA.	GILL, WINNIFRED.A..	GILL, WYNFRED.ANN.
BROWN, SARAH.LYNN.	COLLINS, SARAH.LYNN.	GRAHAM, MARK. WAYNE.	WISHART-GRAHAM, MARK. WAYNE.
BRYER, KATHRYN. RAE.	MURRAY, KATHRYN.RAE. BRYER.	GRIFFIN, RHONDA.	BRYANT, RHONDA.
CANALES DE GARZA, BLANCA.ESTELA.	CANALES TIJERINA, BLANCA. ESTHELA.	GUAN, YU.HUAN.	LI, YU.HUAN.
CARRIERE, CAROLINE. FRANCINE.	CARRIERE, CAROLYNN. FRANCINE.	HACQUARD, JEAN-PAUL.	HACQUARD, PIERCE.JEAN- PAUL.GUILLAUME.PIERRE- YVES.
CASEUS, KENOLD.	MCGOVERN, KENOLD.	HAROO, AHMED.ISHAQ.	ISHAQ, HAROON.AHMED.
CASEUS, RENISE.	CASEUS.KINROSS.	HARRIPERSAD, NATASHA. MARY.SABINA.	CHARLES, NATASHA.MARY. SABINA.
CHAFE, CHRISTIAN.DAVID. CARWYN.	MCGOVERN, RENISE.CASEUS. KINROSS.	HASKETT, JASON.WILLIAM.	BUCKLEY, JASON.WILLIAM.
CHANG, FUSA.	CULLIS, CHRISTIAN.DAVID. CARWYN.	HAWRYLIW, MEGHAN.	BAXTER, MEGHAN.
CHANG, JI.HWE.	CHANG, FUSA.SUE-LEN. LEE, RACHEL.	ELIZABETH.	ELIZABETH.
CHAUHAN, AMRITA.SINGH.	CHAUHAN, AMRITA.BRAR.	HE, XUE.KAI.	HE, XUE.KAI.PETER.
CHEN, HUIMIN.	CHEN, MONICA..	HOLGATE, WANDA.MAY.	IRELAND, WANDA.MAY.
CHEN, JENNIFER.	CHEN, JENNIFER.MARISSA.	HONG, XIN.	YE, TINA.HONG.XIN.
CHEN, XI.	CHEN, KATHY.XI.	HOSAIN, SHEEMA.SYED.	ALI, SHEEMA.HOSAIN.
CONSACK, NICOLE.DIANE. MARIE.	BAKER, NICOLE.DIANE. MARIE.	HOSKER, JUSTIN. ALBERT.	SORBARA-HOSKER, JUSTIN. ALBERT.
CONWAY, SUSAN.DAWN.	UMPHREY, SUSAN.DAWN.	HUANG, GUOYAN.	HUANG, FRANCES.GUOYAN.
COULTER, TRACY.	COULTER, TRACY.LUCIE.	HUGGINS, JEFFREY.JAMES.	ALLAN, JEFFREY.JAMES.
CROTTY, BRIDGID.FRANCES.	SAROTTY, BRIDGID.FRANCES.	HUI, PIC.SAN.BESSY.	LEUNG-HUI, BESSY.PIC.SAN.
CURZON, KAITLYNN.MARIE.	MILLER, KAITLYNN.MARIE.	IDAHOA, CARMEN.	BARNETT-IDAHOA, CARMEN..
DARAMSING, DANIEL. BEDANT.	DARAMSING, DANIEL. VEDANT.	AIYEKHUOMON.BARNETT.	JUTZI, JASMINE.ELIZABETH. TYANA.
DAVIS, SANDRA.ANN.	DAVIS, SANDY.ANN.	ISOVSKI, JASMINE.ELIZABETH. TYANA.	TYANA.
DAWSON, NICOLE.ROSE.	D'AMORE, NIKI.	JAMES, DAMIANA.	JAMES-ANTOINE, DAMIANA.
DE LEON, MAR.ADRIAN.	DE LEON, MARC.ADRIAN.	GEMMA.	GEMMA.
DE LEON, MARCIALITO.R.	DE LEON, MARC..	JAY, PRAVINKUMAR.PATEL.	PATEL, JAY.PRAVINKUMAR.
DELAS, HASSAN. NAIF.	AL-SHIRIFI, HASSAN.NAIF. HEZAM.DELAS.	KACZMARCZYK, KATARZYNA.	BERENT, KATARZYNA.
DESAI, SWETA.PRAVINKUMAR.	PATEL, SWETA.NEHAL.	KANAGASABAPATHY, SUTHARSAN.	KANAGA, SUTHAN.
DEJARLAIS, HILARY.ELYSE.	CURRAN, HILARY.ELYSE.	KARASTOYANOV, BRANIMIR. BENEV.	KARAN, BRANCO. BOVO.
DEVEAU-PATE, KRYSTAL.	DEVEAU, KRYSTAL.	KEARNEY, ELYSE.VIOLET.	SNOW, ELYSE.VIOLET.
SHANDELL.LOUISE.	SHANDELL.	KEINAPPEL, JOSEPH. FRED.	KIENAPPLE, JOSEPH. FREDRICK.
DEWHIRST, ALYSSA.BRIANNE. CHRISTINE.	KINGSBURY, ALYSSA. BRIANNE.CHRISTINE.	KELLY, ROY.EDWARD.	LONGMIRE, ROY.
DIEMAND, URS.ALVOIS.	DIEMAND, PETER.URS.	GORDON.	GORDON.
DILAG, JOSE.LANCE.	PANICO, JOSE.LANCE.DY.	KERTON, MELINDA.LEIGH.	CROCKER, MELINDA.LEIGH.
DILAG, JOSSERAE. CHELSEA.	PANICO, JOSSERAE.CHELSEA. DY.	KHADEM HAGHIGHI, NILOOFAR.	ABRAVANI, NILOOFAR.
DJAKONOVIC, PENKA.	KONSULOVA, PENKA.	KHOSRAVANI, MOHAMMAD.	KHOSRAVANI, SHAPOOR.
DOLENDO, LIDIA.BEATRIZ.	HERNANDEZ, LIDIA.BEATRIZ.	KILLIP, KELLY.LEANNE.	GIDDY, KELLY.LEANNE.
DOMM, ROYDON.CLAYTON.	DOMM, ROYDEN.CLAYTON.	KILMERE, HOWARD.BLAKE.	KILMER, HOWARD.BLAKE.
DUEMM, JORDAN.JEAN.	PETERSON, JORDAN.JEAN.	KIM, HAE.SUNG.	KIM, STEPHEN.SUNG.
DUNSEITH, HAILEY.ANN.	EVELYN, HAILEY.ANN.	KIM, JUNG.HOON.	KIM, ANDREW.J.H.
DUTA, RADU.MIHAI.	REYNOLDS, RAD.	KIM, YANG.SOOK.	HONG, SUZI.YANGSOOK.
EMBERLEY, CLAYTON.	EMBERLEY, ROY.CLAYTON.	KLOSOWSKA, KATE.DEBORAH.	DRWECKA, KATE.DEBORAH.
MORGAN.ROY.	MORGAN.	KRAVEC, MICHAEL.ISSAC.	KRAVEC, ISAAC.MICHAEL.
FAVEL, GLADDIES.	MILLS, MILDRED.GLADDIES.	KWAI, CHUNG.WAI.	KWAI, KEVIN.
FENG, XUE.KE.	AZIZ, ELLERY.XUE.KE.	LALONDE, NATASHA.	HEELEY, NATASHA.
FERRISS, BRANDON.	CALVILLO, BRANDON.	DANIELLE.	DANIELLE.
MICHEAL.	MICHEAL.	LALONDE, NICHOLAS. ANDREW.	HEELEY, NICHOLAS. ANDREW.
FISCHER, ERIK.ALEXANDER. HOGG.	HOGG, ERIC. ALEXANDER..	LAM, CHUN.PANG.	LAM, AARON.CHUN.PANG.
FOK, TZE.HO.WAYNE.	HUO, WAYNE.TZE.HO.	LERER, DAVID.	GAUDER-LERER, DAVID.
FORSYTHE, CURTIS.ROBERT.	CARR, CURTIS.ROBERT.	BENJAMIN.	BENJAMIN.
FU, YI.QUN.	LIANG, MICHELLE.	LI, KWOK-MING.	LI, JOHNNIE.MING.
		LI, PUI.KI.	LI, ANGEL.PUI.KI.
		LIM, HAEYUN.	LIM, CHRISTINE.HAEYUN.
		LIM, YUNSUNG.	LIM, JUSTIN.YUNSUNG.
		LIN, YUN.HUI.	LIN, ELLIVIA.
		LINCEZ, ASHLEE-ANN.	WILKER, ASHLEE. ANN.
		CHARLEE.CELESTE.	

PREVIOUS NAME	NEW NAME	PREVIOUS NAME	NEW NAME
LIOUTA, ALEXANDROS.	SIRILLA, ALEXANDRA..	RHODES, BENJAMIN.	VAN ROESTEL, BENJAMIN.
LIU, QIU.WEN.	LAU, SOPHIA.	THEODORE.	THEODORE.
LONG, JESSICA.	DZUPINA-WARD, JESSICA.	RICHARD, JOSEPH.LOUIS.	RICHARD, STÉPHANE.
CAROLYN.	LYNN.	ROGER.STÉPHANE.	ROGER.
LOWE, JAMIE.TERRANCE.	DANA, JAMIE.TERRANCE.	RIZVI, SYED.FAHWAZ.	RIZVI, FAWWAZ.MASOOD.
LUKIC, SRDJAN.JOHNATHAN.	LUKIC, JOHNATHAN.SRDJAN.	ROSEN, LAURA.MICHELLE.	KENNEDY, LAURA.MICHELLE.
MACGILLIS, DONALD.	KEHOE, DON.	ROUSSY, MARY-ANNE.LAURA.	DEAN, MARY-ANNE.LAURA.
ANDREW.	JOSEPH.	RUTLAND-SCHNEIDER,	RUTLAND, LAINIE.
MACKINNON, KAREN.	MACKINNON, LINDA.LEE.	LAINEY.IRENE.	BLUEJAY.
ELIZABETH..	PAULINE.	SADAF, SADAF.	AMIR, SADAF.
MALCOLMSON, CARRIE.	MALCOLMSON, KERI.	SADEGHZADEH, SAM.	SAROTTY, SAM..
KIMBERLY.	KIMBERLY.	SAJIKARAN, PIRAVEENA.	RASAIH, PIRAVEENA.
MALLOY, KARRY-LEA.	PRIDIE, KARRY-LEA.	SALEM, VANESSA.ÉMILIE.	SALEM, VANESSA.ÉMILIEENNE.
MANABAT, CHERRYLOU.	MANABAT-PASCUAL,	SAMBILAY, CATHERINE.	BEIL, CATHERINE.
FLORA.	CHERRYLOU.FLORA.	BAUTISTA.	BAUTISTA.
MARCOTTE, COLIN.CHEVY.	TESSIER, COLIN.CHEVY.	SANTHIRASINGAM,	KAJAN,
MARSHALL, DONNA.	MARSHALL, DAWNA.	SASIKALA.	SASI.
ELIZABETH.	ELIZABETH.	SANTOKHI, ANIL.DYIAL.	SANTOKHI, ANIL.
MAUSER, ANNE.	CROSSFIELD, ANNE.	SANTOKHI.	DYIAL.
MAZAR, NIKOLINA.	BALTIC, NIKOLINA.	SEABORN, KAYLA.ELIZABETH.	KENNEDY, KAYLA.ELIZABETH.
MCDONALD, MARY.	MACDONELL, PATRICIA.MARY.	SEGLA, COCOVI.	SEGLA, COCOVI.
MEMAR NOBARI, KHADIJEH.	MEMARNOBARI, SOHEYLA.	MAWUGNO.	MAWUGNON.ROLANDE.
SOHEYLA.	KHADIJEH.	SEIGEL, BEVERLY.	LIPSON, BEVERLY.
MEREDITH, MERCEDEZ.	PERRY, MERCEDEZ.	SEVERIN, SHERMINA.JULIA.	NELSON, SHERMINA.JULIA.
ALEXANDRA.	ALEXANDRA.	SHAH, KRUPA.SURYAKANT.	SHAH, KRUPA.KETANKUMAR.
MILLION FRENCH, GERALD.	MILLION, GERALD.	SHAHIDI, TEKIN.	SALIMI, TEKIN.MAXIMILIAN.
BRYAN.	BRYAN.	SHAYALA, XUEHELAITI.	SHOHRAT, SAYYARA.JAADET.
MITCHELL-BECKER, TRACEY.	MITCHELL, TRACEY.	SHI, TONG.	SHIH, THOMAS.
LORRAINE.	LORRAINE.	SHREMOVA, GANNA.	SHREMOVA, ANNA.
MOBONDA, SYLVIE.OLGA.	ILOKI, SYLVIE.OLGA.	SINGH, DEEPAK.	WALIA, JASDEEP.SINGH.
MORNEAU BÉDARD, FRANCIS.	MORNEAU, FRANCIS.	SINGH, HARJIT.	PABLA, HARJIT.SINGH.
MORROW, SUSANN.PATRICIA.	MORROW, SUZANNE.PATRICIA.	SINGH-HAYES, DHANRANI.	HAYES, SITA.
MORSE, KRISTEN.ELISE.	MURPHY, KRISTEN.ELISE.	SITA.	D.
DOROTHY.	DOROTHY.	SMITH, MICHELLE.	YACYNOWYCH, MICHELLE.
NAIK, JENIL.VIPULKUMAR.	NAIK, AUMKAR.VIPULKUMAR.	IRIS.	IRIS.
NELSON, ERIC.CARLO.	MAZZOTTI, ERIC.CARLO.	SORDI, AMERIGO.	SORDI, AMERIGO.MICHELE.
NIEDZWIECKI, CZESLAW.	NIEDZWIECKI, CHARLES.	SPENCER, ALEXANDRA.	THORNTON, ALEXANDRA.
ZYGMUND.	ZYGMUND.JOHN.	LEANNE.	LEANNE.
NIMECK, TONIA.NICOLE.	NIMECK, ANTONIA.NICOLE.	STEWART, SCOTT.RICHARD.	BIDDLES,
NOLAN, JOSEPHA.ANNA.	NOLAN, JO.ANN.	ERNEST.	SCOTT.
NOPPE, MARIA.CARMELA.	LUCIANI, MARIA.CARMELA.	SUZUKI, MIKI.	DAVIS, MIKI.
NOVYTSKY, SERHIY.	NOVITSKI, SERGE.	SWIK, JOSEPH.	CWIK, JOSEPH.MARTIN.
O'NEILL-YOUNG, CHARLES-	YOUNG, CHARLES.	SZPARGALA, JAN.	SZPARGALA, JOHN.
GLEN.JUNIOR.ACE.	GLEN.	FRANCISZEK.	FRANCISZEK.
OH, SAEHONG.	OH, SAEHONG.EDWARD.	TABUYO, LUZMINDA.	RIMANDO, LUZMINDA.
OTTO, THOMAS.ROBERT..	MOORE, THOMAS.ROBERT.	LUZANO.	TABUYO.
PARK, JIN.CHUL.	PARK, HANNA.	TAHA, WALY.	WALEED, TAHA.
PASIEKA, ROBERT.DALE.	ZARB, ROBERT.DALE.	TAHIR, AMTURULLAH.	MURAD, NOSHEEN.
PATEL VARSHABEN,	PATEL, VARSHABEN.	THEOU, ARETI.	THEOS, ARETOULA.
PRAVINKUMAR.	PRAVINKUMAR.	THOMASON, TRUDY.ANNE.	THOMASON, TRUDI.ANNE.
PATIL, YAMANAPPA.GOUDA.	PATIL, YUVARAJ.J.	TRAN, TRUNG.TIN.	BUI, TIN.NGOC.TRI.
PAULMERT, AMANDA.MAY.	DAVIDSON, AMANDA.MAY.	TRENTIANESKAYA, IRINA.	AFIOUNI, IRINA.
IONA.	IONA.	TRIKOUPIS, EVDOXIA.KATHY.	TRIKOUPIS, EVDOXIA.
PAYNE, STEPHANIE.ANNE.	SIKKIN, STEPHANIE.ANNE.	TSAI, YI-CHUN.	TSAI, JONATHAN.YUE-JIUN.
PEARCEY, BRANDON.JOHN.	TAYLOR, BRANDON.	TSANG, HO.KUEN.JEFFREY.	TSANG, JEFFREY.
EDWARD.	JOHN.	TUCK, CIÁRA.LYNN.	MONTAGUE, CIÁRA.LYNN.
PEER, GARY.HIRAM.	PEER, GARY.HIRAM.	UDIP, PRAVINKUMAR.PATEL.	PATEL, UDIP.PRAVINKUMAR.
PEMBERTON, JACKLYN.JEAN.	WARD, JACKLYN.JEAN.	VAITHILINGAM,	JEYAKUMARAN,
PESAL, ISIDOR.	PIZEL, IRVING.ISIDOR.	VASANTHAMALA.	VASANTHAMALA.
PHAM, HOAI-AN.	PHAM, ANNIE.	VALLE, ANGELA.KIMBERLY.R.	LASON, ANGELA.KIMBERLY.R.
PICANCO, DEGENE.CARLA.	PICANCO,	VICKERMAN, EILEEN.FAY.	MARTIN, EILEEN.FAY.
GOULART.	DEGENA-CARLA.	VOLCHYK, OLESYA.	VOLCHYK,
PICHAMUTHU, RAGUNATHAN.	PICHAMUTHU, NATHAN.	VICTORIVNA.	ALESIA..
PINESSE, TANNER.AUGUST.	IDMAN, TANNER.	VOLCY, LUTCHELLE.	MEJIA, LUTCHELLE.ANA.
STORM.	STORM.	DAPHNEY.	RITA.
POWER, LIAM.MICHAEL.	BRUDER, LIAM.ALAN.	WANG, FANG.	WANG, YI.HAN.
PRIAL, KRISTA.JOHANNA.	KAIS-PRIAL, KRISTA.	WANG, HELING.	WANG, LAWRENCE.
KAIS.	JOHANNA.	WANG, THIAN.THOW.	HUANG, THOMAS.TIEN.TAO.
QIAN, WEI.	CHIN, WILLIAM.	WARD, MADISEN.	MULVIHILL, MADISEN.
QUINTINO, ADRIANA.	TRENTADUE, ADRIANA.	YVONNE.	YVONNE.
READ-MELVIN, TYLAR.	READ, TYLAR.RAYMOND.	WARDWELL, LINDA.JANE.	KILBOURN, LINDA.JANE.
RAYMOND.	MELVIN.	WEIGL, MELINDA.	TAYLOR, MELINDA.ANNE.
RENNICK, SKYLER.JAMES.	LEEMAN, SKYLER.JAMES.	WEIGL-CORDEN, JAMES.	TAYLOR, JAMES.
REYNOLDS, ROSE.	SARDINHA, ROSIE.	CHRISTOPHER.	CHRISTOPHER.
MARY.	MARIA.	WHITE, ALEXIS.CARRIE.	BYFORD, ALEXIS.CARRIE.

PREVIOUS NAME	NEW NAME	PREVIOUS NAME	NEW NAME
WILLIAMS, MEKAILA.LOUISE. LYNN.	SOPER, MEKAILA.LOUISE. LYNN.	ZHONG, JUN.YUE.	ZHONG, GRACE.JUNYUE.
WU, POLLY.SHI-YI.HUANG.	WU, POLLY.SHI-YI.	ZHOU, ANNIE.XINYI.	ZHOU, JULIANA.XINYI.
YAHYE, NASSER.MOHAMMED.	ALI, NASSER.MOHAMMED.	ZHOU, JACKIE.	LI, JACKIE.
YANG, XIAO.QIANG.	YANG, MIKE..	ZHOU, ZHEYUAN.	ZHOU, ALEX.ZHEYUAN.
YERXA, ANGELA.FLORENCE.	YERXA, ANGELA. FLORENCE.		JUDITH M. HARTMAN, Deputy Registrar General/ Registraire générale adjointe de l'état civil
YERXA.	YEUNG, MICHAEL.SAI.KIT.	(142-G537)	
YEUNG, SAI.KIT.	YOGANATHAN, SIVAROOPEN.		
YOGANATHAN, SIVAROOPAN.	CAESAR, ALEXANDER.		
YUMUSAK, ALI.	CORNELIUS.		
RIZA.			

Notice of the Minister of Health and Long-Term Care

NOTICE OF PROPOSED DRAFT REGULATION

Local Health System Integration Act, 2006

The Minister of Health and Long-Term Care [Minister], on behalf of the Government of Ontario, invites public comments on a proposed draft regulation to be made under the *Local Health System Integration Act, 2006*.

On March 28, 2006, the *Local Health System Integration Act, 2006 (LHSIA)* received Royal Assent. In fulfilling their mandates, the Local Health Integration Networks (LHINs) are responsible for local health system planning and community engagement. As of April 1, 2007, the LHINs have also assumed responsibility for funding a wide range of health service providers and for managing the majority of service agreements with health service providers.

The *Local Health System Integration Act, 2006* sets out public consultation requirements related to proposed draft regulations. These requirements include a minimum 60-day period for the public to comment, after which the Minister reports to the Lieutenant Governor in Council, who may then make the Regulation with or without changes.

Content of Proposed Initial Draft Regulation

The proposed draft regulation posted here deals with the reconciliation and recovery of funding provided to long-term care home operators.

Invitation to Provide Comments on Proposed Initial Draft Regulation

The proposed initial draft regulation following this notice is provided in both English and French. The public is invited to provide written comments, in either language, on the proposed draft Regulation over a 60-day period, commencing on September 5, 2009 and ending on November 3, 2009. All written comments received during this period will be considered during final preparation of this draft regulation. The content, structure and form of the draft regulation are subject to change as a result of the comment process, at the discretion of the Lieutenant Governor in Council, who has the final decision on the content of any regulation. Comments may be sent electronically to LHSIAreg@ontario.ca or they may be addressed to:

Colleen Sonnenberg
Manager, Long-Term Care Homes Act Regulation Project
Health System Strategy Division
Ministry of Health and Long-Term Care
56 Wellesley Street West, 9th floor
Toronto, Ontario, M7A 2J9

Information respecting the *Local Health System Integration Act, 2006*, the proposed draft regulation, and electronic copies of this notice, including the text of the proposed draft regulation, may be accessed through the Ministry website at the following address:

http://www.health.gov.on.ca/en/legislation/lhins/draft_regulation/draft_regulation.aspx

The *Local Health System Integration Act, 2006* is available at www.e-laws.gov.on.ca.

Please note that unless requested and agreed to otherwise by the Ministry, all materials or comments received from organizations in response to this notice will be considered public information and may be used and disclosed by the Ministry to assist in the evaluation and revision of the proposed initial draft regulation. This may involve disclosing the materials and comments, or summaries of them, to other interested parties during and after the 60-day public consultation period. **An individual who provides materials or comments and who indicates an affiliation with an organization will be considered to have submitted those comments or materials on behalf of the organization so identified.** Materials or comments received from individuals who do not indicate an affiliation with an organization will not be considered public information unless expressly stated otherwise by these individuals. However, materials or comments provided by such individuals may nevertheless be used and disclosed by the Ministry to assist in evaluating and revising the proposed initial draft regulation. The personal information of individuals who do not specify an organizational affiliation, such as an individual's name and contact details, will not be disclosed by the Ministry without the individual's consent, unless required by law. If you have any questions about the collection of this information, please contact the Manager of the Access and Privacy Office, of the Ministry of Health and Long-Term Care at (416) 327-7040.

PROPOSED INITIAL DRAFT REGULATION

made under the

LOCAL HEALTH SYSTEM INTEGRATION ACT, 2006

Amending O. Reg. 264/07

The title of Ontario Regulation 264/07, Health Professionals Advisory Committees, is revoked and changed to "General":

The proposed draft regulation contains two headings. The first heading is "Health Professionals Advisory Committee" and is followed by the provisions that are currently in force in Regulation 264/07. The second heading is "Long-Term Care Homes: Reconciliation and Recovery" and the provisions following are the new proposed draft regulations.

Content of Proposed Draft Regulation**Long-term care homes: reconciliation and recovery**

Operators of long-term care homes would be required to provide reconciliation reports to the local health integration network (LHIN) where the home is located, in the form and manner and at the times specified by the LHIN.

One of the reconciliation reports would be an audited report covering the period between January 1, 2010 and December 31, 2010, and a separate audited report for each subsequent calendar year.

If an operator has been paid more than the allowable subsidy for the reconciliation period, the excess money is a debt owing by the licensee to the Crown. In addition to any other methods available to recover the debt, the LHIN may deduct the excess from future payments to the licensee.

If the amount paid to an operator for a long-term care home is less than the allowable subsidy for the reconciliation period, the LHIN would pay the difference to the licensee.

The "allowable subsidy" would be the amount that is determined through the reconciliation reports, the accountability agreement between the Minister and the LHIN required under the Act, the service accountability agreement between the licensee of the long-term care home and the LHIN required under the Act, and for the period between January 1, 2010 and March 31, 2010, the service agreement required under the *Nursing Homes Act*, the *Charitable Institutions Act* or the *Homes for the Aged and Rest Homes Act*.

The terms "home" and "licensee of a long-term care home" are defined.

The "reconciliation period" would mean the periods between January 1, 2010 and December 31, 2010, and each subsequent calendar year, and includes any period within those twelve month periods when a reconciliation is calculated.

This Regulation would come into force on January 1, 2010.

[Bilingual]

Regulations are published in *The Ontario Gazette* and on the e-Laws website. This copy is being provided for convenience only.

Les règlements déposés sont publiés dans la Gazette de l'Ontario et sur le site Lois-en-ligne. Le présent document n'est fourni que pour des raisons de commodité.

ONTARIO REGULATION

made under the

LOCAL HEALTH SYSTEM INTEGRATION ACT, 2006

Amending O. Reg. 264/07

(Health Professionals Advisory Committees)

Note: Ontario Regulation 264/07 has not previously been amended.

1. The title of Ontario Regulation 264/07 is revoked and the following substituted:**GENERAL****2. The Regulation is amended by adding the following heading before section 1:**

HEALTH PROFESSIONALS ADVISORY COMMITTEES

3. (1) The Regulation is amended by adding the following heading and section:

LONG-TERM CARE HOMES: RECONCILIATION AND RECOVERY

Long-term care homes: reconciliation and recovery

3. (1) Every licensee of a long-term care home shall provide reconciliation reports to the local health integration network for the geographic area where the home is located, in the form and manner and at the times specified by the local health integration network.

(2) One of the reconciliation reports shall be an audited report covering the following, as applicable:

1. The period beginning on January 1, 2010 and ending on December 31, 2010.
2. Each subsequent calendar year.

(3) If the amount paid to the licensee of a long-term care home by the local health integration network in respect of the home exceeds the allowable subsidy for the reconciliation period, the excess is a debt owing by the licensee to the Crown in right of Ontario and, in addition to any other methods available to recover the debt, the local health integration network may deduct the excess from subsequent payments to the licensee.

(4) If the amount paid to a licensee of a long-term care home by the local health integration network in respect of the home is less than the allowable subsidy for the reconciliation period, the local health integration network shall pay the difference to the licensee.

(5) In this section,

“allowable subsidy” means the allowable subsidy as determined in accordance with the reconciliation reports, the accountability agreement between the Minister and local health integration network required under section 18 of the Act, the service accountability agreement between the licensee of the long-term care home and the local health integration network required under section 20 of the Act, and for the period beginning on January 1, 2010, and ending on March 31, 2010, the applicable service agreement required under the *Nursing Homes Act*, the *Charitable Institutions Act* or the *Homes for the Aged and Rest Homes Act*; (“subvention autorisée”)

“home” means a nursing home under the *Nursing Homes Act*, an approved charitable home for the aged under the *Charitable Institutions Act* or a home under the *Homes for the Aged and Rest Homes Act*; (“foyer”)

“licensee of a long-term care home” means a health service provider that operates a home; (“titulaire de permis d’un foyer de soins de longue durée”)

“reconciliation period” means each of the following periods, and includes any period within them when a reconciliation is calculated:

1. The period beginning on January 1, 2010 and ending on December 31, 2010.
2. Each subsequent calendar year. (“période de rapprochement”)

(2) The definitions of “home” and “licensee of a long-term care home” in subsection 3 (5) of the Regulation are revoked and the following substituted:

“home” means a long-term care home within the meaning of the *Long-Term Care Homes Act, 2007*; (“foyer”)

“licensee of a long-term care home” means a health service provider that is a licensee within the meaning of the *Long-Term Care Homes Act, 2007*; (“titulaire de permis d’un foyer de soins de longue durée”)

4. (1) Subject to subsection (2), this Regulation comes into force on January 1, 2010.

(2) Subsection 3 (2) comes into force on the day section 1 of the *Long-Term Care Homes Act, 2007* comes into force.

(142-G478E) 36, 37, 38, 39, 40, 41, 42, 43, 44

Avis du ministre de la Santé et des Soins de longue durée

AVIS DE PROJET DE RÈGLEMENT

LOI DE 2006 SUR L'INTÉGRATION DU SYSTÈME DE SANTÉ LOCAL

Le ministre de la Santé et des Soins de longue durée [ministre], au nom du gouvernement de l'Ontario, invite le public à faire part de ses commentaires sur le projet de règlement pris en application de la *Loi de 2006 sur l'intégration du système de santé local*.

Le 28 mars 2006, la *Loi de 2006 sur l'intégration du système de santé local* (LISS) a reçu la sanction royale. Dans le cadre de leur mandat, les réseaux locaux d'intégration des services de santé (RLISS) sont responsables de la planification des systèmes de santé locaux et des activités visant la mobilisation de la communauté. Depuis le 1^{er} avril 2007, les RLISS subventionnent également une vaste gamme de fournisseurs de services de santé et coordonnent la plupart des ententes touchant la prestation de services avec les fournisseurs de services de santé.

La *Loi de 2006 sur l'intégration du système de santé local* comporte des exigences en matière de consultation du public sur les projets de règlements. La loi prévoit notamment une période de 60 jours minimum permettant au public de faire part de ses commentaires, période à l'issue de laquelle le ministre remettra un rapport au lieutenant-gouverneur en conseil, qui adoptera alors le règlement avec ou sans amendements.

Contenu du projet de règlement initial

Le projet de règlement présenté ci-après traite du rapprochement et du recouvrement du financement accordé aux exploitants de foyers de soins de longue durée.

Invitation à formuler des commentaires sur le projet de règlement initial

Le projet de règlement initial présenté à la suite de cet avis est fourni à la fois en français et en anglais. Le public est invité à faire part de ses commentaires par écrit, dans la langue officielle de son choix, sur le projet de règlement et ce, pendant une période de 60 jours, débutant le 5 septembre 2009 et se terminant le 3 novembre 2009. Tous les commentaires présentés par écrit au cours de cette période seront examinés lors de la phase finale de rédaction du projet de règlement. Le contenu, la structure et la forme du projet de règlement pourraient être modifiés à la suite du processus de présentation des commentaires, à la discrétion du lieutenant-gouverneur en conseil, à qui appartient la décision finale en ce qui concerne le contenu des règlements.

Les commentaires peuvent être envoyés par voie électronique à LHSIAreg@ontario.ca ou être adressés par courrier à :

Madame Colleen Sonnenberg
Directrice, Projet de règlement – *Loi sur les foyers de soins de longue durée*
Stratégie du système de santé
Ministère de la Santé et des Soins de longue durée
9^e étage, 56, rue Wellesley Ouest
Toronto (Ontario) M7A 2J9

Les renseignements concernant la *Loi de 2006 sur l'intégration du système de santé local*, le projet de règlement et les versions électroniques du présent avis, y compris le texte du projet de règlement, sont disponibles sur le site Web du ministère à l'adresse suivante :

http://www.health.gov.on.ca/fr/legislation/lhins/draft_regulation/draft_regulation.aspx

La *Loi de 2006 sur l'intégration du système de santé local* est disponible à l'adresse www.e-laws.gov.on.ca.

Veuillez noter qu'à moins d'une demande expresse accordée par le ministère, tous les documents ou commentaires reçus des organismes en réponse au présent avis seront considérés comme des renseignements publics et pourront être utilisés et divulgués par le ministère pour faciliter l'évaluation et la révision du projet de règlement initial. Il peut s'agir de communiquer les documents et les commentaires, ou un résumé de ces textes, à d'autres parties intéressées pendant et après la période de 60 jours de consultation du public. **Une personne qui fournit des documents ou formule des commentaires et qui indique une affiliation à un organisme sera considérée comme ayant soumis ces documents ou ces commentaires au nom dudit organisme.** Les documents ou commentaires reçus de personnes n'indiquant aucune affiliation à un organisme ne seront pas considérés comme des informations publiques, sauf à être expressément déclarés comme telles par ces personnes. Cependant, le ministère peut utiliser ou divulguer ces documents ou ces commentaires pour faciliter l'évaluation et la révision du projet de règlement initial. À moins d'obligation légale, les renseignements personnels concernant les personnes n'ayant pas indiqué d'affiliation à un organisme, tels que le nom et les coordonnées de la personne, ne seront pas divulgués par le ministère sans le consentement de la personne. Si vous avez des questions sur la collecte de ces renseignements, veuillez communiquer avec le chef du Bureau de l'accès à l'information et de la protection de la vie privée du ministère de la Santé et des Soins de longue durée au 416 327-7040.

PROJET DE RÈGLEMENT INITIAL

pris en application de la

LOI DE 2006 SUR L'INTÉGRATION DU SYSTÈME DE SANTÉ LOCAL

modifiant le Règl. de l'Ont. 264/07

Le titre du Règlement de l'Ontario 264/07, Comités consultatifs de professionnels de la santé, est abrogé et remplacé par « Dispositions générales » :

Le projet de règlement comporte deux rubriques. La première rubrique s'intitule « Comités consultatifs de professionnels de la santé » et présente les dispositions du Règlement 264/07 présentement en vigueur. La seconde rubrique s'intitule « Foyers de soins de longue durée : rapprochement et recouvrement » et présente les dispositions du présent projet de règlement.

Contenu du projet de règlement

Foyers de soins de longue durée : rapprochement et recouvrement

L'exploitant d'un foyer de soins de longue durée fournit des rapports de rapprochement au réseau local d'intégration des services de santé (RLISS) de la zone géographique où est situé le foyer, sous la forme, de la manière et aux moments que précise le réseau.

Un des rapports de rapprochement est un rapport vérifié couvrant la période commençant le 1^{er} janvier 2010 et se terminant le 31 décembre 2010; il y aura ensuite un rapport vérifié pour chaque année civile postérieure.

Si le montant que le RLISS verse à l'exploitant d'un foyer de soins de longue durée à l'égard du foyer dépasse le montant de la subvention autorisée pour la période de rapprochement, l'excédent constitue une dette du titulaire de permis envers la Couronne. Outre toute autre méthode dont il peut se prévaloir pour recouvrer la dette, le RLISS peut déduire l'excédent des montants subséquents qu'il verse au titulaire de permis.

Si le montant qu'il verse à l'exploitant d'un foyer de soins de longue durée à l'égard du foyer est inférieur au montant de la subvention autorisée pour la période de rapprochement, le RLISS lui verse la différence.

La « subvention autorisée » est le montant calculé conformément aux rapports de rapprochement, à l'entente de responsabilisation que le ministre et le RLISS sont tenus de conclure aux termes de la Loi et à l'entente de responsabilisation en matière de services que le titulaire de permis du foyer de soins de longue durée et le RLISS sont tenus de conclure aux termes de la Loi et, pour la période commençant le 1^{er} janvier 2010 et se terminant le 31 mars 2010, à l'entente touchant la prestation de services exigée aux termes de la *Loi sur les maisons de soins infirmiers*, de la *Loi sur les établissements de bienfaisance* ou de la *Loi sur les foyers pour personnes âgées et les maisons de repos*.

Les termes « foyer » et « titulaire de permis d'un foyer de soins de longue durée » sont définis.

La « période de rapprochement » désigne la période commençant le 1^{er} janvier 2010 et se terminant le 31 mars 2010, de même que chaque année civile postérieure, et comprend toute période durant ces périodes de douze mois où un rapprochement sera effectué.

Le présent règlement entrera en vigueur le 1^{er} janvier 2010.

Regulations are published in *The Ontario Gazette* and on the e-Laws website. This copy is being provided for convenience only.

Les règlements déposés sont publiés dans la Gazette de l'Ontario et sur le site Lois-en-ligne. Le présent document n'est fourni que pour des raisons de commodité.

RÈGLEMENT DE L'ONTARIO

pris en application de la

LOI DE 2006 SUR L'INTÉGRATION DU SYSTÈME DE SANTÉ LOCAL

modifiant le Règl. de l'Ont. 264/07

(Comités consultatifs de professionnels de la santé)

Remarque : Le Règlement de l'Ontario 264/07 n'a pas été modifié antérieurement.

1. Le titre du Règlement de l'Ontario 264/07 est abrogé et remplacé par ce qui suit :

DISPOSITIONS GÉNÉRALES

2. Le Règlement est modifié par adjonction de l'intertitre suivant avant l'article 1 :

COMITÉS CONSULTATIFS DE PROFESSIONNELS DE LA SANTÉ

3. (1) Le Règlement est modifié par adjonction de l'intertitre et de l'article suivants :

FOYERS DE SOINS DE LONGUE DURÉE : RAPPROCHEMENT ET RECOUVREMENT

Foyers de soins de longue durée : rapprochement et recouvrement

3. (1) Le titulaire de permis d'un foyer de soins de longue durée fournit des rapports de rapprochement au réseau local d'intégration des services de santé de la zone géographique où est situé le foyer, sous la forme, de la manière et aux moments que précise le réseau.

(2) Un des rapports de rapprochement est un rapport vérifié couvrant les périodes suivantes, selon le cas :

1. La période commençant le 1^{er} janvier 2010 et se terminant le 31 décembre 2010.
2. Chaque année civile postérieure.

(3) Si le montant que le réseau local d'intégration des services de santé verse au titulaire de permis d'un foyer de soins de longue durée à l'égard du foyer dépasse le montant de la subvention autorisée pour la période de rapprochement, l'excédent constitue une dette du titulaire de permis envers la Couronne du chef de l'Ontario. Le réseau, outre toute autre méthode dont il peut se prévaloir pour recouvrer la dette, peut déduire l'excédent des montants subséquents qu'il verse au titulaire de permis.

(4) Si le montant qu'il verse au titulaire de permis d'un foyer de soins de longue durée à l'égard du foyer est inférieur au montant de la subvention autorisée pour la période de rapprochement, le réseau local d'intégration des services de santé lui verse la différence.

(5) Les définitions qui suivent s'appliquent au présent article.

«foyer» S'entend d'une maison de soins infirmiers au sens de la *Loi sur les maisons de soins infirmiers*, d'un foyer de bienfaisance pour personnes âgées agréé au sens de la *Loi sur les établissements de bienfaisance* ou d'un foyer au sens de la *Loi sur les foyers pour personnes âgées et les maisons de repos*. («home»)

«période de rapprochement» Chacune des périodes suivantes, y compris toute période au cours de celles-ci où un rapprochement est effectué :

1. La période commençant le 1^{er} janvier 2010 et se terminant le 31 décembre 2010.
2. Chaque année civile postérieure. («reconciliation period»)

«subvention autorisée» La subvention autorisée calculée conformément aux rapports de rapprochement, à l'entente de responsabilisation que le ministre et un réseau local d'intégration des services de santé sont tenus de conclure aux termes de l'article 18 de la Loi, à l'entente de responsabilisation en matière de services que le titulaire de permis du foyer de soins de longue durée et le réseau local d'intégration des services de santé sont tenus de conclure aux termes de l'article 20 de la Loi et, pour la période commençant le 1^{er} janvier 2010 et se terminant le 31 mars 2010, à l'entente de services applicable exigée aux termes de la *Loi sur les maisons de soins infirmiers*, de la *Loi sur les établissements de bienfaisance* ou de la *Loi sur les foyers pour personnes âgées et les*

maisons de repos. («allowable subsidy»)

«titulaire de permis d'un foyer de soins de longue durée» Fournisseur de services de santé qui exploite un foyer. («licensee of a long-term care home»)

(2) Les définitions de «foyer» et «titulaire de permis d'un foyer de soins de longue durée» au paragraphe 3 (5) du Règlement sont abrogées et remplacées par ce qui suit :

«foyer» Foyer de soins de longue durée au sens de la *Loi de 2007 sur les foyers de soins de longue durée.* («home»)

«titulaire de permis d'un foyer de soins de longue durée» Fournisseur de services de santé qui est un titulaire de permis au sens de la *Loi de 2007 sur les foyers de soins de longue durée.* («licensee of a long-term care home»)

4. (1) Sous réserve du paragraphe (2), le présent règlement entre en vigueur le 1^{er} janvier 2010.

(2) Le paragraphe 3 (2) entre en vigueur le même jour que l'article 1 de la *Loi de 2007 sur les foyers de soins de longue durée.*

(142-G478F) 36, 37, 38, 39, 40, 41, 42, 43, 44

ONTARIO ENERGY BOARD Amendments to the Retail Settlement Code

Note: The text of the amendments is set out in italics below, for ease of identification only.

1. Section 3.2 of the Retail Settlement Code is amended by adding the following paragraph immediately before Equation 3.2(e):

Notwithstanding any other provision of this Code, where an embedded retail generator that has a contract issued under the feed-in-tariff program referred to in section 25.35 of the Electricity Act is connected on the customer side of a connection point (as set out in section 1.9 of the Distribution System Code), the charges for competitive electricity costs payable by the associated load customer shall be calculated based on the total amount of electricity consumed at the load customer's premises, whether withdrawn from the distribution system or supplied by the embedded retail generator. This rule applies regardless of the electrical configuration of the load and generation meters.

2. Section 4.1 of the Retail Settlement Code is amended by adding the following paragraph to the end of that section:

Notwithstanding any other provision of this Code, where an embedded retail generator that has a contract issued under the feed-in-tariff program referred to in section 25.35 of the Electricity Act is connected on the customer side of a connection point (as set out in section 1.9 of the Distribution System Code), the charges for non-competitive electricity costs payable by the associated load customer shall be calculated based on the total amount of electricity consumed at the load customer's premises, whether withdrawn from the distribution system or supplied by the embedded retail generator. This rule applies regardless of the electrical configuration of the load and generation meters.

3. Section 4.2 of the Retail Settlement Code is amended by adding the following paragraph to the end of that section:

Notwithstanding any other provision of this Code, where an embedded retail generator that has a contract issued under the feed-in-tariff program referred to in section 25.35 of the Electricity Act is connected on the customer side of a connection point (as set out in section 1.9 of the Distribution System Code), the charges for distribution services payable by the associated load customer shall be calculated based on the total amount of electricity consumed at the load customer's premises, whether withdrawn from the distribution system or supplied by the embedded retail generator. This rule applies regardless of the electrical configuration of the load and generation meters.

ONTARIO ENERGY BOARD Amendment to the Distribution System Code

Note: The text of the amendment is set out in italics below, for ease of identification only.

Section 1 of the Distribution System Code is amended by adding the following immediately after section 1.9:

1.10 Separate Accounts for Embedded Retail Generators

Where an embedded retail generator that has a contract issued under the feed-in-tariff program referred to in section 25.35 of the Electricity Act is connected on the customer side of a connection point (as set out in section 1.9), the distributor shall open a separate account for the embedded retail generator and shall for settlement purposes treat the embedded retail generator as a separate customer, separate and apart from any associated load customer. This rule applies regardless of the electrical configuration of the load and generation meters and regardless of whether the embedded retail generator and the associate load customer are the same person or entity.

ONTARIO ENERGY BOARD Revised Settlement Determination

Note: The text of the revisions is set out in underlined italics below, for ease of identification only.

Revised Determination Relating to Section 3.2 of the Retail Settlement Code: Clarification of Rules for Embedded Retail Generators with an OPA Contract that are Indirectly Connected to a Distribution System

The Ontario Energy Board (the “Board”) has made this *revised* determination under sections 1.8 and 3.2 of the Retail Settlement Code (the “RSC”).

Definitions

“billing period” means the customary or usual period of time for which a distributor bills a load customer for the consumption of electricity provided by the distributor;

“embedded retail generator” has the same meaning as in the RSC;

“indirectly connected generator” means a generation facility that is connected on the customer side of a connection point to the distribution system whose owner has a contract with the OPA, *other than a contract issued under the feed-in tariff program referred to in section 25.35 of the Electricity Act, 1998*;

“load customer” means a person that consumes electricity provided by a distributor; and

“OPA” means the Ontario Power Authority.

Clarification Regarding Section 3.2 of the RSC

The following provision applies to any load customer that has an indirectly connected generator attached to it:

If in a billing period the recorded meter amounts for a load customer results in a negative payment by the load customer to the distributor (or equivalently, a credit to the load customer), the distributor shall treat the negative amounts as zero. The distributor shall not make any payment or provide any credit to the load customer. For greater clarity, this applies to any type of meter and any recorded quantity.

Non-Application to FIT-Contracted Generation

For greater certainty, the provision above does not apply where the indirectly connected generator has a contract with the OPA issued under the feed-in tariff program referred to in section 25.35 of the Electricity Act, 1998.

(142-G538)

ONTARIO ENERGY BOARD
Revised Proposed Amendments to the Distribution System Code
Including Revisions from May Notice, August Notice and Current (Final) Notice

Note: The text of the revised proposed amendments is set out in italics below, for ease of identification only.

1. Section 1.2 of the Distribution System Code is amended by deleting the definition of “queue exempt small embedded generation facility” and replacing it with the following definition immediately after the definition of “bandwidth”:

“capacity allocation exempt small embedded generation facility” means an embedded generation facility which is not a micro-embedded generation facility and which has a name-plate rated capacity of 250 kW or less in the case of a facility connected to a less than 15 kV line and 500 kW or less in the case of a facility connected to a 15 kV or greater line;

2. Section 6.2.1 of the Distribution System Code is amended by adding the words “at all times” to the end of that section immediately before the period.
3. Section 6.2.3 of the Distribution System Code is amended by adding the words “distributor’s feeder and substation technical capacity limits as well as” immediately before the words “metering requirements” in sub part c.
4. Sections 6.2.4.1 of the Distribution System Code is deleted and replaced with the following:

6.2.4.1 Subject to section 6.2.4.2, a distributor shall establish and maintain a capacity allocation process under which the distributor will process applications for the connection of embedded generation facilities. The capacity allocation process shall meet the following requirements:

- a. *each application for connection, including an application under section 6.2.25a, will be allocated capacity only upon completion of the distributor’s connection impact assessment, any required host distributor’s connection impact assessment, and any required review of TS supply capability for the embedded generation facility;*

- b. *a connection impact assessment will not be completed for a proposed connection that can not be completed within the feeder and/or substation technical capacity limits of the distributor's distribution system, any host distributor's distribution system or the supply TS and transmission system, including capacity additions contained in any Board approved plans to increase the capacity of one or more of the distributor's distribution system, any host distributor's distribution system or the supply TS and transmission system;*
- c. *a connection impact assessment will not be completed unless the embedded generation facility which is the subject of the application meets the following requirements at the time the application is made:*
 - *demonstrated site control over the land on which the embedded generation facility is proposed to be located and any required adjacent or buffer lands in the form of property ownership (deed), long term lease (lease agreement) or an executed option to purchase or lease the land.*
 - *a proposed in-service date for the embedded generation facility which is no later than 5 years for water power projects or 3 years for all other types of projects from the initial date of application for connection or in accordance with the timelines in an executed OPA contract.*
- d. *the distributor shall notify the applicant when its capacity allocation is granted;*
- e. *an applicant shall have its capacity allocation removed if:*
 - i. *a connection cost agreement has not been signed in relation to the connection of the embedded generation facility within 6 months of the date on which the applicant received a capacity allocation for the proposed embedded generation facility;*
 - ii. *a new connection impact assessment is prepared for a proposed embedded generation facility under section 6.2.15 and the new assessment differs in a material respect from the original connection impact assessment prepared for that facility;*
 - iii. *any required deposits payable to the distributor pursuant to section 6.2.18A, 6.2.18B, or 6.2.18C have not been received by the date specified by the distributor;*
 - iv. *the distributor is informed by the OPA that the applicant has defaulted on an executed OPA contract; or*
 - v. *the applicant defaults on an executed connection cost agreement and fails to correct the default within 30 calendar days.*
- f. *If any applicant has its capacity allocation removed in accordance with paragraph (e), the amount of any capacity allocation deposit and or additional capacity allocation deposit paid pursuant to the connection cost agreement requirements in section 6.2.18 shall be forfeited by the applicant and retained by the distributor in a deferral account for disposition by the Board. The amount of any unspent connection cost deposit shall be returned to the applicant in accordance with the requirements of section 6.2.18 G.*
- g. *the distributor shall provide the applicant with two months' advance notice of the expiry of the 6-month period referred to in paragraph e prior to removing the capacity allocated to the applicant.*

5. Section 6.2.4.2 of the Distribution System Code is deleted and replaced with the following:

1.1.1.2 Section 6.2.4.1 does not apply to an application to connect a micro-embedded generation facility, a capacity allocation exempt small embedded generation facility, or an embedded generation facility that is not an embedded retail generation facility. Applications to connect to which the capacity allocation process does not apply, including by virtue of section 6.2.1, shall be processed by a distributor in accordance with this Code as and when received.

6. Section 6.2.4.3 of the Distribution System Code is amended by replacing the word "queue" with the words "capacity allocation".

7. Section 6.2.8A of the Distribution System Code is amended by replacing both instances of the word "queue" with the words "capacity allocation" and by replacing the word "is in" following the words "associated with a generation facility that" with the words "has a".

8. Section 6.2.8B of the Distribution System Code is amended by replacing all three instances of the word "queue" with the words "capacity allocation" and by deleting the word "position".

9. Section 6.2.9.1. of the Distribution System Code is amended by deleting the word "and" after the semicolon in the last line of sub part a, replacing the period at the end of sub part b with a semicolon followed immediately by the word "and" and by adding a new sub part c as follows:

- c. *for each of the proposed locations included in the request, information about the amount of additional generation, above and beyond what is already connected and what capacity has already been allocated, that can be accommodated i) within the distributor's feeder and/or substation technical capacity limits; ii) within any host distributor's feeder and/or substation capacity limits; iii) within the transmitter's TS technical capacity limits; and iv) without exceeding the IESO's requirement for a SIA.*

10. Section 6.2.11 of the Distribution System Code is deleted and replaced with the following:

1.1.11 A distributor shall require a person who applies for the connection of a generation facility to the distributor's distribution system to, upon making the application, pay their impact assessment costs and provide the following information:

- a. evidence that the requirements set out in section 6.2.4.1(c) have been met;*
- b. the proposed point of common coupling with the distribution system;*
- c. the information set out in section 6.2.9 if this has not already been provided to the distributor;*
- d. a single line diagram of the proposed connection;*
- e. a preliminary design of the proposed interface protection; and*
- f. all necessary technical information required by the distributor to complete the connection impact assessment.*

11. Section 6.2.12 of the Distribution System Code is amended by deleting the word "The" at the beginning of the section and replacing it with the following words: "*Subject to sections 6.2.4.1(b), 6.2.4.1(c) and 6.2.4.2, the*".

12. Section 6.2.13 of the Distribution System Code is amended by deleting the word "The" at the beginning of the section and replacing it with the following words: "*Subject to sections 6.2.4.1(b) and 6.2.4.1(c), the*" and by adding the word "*embedded*" immediately after the word "proposed".

13. Section 6.2.14 of the Distribution System Code is amended by adding the word "*embedded*" after the word "proposed".

14. Section 6.2 of the Distribution System Code is amended by adding the following immediately after section 6.2.14:

6.2.14A The distributor shall, within 10 days of initiating a connection impact assessment study, advise in writing any transmitter or distributor whose transmission or distribution system is directly connected to the specific feeder or substation to which the proposed embedded generation facility is proposing to connect. The distributor shall include in the written communication, at a minimum, the proposed in-service date, the rated capacity and type of technology of the proposed embedded generation facility. If the distributor requires a transmitter or host distributor to complete a TS review study or connection impact assessment, the distributor shall file an application with the transmitter or host distributor for such. A distributor will also inform the transmitter or distributor in writing on an ongoing basis of any change in status of the project including removing the capacity allocation for the project, material changes in the projected in-service date of the project or placing the project in service.

15. Section 6.2.15 of the Distribution System Code is amended by adding the word "*embedded*" immediately after the word "proposed" in the first sentence, by deleting the section references "6.2.13 or 6.2.14" at the end of the first sentence replacing them with "*6.2.12 and 6.2.13*" and by adding the following sentence immediately following the first sentence:

If the new impact assessment differs in a material respect from the original connection impact assessment for the project, the project shall have its capacity allocation removed in accordance with the requirements of section 6.2.4.1 (e) ii.

16. Section 6.2.18 of the Distribution System Code is deleted and replaced with the following:

6.2.18 A distributor shall enter into a connection cost agreement with an applicant in relation to a small embedded generation facility, a mid-sized embedded generation facility or a large embedded generation facility. The connection cost agreement shall include the following:

- a. a requirement that the applicant pay a connection cost deposit equal to 100% of the total estimated allocated cost of connection at the time the connection cost agreement is executed;*
- b. if the applicant does not have an executed OPA contract which includes a requirement for security deposits or similar payments, a requirement that the applicant pay a capacity allocation deposit equal to \$20,000 per MW of capacity of the embedded generation facility at the time the connection cost agreement is executed;*
- c. if the applicant does not have an executed OPA contract which includes a requirement for additional security deposits or similar payments, a requirement that if fifteen (15) calendar months following the execution of the connection cost agreement the embedded generation facility is not connected to the distributor's distribution system, the applicant must pay an additional capacity allocation*

deposit equal to \$20,000 per MW of capacity of the embedded generation facility on the first day of the sixteenth (16th) calendar month following the execution of the connection cost agreement;

- d. if the applicant has an executed OPA contract which includes a requirement for security deposits or similar payments, the distributor shall not require the applicant to pay a capacity allocation deposit or an additional capacity allocation deposit;*
- e. a requirement that the mutually agreed upon in-service date that is no later than 5 years for water power projects or 3 years for all other types of projects from the initial date of application for connection or in accordance with the timelines in an executed OPA contract;*
- f. a requirement that the applicant complete its engineering design and provide detailed electrical drawings to the distributor at least 6 months prior to the specified in-service date or as reasonably required by the distributor;*
- g. any requirements relating to the applicant's acceptance of the distributor's offer to connect and the connection costs; and*
- h. the timing of the connection.*

The distributor's offer to connect shall be attached as an appendix to and form part of the cost connection agreement. Once the applicant has entered into a connection cost agreement with the distributor and has provided the distributor with detailed engineering drawings with respect to the proposal, the distributor shall conduct a design review to ensure that the detailed engineering plans are acceptable.

17. Section 6.2 of the Distribution System Code is amended by adding the following immediately after 6.2.18:

6.2.18A For any proponent that executed a connection cost agreement prior to the date of coming into force of this section, but is not yet connected to the distributor's distribution system, the distributor shall notify the proponent of that embedded generation facility, within 60 days of this section coming into force, that a connection cost deposit equal to 100% of the total allocated cost of connection and a capacity allocation deposit equal to \$20,000 per MW of capacity of the embedded generation facility must be paid within 60 days of the distributor's notice as a condition of the applicant maintaining its current capacity allocation.

6.2.18B For any proponent that executed a connection cost agreement prior to the date of coming into force of this section, but is not yet connected to the distributor's distribution system and for which fifteen (15) calendar months or more have elapsed since the date on which the proponent executed a connection cost agreement, the distributor shall notify the proponent of that embedded generation facility, within 60 days of this section coming into force, that an additional capacity allocation deposit equal to \$20,000 per MW of capacity for the embedded generation facility must be paid within 60 days of the distributor's notice as a condition of the applicant maintaining its current capacity allocation. For clarity, this additional capacity allocation deposit is in addition to any deposit that may be required under section 6.2.18A.

6.2.18C For any proponent that was allocated capacity but that had not yet executed a connection cost agreement on or before the date of coming into force of this section for one or both of the following reasons:

- a. the connection impact assessment was completed within the last 12 months,*
- b. an IESO System Impact Assessment ("SIA") is required and has not yet been completed,*

the distributor shall notify the applicant within 60 days of the later of i) the project having been allocated capacity for a period of 12 months or ii) the SIA study being completed and its impact on the generation facility being identified, that as a condition of the applicant maintaining its current capacity allocation the applicant must execute a connection cost agreement with the distributor within 60 days of the distributor's notice.

6.2.18D Any connection cost deposit, capacity allocation deposit or additional capacity allocation deposit required to be obtained by the distributor pursuant to this Code shall be in the form of cash, letter of credit from a bank as defined in the Bank Act, or surety bond. The distributor shall allow the applicant to select the form of any required connection cost deposit, capacity allocation deposit and/or additional capacity allocation deposit.

- 6.2.18E *The connection cost deposit shall be used by the distributor to pay for costs allocated to the applicant and related to the connection of the embedded generation facility to the distribution system in accordance with the terms of the relevant connection cost agreement.*
- 6.2.18F *If, following the connection of an embedded generation facility to the distributor's distribution system the distributor determines that the amount of the connection cost deposit provided by the applicant exceeded the costs allocated to the applicant and related to connecting the generation facility to the distributor's distribution system, the distributor shall at the time of connection refund to the applicant the amount by which the connection cost deposit exceeded the costs related to connecting the embedded generation facility.*
- 6.2.18G *The distributor shall, no later than 30 calendar days after the applicant has its capacity allocation removed in accordance with subsection 6.2.4.1(e), refund to the applicant the amount of any remaining connection cost deposit provided by the applicant to the distributor pursuant to a connection cost agreement, provided that if the distributor has incurred costs associated with the connection of the applicant's embedded generation facility to the distributor's distribution system in accordance with the relevant connection cost agreement, the distributor shall subtract the amount of any such incurred costs from the total connection cost deposit amount provided by the applicant prior to remitting any refund to the applicant.*
- 6.2.18H *The distributor shall refund to the applicant the amount of any capacity allocation deposit or additional capacity allocation deposit provided by the applicant to the distributor no later than 30 calendar days after the applicant connects to the distributor's distribution system.*
- 6.2.18I *Where any connection cost deposit, capacity allocation deposit or additional capacity allocation deposit is provided by an applicant to a distributor in the form of cash and where the distributor refunds all or any portion of such connection cost deposit, capacity allocation deposit or additional capacity allocation deposit to the applicant in accordance with this Code, the return of such deposit or deposits shall be in accordance with the following conditions:*
- a. *interest shall accrue monthly on the deposit amounts commencing on the receipt of the deposit required by the distributor; and*
 - b. *the interest rate shall be at the Prime Business Rate set by the Bank of Canada less 2 percent.*

ONTARIO ENERGY BOARD

Comparison Version Showing All Proposed Amendments (May Notice, August Notice and Current (Final) Notice) relative to the Current Distribution System Code (for information purposes only)

Note: **The text of the proposed amendments is set out in italics and underlined below and the two modifications arising from this current Notice are highlighted in bold text, for ease of identification only.**

1. Section 1.2 of the Distribution System Code is amended as follows:

In this Code:

“~~queue~~ capacity allocation exempt small embedded generation facility” means an embedded generation facility which is not a micro-embedded generation facility and which has a name-plate rated capacity of 250 kW or less in the case of a facility connected to a less than 15 kV line and 500 kW or less in the case of a facility connected to a 15 kV or greater line;

2. Section 6.2.1 of the Distribution Code is amended as follows:

Section 6.2 does not apply to the connection or operation of an emergency backup generation facility or an embedded generation facility that is used exclusively for load displacement purposes at all times.

3. Section 6.2.3 of the Distribution System Code is amended as follows:

1.1.3 A distributor shall promptly make available a generation connection information package (the “package”) to any person who requests this package. The package shall contain the following information:

- c. the process for having a generation facility connected to the distributor’s distribution system, including any form necessary for applying to the distributor;
- d. information regarding any approvals from the ESA, the IESO, OEB, or a transmitter that are required before the distributor will connect a generation facility to its distribution system;
- e. the technical requirements for being connected to the distributor’s distribution system including the distributor’s feeder and substation technical capacity limits as well as metering requirements;
- f. the standard contractual terms and conditions for being connected to the distributor’s distribution system; and
- g. the name, telephone number and e-mail address of the distributor’s representative for inquiries relating to the connection of embedded generation facilities.

4. Section 6.2.4.1 of the Distribution System Code is amended as follows:

6.2.4.1 Subject to section 6.2.4.2, a distributor shall establish and maintain a capacity allocation queuing process under which the distributor will process applications for the connection of embedded generation facilities. The capacity allocation queuing process shall meet the following requirements:

- a. each application for connection, including an application under section 6.2.25a, will be allocated capacity ~~placed in the queue on a first-come, first-served basis~~ only upon completion of the distributor’s connection impact assessment, any required host distributor’s connection impact assessment, and any required review of TS supply capability for the embedded generation facility;
- b. a connection impact assessment will not be completed for a proposed connection that can not be completed within the feeder and/or substation technical capacity limits of the distributor’s distribution system, any host distributor’s distribution system or the supply TS and transmission system, including capacity additions contained in any Board approved plans to increase the capacity of one or more of the distributor’s distribution system, any host distributor’s distribution system or the supply TS and transmission system;
- c. a connection impact assessment will not be completed unless the embedded generation facility which is the subject of the application meets the following requirements at the time the application is made:
 - demonstrated site control over the land on which the embedded generation facility is proposed to be located and any required adjacent or buffer lands in the form of property ownership (deed), long term lease (lease agreement) or an executed option to purchase or lease the land.
 - A proposed in-service date for the embedded generation facility which is no later than 5 years for water power projects or 3 years for all other types of projects from the initial date of application for connection or in accordance with the timelines in an executed OPA contract.
- db. the distributor shall notify the applicant when ~~of~~ its capacity allocation is granted ~~queue position~~;
- ec. an application shall have its capacity allocation ~~be removed from the queue~~ if:
 - i. a connection cost agreement has not been signed in relation to the connection of the embedded generation facility within ~~±~~ 6 months of the date on which the application ~~was placed in the queue~~ received a capacity allocation for the proposed embedded generation facility;
 - ii. ~~an application shall be removed from the queue~~ if a new connection impact assessment is prepared for an proposed embedded generation facility under section 6.2.15 and the new assessment differs in a material respect from the original connection impact assessment prepared for that facility;

- iii. *any required deposits payable to the distributor pursuant to section 6.2.18A, 6.2.18B, or 6.2.18C have not been received by the date specified by the distributor;*
- iv. *the distributor is informed by the OPA that the applicant has defaulted on an executed OPA contract; or*
- v. *the applicant defaults on an executed connection cost agreement and fails to correct the default within 30 calendar days.*

f. *If any applicant has its capacity allocation removed in accordance with paragraph (e), the amount of any capacity allocation deposit and or additional capacity allocation deposit paid pursuant to the connection cost agreement requirements in section 6.2.18 shall be forfeited by the applicant and retained by the distributor in a deferral account for disposition by the Board. The amount of any unspent connection cost deposit shall be returned to the applicant in accordance with the requirements of section 6.2.18 G.*

ge. the distributor shall provide the applicant with two months' advance notice of the expiry of the ~~12-month~~ 6-month period referred to in paragraph e prior to removing the capacity allocated to the application ~~from the queue~~.

5. Section 6.2.4.2 of the Distribution System Code is amended as follows:

6.2.4.2 Section 6.2.4.1 does not apply to an application to connect a micro-embedded generation facility, ~~or a queue capacity allocation exempt small embedded generation facility, or an embedded generation facility that is not an embedded retail generation facility.~~ Applications to connect to which the ~~queueing~~ capacity allocation process does not apply, including by virtue of section 6.2.1, shall be processed by a distributor in accordance with this Code as and when received.

6. Section 6.2.4.3 of the Distribution System Code is amended as follows:

6.2.4.3 Any application to connect a ~~queue~~ capacity allocation exempt small embedded generation facility that was received by a distributor prior to the date of coming into force of this section shall be processed by the distributor in accordance with the provisions of this Code applicable to such generation facilities as though the application to connect had been received by the distributor on the date of coming into force of this section.

7. Section 6.2.8A of the Distribution System Code is amended as follows:

6.2.8A Notwithstanding any other provision of this Code, a distributor shall, for the purposes of determining the connection feasibility of a ~~queue~~ capacity allocation exempt small embedded generation facility and of determining the impact of such facility on the distributor's distribution system and on any customers of the distributor, treat any capacity associated with a generation facility that ~~has~~ is in a capacity allocation queue referred to in section 6.2.4.1 as available capacity.

8. Section 6.2.8B of the Distribution System Code is amended as follows:

6.2.8B Where a distributor believes that, by virtue of the operation of section 6.2.8A, the connection of a ~~queue~~ capacity allocation exempt small embedded generation facility cannot reasonably be managed by the distributor without adversely affecting the ~~queue position~~ capacity allocation of a generation facility, the distributor shall promptly so notify the Board in writing. In such a case, and notwithstanding any other provision of this Code, the distributor shall not take any further steps to connect the ~~queue~~ capacity allocation exempt small embedded generation facility without further direction from the Board.

9. Section 6.2.9.1 of the Distribution System Code is amended as follows:

6.2.9.1 Upon request, a distributor shall provide the following to a person that has requested a meeting under section 6.2.9:

a. a description of the portion of the distributor's distribution system relevant to the person's embedded generation facility, including the corresponding portions of an up-to-date system schematic map showing, at a minimum, the following:

- major distribution and sub-transmission lines;
- transformer and distribution stations;
- the voltage levels used for distribution;

- sufficient geographic references to enable the person to correlate all of the above features with a municipal road map; and
 - such other information as the Board may from time to time determine; and
- b. subject to section 6.2.9.4, information on voltage level, fault level and minimum/maximum feeder loadings for up to three locations in the distributor's service area; *and*
- a. *for each of the proposed locations included in the request, information about the amount of additional generation, above and beyond what is already connected and what capacity has already been allocated, that can be accommodated i) within the distributor's feeder and/or substation technical capacity limits; ii) within any host distributor's feeder and/or substation technical capacity limits; iii) within the transmitter's TS technical capacity limits; and iv) without exceeding the IESO's requirement for a SIA.*

10. Section 6.2.11 of the Distribution System Code is amended as follows:

1.1.11 A distributor shall require a person who applies for the connection of a generation facility to the distributor's distribution system to, upon making the application, pay their impact assessment costs and provide the following information:

- k. *evidence that the requirements set out in section 6.2.4.1 (c) have been met;*
- l. *the proposed point of common coupling with the distribution system;*
- ca. the information set out in section 6.2.9 if this has not already been provided to the distributor;
- db. a single line diagram of the proposed connection; and
- ee. a preliminary design of the proposed interface protection; *and*
- f. *all necessary technical information required by the distributor to complete the connection impact assessment.*

11. Section 6.2.12 of the Distribution System Code is amended as follows:

6.2.12 *Subject to sections 6.2.4.1(b), 6.2.4.1(c) and 6.2.4.2,* The distributor shall provide an applicant proposing to connect a small embedded generation facility with its assessment of the impact of the proposed generation facility, a detailed cost estimate of the proposed connection and an offer to connect within:

- a. 60 days of the receipt of the application where no distribution system reinforcement or expansion is required; and
- b. 90 days of the receipt of the application where a distribution system reinforcement or expansion is required.

An offer to connect made to an applicant proposing to connect a capacity allocation exempt small embedded generation facility may be revoked by the distributor if not accepted by the applicant within 60 days.

12. Section 6.2.13 of the Distribution System Code is amended as follows:

6.2.13 *Subject to sections 6.2.4.1(b) and 6.2.4.1(c),* The distributor shall provide its assessment of the impact of the proposed *embedded* generation facility within:

- a. 60 days of the receipt of the application in the case of a proposal to connect a mid-sized embedded generation facility; and
- b. 90 days of the receipt of the application in the case of a proposal to connect a large embedded generation facility.

13. Section 6.2.14 of the Distribution System Code is amended as follows:

1.1.14 The distributor's impact assessment shall set out the impact of the proposed *embedded* generation facility on the distributor's distribution system and any customers of the distributor including:

- n. any voltage impacts, impacts on current loading settings and impacts on fault currents;

- o. the connection feasibility;
- p. the need for any line or equipment upgrades;
- q. the need for transmission system protection modifications; and
- r. any metering requirements.

14. Section 6.2 of the Distribution System Code is amended by adding the following immediately after 6.2.14:

6.2.14 A *The distributor shall, within 10 days of initiating a connection impact assessment study, advise in writing any transmitter or distributor whose transmission or distribution system is directly connected to the specific feeder or substation to which the proposed embedded generation facility is proposing to connect. The distributor shall include in the written communication, at a minimum, the proposed in-service date, the rated capacity and type of technology of the proposed embedded generation facility. If the distributor requires a transmitter or host distributor to complete a TS review study or connection impact assessment, the distributor shall file an application with the transmitter or host distributor for such. A distributor will also inform the transmitter or distributor in writing on an ongoing basis of any change in status of the project including removing the capacity allocation for the project, **material changes in the projected in-service date of the project** or placing the project in service.*

15. Section 6.2.15 of the Distribution System Code is amended as follows:

6.2.15 Any material revisions to the design, planned equipment or plans for the proposed *embedded* generation facility and connection shall be filed with the distributor and the distributor shall prepare a new impact assessment within the relevant time period set out in section 6.2.12³ or 6.2.13⁴. *If the new impact assessment differs in a material respect from the original connection impact assessment for the project, the project shall have its capacity allocation removed in accordance with the requirements of section 6.2.4.1 (e) ii.*

16. Section 6.2.18 of the Distribution System Code is amended as follows:

6.2.18 A distributor shall enter into a connection cost agreement with an applicant in relation to a small embedded generation facility, a mid-sized embedded generation facility or a large embedded generation facility. *The connection cost agreement shall include the following:*

- a. *a requirement that the applicant pay a connection cost deposit equal to 100% of the total estimated allocated cost of connection at the time the connection cost agreement is executed;*
- b. *if the applicant does not have an executed OPA contract which includes a requirement for security deposits or similar payments, a requirement that the applicant pay a capacity allocation deposit equal to \$20,000 per MW of capacity of the embedded generation facility at the time the connection cost agreement is executed;*
- c. *if the applicant does not have an executed OPA contract which includes a requirement for additional security deposits or similar payments, a requirement that if fifteen (15) calendar months following the execution of the connection cost agreement the embedded generation facility is not connected to the distributor's distribution system, the applicant must pay an additional capacity allocation deposit equal to \$20,000 per MW of capacity of the embedded generation facility on the first day of the sixteenth (16th) calendar month following the execution of the connection cost agreement;*
- d. *if the applicant has an executed OPA contract which includes a requirement for security deposits or similar payments, the distributor shall not require the applicant to pay a capacity allocation deposit or an additional capacity allocation deposit;*
- e. *a requirement that the mutually agreed upon in-service date is no later than 5 years for water power projects or 3 years for all other types of projects from the initial date of application for connection or in accordance with the timelines in an executed OPA contract;*
- f. *a requirement that ~~The connection cost agreement shall include provisions regarding the applicant complete its engineering design and provide detailed electrical drawings to the distributor at least 6 months prior to the specified in-service date or as reasonably required by the distributor;~~*

- g. any requirements relating to the applicant's acceptance of the distributor's offer to connect; and the connection costs and any security deposit to be paid by the application prior to the commencement of any work by the distributor; and
- h. the timing of the connection.

The distributor's offer to connect shall be attached as an appendix to and form part of the cost connection agreement. Once the applicant has entered into a connection cost agreement with the distributor and has provided the distributor with detailed engineering drawings with respect to the proposal, the distributor shall conduct a design review to ensure that the detailed engineering plans are acceptable.

17. Section 6.2 of the Distribution System Code is amended by adding the following immediately after 6.2.18:

6.2.18A For any proponent that executed a connection cost agreement prior to the date of coming into force of this section, but is not yet connected to the distributor's distribution system, the distributor shall notify the proponent of that embedded generation facility, within 60 days of this section coming into force, that a connection cost deposit equal to 100% of the total allocated cost of connection and a capacity allocation deposit equal to \$20,000 per MW of capacity of the embedded generation facility must be paid within 60 days of the distributor's notice as a condition of the applicant maintaining its current capacity allocation.

6.2.18B For any proponent that executed a connection cost agreement prior to the date of coming into force of this section, but is not yet connected to the distributor's distribution system and for which fifteen (15) calendar months or more have elapsed since the date on which the proponent executed a connection cost agreement, the distributor shall notify the proponent of that embedded generation facility, within 60 days of this section coming into force, that an additional capacity allocation deposit equal to \$20,000 per MW of capacity for the embedded generation facility must be paid within 60 days of the distributor's notice as a condition of the applicant maintaining its current capacity allocation. For clarity, this additional capacity allocation deposit is in addition to any deposit that may be required under section 6.2.18A.

6.2.18C For any proponent that was allocated capacity but that had not yet executed a connection cost agreement on or before the date of coming into force of this section for one or both of the following reasons:

- a. the connection impact assessment was completed within the last 12 months,
- b. an IESO System Impact Assessment ("SIA") is required and has not yet been completed,

the distributor shall notify the applicant within 60 days of the later of i) the project having been allocated capacity for a period of 12 months or ii) the SIA study being completed and its impact on the generation facility being identified, that as a condition of the applicant maintaining its current capacity allocation the applicant must execute a connection cost agreement with the distributor within 60 days of the distributor's notice.

6.2.18D Any connection cost deposit, capacity allocation deposit or additional capacity allocation deposit required to be obtained by the distributor pursuant to this Code shall be in the form of cash, letter of credit from a bank as defined in the Bank Act, or surety bond. The distributor shall allow the applicant to select the form of any required connection cost deposit, capacity allocation deposit and/or additional capacity allocation deposit.

6.2.18E The connection cost deposit shall be used by the distributor to pay for costs allocated to the applicant and related to the connection of the embedded generation facility to the distribution system in accordance with the terms of the relevant connection cost agreement.

6.2.18F If, following the connection of an embedded generation facility to the distributor's distribution system the distributor determines that the amount of the connection cost deposit provided by the applicant exceeded the costs allocated to the applicant and related to connecting the generation facility to the distributor's distribution system, the distributor shall at the time of connection refund to the applicant the amount by which the connection cost deposit exceeded the costs related to connecting the embedded generation facility.

6.2.18G The distributor shall, no later than 30 calendar days after the applicant has its capacity allocation removed in accordance with subsection 6.2.4.1(e), refund to the applicant the amount of any remaining connection cost deposit provided by the applicant to the distributor pursuant to a connection

cost agreement, provided that if the distributor has incurred costs associated with the connection of the applicant's embedded generation facility to the distributor's distribution system in accordance with the relevant connection cost agreement, the distributor shall subtract the amount of any such incurred costs from the total connection cost deposit amount provided by the applicant prior to remitting any refund to the applicant.

6.2.18H The distributor shall refund to the applicant the amount of any capacity allocation deposit or additional capacity allocation deposit provided by the applicant to the distributor no later than 30 calendar days after the applicant connects to the distributor's distribution system.

6.2.18I Where any connection cost deposit, capacity allocation deposit or additional capacity allocation deposit is provided by an applicant to a distributor in the form of cash and where the distributor refunds all or any portion of such connection cost deposit, capacity allocation deposit or additional capacity allocation deposit to the applicant in accordance with this Code, the return of such deposit or deposits shall be in accordance with the following conditions:

- a. interest shall accrue monthly on the deposit amounts commencing on the receipt of the deposit required by the distributor; and*
- b. the interest rate shall be at the Prime Business Rate set by the Bank of Canada less 2 percent.*

(142-G539)

Deposit Insurance Corporation of Ontario

Capital Adequacy Guideline for Ontario's Credit Unions and Caisses Populaires

Date: October 1, 2009

The *Credit Union and Caisses Populaires Act, 1994* and Ontario Regulation 237/09 incorporates by reference this *Capital Adequacy Guideline for Ontario's Credit Unions and Caisses Populaires*. Compliance to this Guideline is therefore required in the same manner as compliance to the incorporating Act and Regulation.

Total Assets – other amounts to be deducted [s. 16(1) “B” 4]

Under the Regulation, the total assets of a credit union is calculated by adding all of the credit union's assets and then subtracting the amounts listed in the Regulation including the amounts set out in this Guideline. At this time no additional amounts are set out in this Guideline.

Total Assets - Equity Method of Accounting [s.16 (2) 3]

Under the Regulation, a credit union must calculate an investment in the shares of a subsidiary using the equity method of accounting described in this Guideline.

Under the equity method of accounting, the credit union initially records its investment in the subsidiary at the original cost of the investment. The recorded value of the investment is then adjusted to include the credit union's pro-rata share of the net income earned (or loss incurred) by the subsidiary since the date of the acquisition, less the amortization of goodwill and dividends received from the subsidiary.

Credit unions with investments in subsidiaries are required to ensure that all asset and liability values of subsidiaries are determined in accordance with generally accepted accounting principles for each reporting period and that any impairment in values is properly reflected in investment carrying values.

ACQUISITION COST	\$XXX
PLUS: Post acquisition pro-rata share of net income (loss) including other impairment losses of the subsidiary at the reporting date	XXX
LESS: Amortization of goodwill	(XXX)
Dividends Received from Subsidiary	(XXX)
VALUE OF INVESTMENT IN SUBSIDIARY	\$XXX

Tier 2 Capital [s. 17(3) 6]

The Regulation provides that the calculation of Tier 2 Capital is to include any other amount set out in this Guideline. At this time, no additional amount is set out.

Value attributed to off balance sheet exposures [18(3) 6, 18(4) 3, 18(5) 4, and 18(6) 5]

In order to determine the value attributed to any off balance sheet exposure relating to assets listed in each of the risk weight categories in subsections 18(3) to 18(6), the face amount (notional principal amount) of the exposure must be first multiplied by an appropriate credit conversion factor. The credit conversion factors are listed below.

100% Conversion factor

- *Direct credit substitutes*, as described in Appendix 1 to this Guideline
- Acquisitions of risk participation in bankers' acceptances and participation in direct credit substitutes (for example, standby letters of credit),
- Sale and repurchase agreements,
- *Forward asset purchases*, as described in Appendix 1 to this Guideline

50% Conversion factor

- *Transaction-related contingencies* as described in Appendix 1 to this Guideline
- *Commitments*, as described in Appendix 1 to this Guideline, with an original maturity exceeding one year, including underwriting commitments and commercial credit lines
- Open-ended *commitments* that are cancellable by the credit union at any time subject to a notice period

20% Conversion factor

- *Trade-related contingencies*, as described in Appendix 1 to this Guideline
- *Commitments*, as described in Appendix 1 to this Guideline, with an original maturity of one year or less

0% Conversion factor

- *Commitments*, as described in Appendix 1 to this Guideline, that are unconditionally cancellable at any time by the credit union without prior notice or that effectively provide for automatic cancellation due to deterioration in the borrower's creditworthiness. This includes undated or open-ended commitments, such as unused credit card lines, personal lines of credit, and overdraft protection for personal chequing accounts that are unconditionally cancellable at any time.

Example:

A credit union has an off-balance sheet exposure consisting of a commitment expiring in less than one year of a \$500,000 agricultural loan.

Since a 20% conversion factor applies to commitments with an original maturity of one year or less, the value of this off-balance sheet exposure is determined by multiplying the face value of the commitment by a 20% conversion factor.

Example: Off-Balance Sheet Exposure

Face amount/Notional principal amount	\$500,000
Conversion Factor	20%
Value of the off balance sheet exposure	\$100,000

This value is then assigned a risk weight in the manner required by the Regulation as illustrated below:

Example: Off-Balance Sheet Exposure

Value of the off balance sheet exposure	\$100,000
Risk Weight for Agricultural Loan as per 17(5) 5 of Regulation	75%
Risk weighted amount	\$75,000

Credit ratings for commercial loans and securities [18(7)]

The Regulation provides that commercial loans are risk-weighted at 100 per cent or must be risk weighted in accordance with this Guideline if the person to whom the commercial loan is made has a credit rating described in this Guideline.

The following table sets out the risk weighting for a commercial loan made to a person who has received the indicated credit rating by an external credit rating agency. Credit unions should use the same rating agency for both risk weighting and risk management purposes. If a credit union chooses two ratings agencies whose rating corresponds to different risk weights, the higher risk weight should be applied.

Table 1: Credit Ratings

Risk Weight	External Credit Rating Institution		
	DBRS	S&P/FITCH	Moody's
20%	AAA to AA (low)	AAA to AA -	Aaa to Aa3
50%	A(high) to A (low)	A+ to A-	A1 to A3
100%	BBB (high) to B (low)	BBB+ to B-	Ba1 to B3
150%	CCC	Below B-	Below B3

Privately insured residential mortgages [18(8)]

Table 1 is to be used to determine the risk-weighting of the portion of the residential mortgage loan described in subsection 18(8) of the Regulation.

Liquidity [20(4)4.ii]

Table 1 also sets out equivalent ratings to the Dominion Bond Rating Service (DBRS) for the purposes of 20(4) 4(ii) of the Regulation.

Appendix 1**Further clarification on commitments etc.***1. Direct credit substitutes*

Direct credit substitutes include guarantees or equivalent instruments backing financial claims. With a direct credit substitute, the risk of loss to the credit union is directly dependent on the creditworthiness of the counterparty.

Direct credit substitutes include guarantees or obligations of the member and include:

- Guarantees given by the credit union on behalf of members to satisfy a member's financial obligations should the member fail to do so, such as:
 - payment for existing indebtedness for services
 - payment with respect to a purchase agreement
 - lease, loan or mortgage payments
 - payment of uncertified cheques
 - remittance of (sales) tax to the government
 - payment of existing indebtedness for merchandise purchased
 - payment of an unfunded pension liability
 - reinsurance of financial obligations,
- Standby letters of credit or other equivalent irrevocable obligations, serving as financial guarantees for, or supporting, loans and securities
- Risk participation in bankers' acceptances and risk participation in financial letters of credit. Risk participation constitutes guarantees by the participating institutions such that, if there is a default by the underlying obligor, they will indemnify the selling institution for the full principal and interest attributable to them

2. Forward Asset Purchases

A forward asset purchase is a commitment to purchase a loan, security, or other asset at a specified future date, usually on prearranged terms, and includes financing facilities with certain draw-down.

3. Transaction-related contingencies

Transaction-related contingencies (for example, bid bonds, performance bonds, warranties, and standby letters of credit related to a particular transaction) relate to the ongoing business activities of a counterparty, where the risk of loss to the reporting institution depends on the likelihood of a future event that is independent of the creditworthiness of the counterparty. Essentially, transaction-related contingencies are guarantees that support particular performance of non-financial or commercial contracts or undertakings, rather than supporting customers' general financial obligations. Performance-related guarantees specifically exclude items relating to non-performance of financial obligations.

4. Commitments

A commitment involves an obligation (with or without a material adverse change or similar clause) of a credit union to fund its member in the normal course of business should the member seek to draw down the commitment. Normally, commitments involve a written contract or agreement and a commitment fee or some other form of consideration.

When determining the maturity of the commitment, the term should be measured from the date when the commitment was accepted by the customer until the earliest date on which the commitment is scheduled to expire or the credit union can at its option, unconditionally cancel the commitment.

5. Trade-related contingencies

These include short-term, self-liquidating trade-related items such as commercial and documentary letters of credit issued by the credit union that are, or are to be, collateralized by the underlying shipment. Letters of credit issued on behalf of counterparty with letters of credit of which the counterparty is a beneficiary ("back-to-back" letters) should be reported as documentary letters of credit. Letters of credit advised by the credit union for which the credit union is acting as reimbursement agent should not be considered as a risk asset.

Société ontarienne d'assurance-dépôts

Ligne directrice sur la suffisance du capital à l'intention des caisses populaires et des credit unions de l'Ontario.

Date: Le 1^{er} octobre 2009

La Loi de 1994 sur les caisses populaires et les credit unions et le Règlement de l'Ontario 237/09 incorporent par renvoi la présente Ligne directrice sur la suffisance du capital à l'intention des caisses populaires et des credit unions de l'Ontario. La présente ligne directrice est donc exécutoire au même titre que la Loi et le Règlement qui l'incorporent.

Actif total – Autres montants à déduire [art. 16(1) «B» 4]

En vertu du Règlement, l'actif total d'une caisse populaire correspond à la somme de tous ses éléments d'actif, de laquelle on soustrait les montants précisés dans le Règlement, y compris ceux qui sont énoncés dans la présente ligne directrice. Pour le moment, aucun montant additionnel ne figure dans la ligne directrice.

Actif total – Méthode de comptabilisation à la valeur de consolidation [art.16 (2) 3]

En vertu du Règlement, la caisse populaire doit calculer son placement dans les parts sociales d'adhésion d'une filiale selon la méthode de comptabilisation à la valeur de consolidation décrite dans la présente ligne directrice.

Selon cette méthode, la caisse populaire comptabilise initialement le coût original de son placement dans la filiale. La valeur du placement comptabilisée est ensuite redressée pour tenir compte de la part de l'établissement au prorata du revenu net acquis (ou de la perte encourue) par la filiale depuis l'acquisition, moins l'amortissement de l'achalandage et les dividendes reçus de la filiale.

Les caisses populaires détenant des placements dans des filiales sont tenues de s'assurer que toutes les valeurs de l'actif et du passif de ces filiales sont déterminées conformément aux principes comptables généralement reconnus pour chaque période de déclaration, et que toute dégradation de ces valeurs est correctement prise en compte pour l'établissement de la valeur comptable des placements.

COÛT D'ACQUISITION	XXX \$
PLUS : Part calculée au prorata du revenu net (ou de la perte nette) depuis l'acquisition, y compris les autres dégradations de la valeur comptabilisées par la filiale à la date de déclaration	XXX
MOINS : Amortissement de l'achalandage	(XXX)
Dividendes reçus de la filiale	(XXX)
VALEUR DU PLACEMENT DANS LA FILIALE	XXX \$

Capital de catégorie 2 [art. 17(3) 6]

En vertu du Règlement, le calcul du capital de catégorie 2 doit comprendre tous les autres montants énoncés dans la présente ligne directrice. Pour le moment, aucun montant additionnel n'a été établi.

Valeur attribuée aux expositions hors bilan [art. 18(3) 6, 18(4) 3, 18(5) 4 et 18(6) 5]

Pour déterminer la valeur attribuée à n'importe quelle exposition hors bilan liée aux éléments d'actif énumérés dans chacune des catégories de coefficients de pondération des risques énoncées aux paragraphes 18(3) à 18(6), la valeur nominale (montant du principal notionnel) de l'exposition doit d'abord être multipliée par un facteur de conversion en équivalent-crédit approprié. Les facteurs de conversion en équivalent-crédit sont les suivants :

Facteur de conversion de 100 p. 100

- *Substituts directs de crédit*, tels qu'ils sont décrits à l'annexe 1 de la présente ligne directrice;
- Acquisitions de participations à risque dans des acceptations bancaires, participation à des substituts directs de crédit (par exemple des lettres de crédit de soutien);
- Accords de vente et de rachat;
- *Achats à terme d'actifs*, tels qu'ils sont décrits à l'annexe 1 de la présente ligne directrice.

Facteur de conversion de 50 p. 100

- *Provisions pour imprévus liés à la transaction*, telles qu'elles sont décrites à l'annexe 1 de la présente ligne directrice;
- *Engagements*, tels qu'ils sont décrits à l'annexe 1 de la présente ligne directrice, avec une échéance initiale de plus d'un an, y compris des garanties d'émission et des lignes de crédit commerciales;
- *Engagements variables annulables sans condition* par la caisse populaire à tout moment sous réserve d'un préavis.

Facteur de conversion de 20 p. 100

- *Provisions pour imprévus liés au commerce*, telles qu'elles sont décrites à l'annexe 1 de la présente ligne directrice;
- *Engagements*, tels qu'ils sont décrits à l'annexe 1 de la présente ligne directrice, dont l'échéance initiale est d'un an ou moins.

Facteur de conversion de 0 p. 100

- *Engagements*, tels qu'ils sont décrits à l'annexe 1 de la présente ligne directrice, révoqués sans condition par la caisse populaire à tout moment et sans préavis, ou devenant automatiquement caducs en cas de dégradation de la solvabilité de l'emprunteur. Cela comprend les engagements sans échéance ou

variables comme les marges de cartes de crédit, les lignes personnelles de crédit et les autorisations de découvert de comptes chèques personnels qui ne sont pas utilisées et qui sont annulables sans condition à tout moment.

Exemple :

Une caisse populaire a une exposition hors bilan sous forme d'un engagement arrivant à échéance dans moins d'un an, soit un prêt agricole de 500 000 \$.

Comme un facteur de conversion de 20 p. 100 s'applique aux engagements dont l'échéance initiale est d'un an ou moins, on détermine la valeur de cette exposition hors bilan en multipliant la valeur nominale de l'engagement par un facteur de conversion de 20 p. 100.

Exemple : Exposition hors bilan

Valeur nominale (montant du principal notionnel)	500 000 \$
Facteur de conversion	20 %
Valeur de l'exposition hors bilan	100 000 \$

On applique ensuite à cette valeur une pondération du risque en fonction des exigences du Règlement, comme suit :

Exemple : Exposition hors bilan

Valeur de l'exposition hors bilan	100 000 \$
Coefficient de pondération du risque pour un prêt agricole en fonction de l'art. 17(5) 5 du Règlement	75 %
Pondération du risque	75 000 \$

Notation de crédit des prêts commerciaux et des titres [18(7)]

En vertu du Règlement, le risque lié aux prêts commerciaux est pondéré selon un facteur de 100 p. 100, ou conformément à la présente ligne directrice si une notation respectant les normes établies a été attribuée à la personne à qui le prêt commercial est consenti.

Le tableau ci-après établit la pondération du risque liée à un prêt commercial consenti à une personne ayant reçu la notation indiquée par une agence externe de notation du crédit. Les caisses populaires devraient utiliser les données de la même agence de notation aussi bien pour la pondération que pour la gestion du risque. Si une caisse populaire choisit des notations attribuées par deux agences différentes et utilisant une pondération du risque différente, la pondération la plus élevée doit être appliquée.

Tableau 1 : Notations de crédit

Coefficient de pondération du risque	Établissement de notation externe		
	DBRS	S&P/FITCH	Moody's
20 %	AAA à AA (faible)	AAA à AA -	Aaa à Aa3
50 %	A(élevé) à A (faible)	A+ à A-	A1 à A3
100 %	BBB (élevé) à B (faible)	BBB+ à B-	Ba1 à B3
150 %	CCC	Inférieur à B-	Inférieur à B3

Hypothèques résidentielles assurées au privé [18(8)]

Le tableau 1 doit servir à déterminer la pondération du risque de la portion du prêt hypothécaire résidentiel dont il est question au paragraphe 18(8) du Règlement.

Liquidités [20(4)4.ii]

Le tableau 1 énonce aussi les notations équivalentes à celles du Dominion Bond Rating Service (DBRS) aux fins de l'alinéa 4.ii du paragraphe 20(4) du Règlement.

Annexe 1

**Renseignements supplémentaires
sur les engagements et autres**

1. Substituts directs de crédit

Les substituts directs de crédit comprennent les garanties ou les instruments équivalents qui garantissent des créances. Avec un substitut direct de crédit, le risque de perte pour l'établissement dépend directement de la solvabilité de la contrepartie.

Les substituts directs de crédit comprennent les garanties ou les obligations d'un sociétaire ainsi que :

- les garanties accordées, au nom des sociétaires, par la caisse populaire qui s'engage à satisfaire aux obligations financières de ces derniers au cas où ceux-ci ne le feraient pas, comme dans les cas suivants :
 - acquittement de créances existantes pour des services rendus;
 - paiement du montant exigé par un contrat d'achat;
 - versements pour un contrat de location, un prêt ou une hypothèque;
 - paiement de chèques non certifiés;
 - versement de taxes (de vente) au gouvernement;
 - acquittement de créances existantes pour des achats de marchandises;
 - acquittement du passif non capitalisé découlant du régime de retraite;
 - réassurance d'obligations financières;
- les lettres de crédit de soutien ou d'autres obligations irrévocables et équivalentes servant de garanties financières à l'appui de prêts et de titres;
- les participations à risque dans des acceptations bancaires et des lettres de crédit financières. Les participations à risque constituent des garanties de la part des institutions participantes en vertu desquelles, si le client concerné ne respecte pas ses obligations, elles indemniseront l'institution émettrice du montant total d'intérêt et de principal qui leur est attribuable.

2. Achats à terme d'actifs

Par achat à terme d'actifs on entend l'engagement à acheter un prêt, un titre ou un autre élément d'actif à une date future déterminée, habituellement selon des modalités prédéterminées. Cela comprend les facilités de financement avec certitude d'appel de fonds.

3. Provisions pour imprévus liés à la transaction

Les provisions pour imprévus liés à des transactions (par exemple, les cautionnements de soumission, les garanties de bonne fin, les contre-garanties et les garanties à demande liées à des opérations particulières) concernent les activités commerciales courantes d'une contrepartie, lorsque le risque de perte pour l'établissement déclarant dépend de la vraisemblance d'un événement futur indépendant de la solvabilité de la contrepartie. Essentiellement, les provisions pour imprévus liés à des transactions sont des garanties qui soutiennent des contrats ou engagements non financiers ou commerciaux d'exécution particulière plutôt que des obligations financières générales de clients. Les garanties liées à l'exécution excluent explicitement les éléments liés à l'inexécution d'obligations financières.

4. Engagements

Un engagement implique l'obligation (avec ou sans clause de détérioration ou clause semblable) de la part d'une caisse populaire de financer son sociétaire dans le cours normal de ses activités au cas où ce sociétaire chercherait à utiliser cet engagement. Normalement, les engagements comportent un contrat ou une entente dûment couchés par écrit ainsi que des frais ou une autre forme de rémunération.

Pour déterminer l'échéance d'un engagement, la durée doit être mesurée à partir de la date où l'engagement a été accepté par le client, jusqu'au premier en date du jour où l'engagement arrive à échéance ou du jour où la caisse populaire peut, à sa discrétion, annuler l'engagement sans condition.

5. Provisions pour imprévus liés au commerce

Ces provisions comprennent des éléments liés au commerce, à court terme et auto-amortissables, telles des lettres de crédit commerciales et documentaires émises par la caisse populaire et qui sont garanties par la marchandise sous-jacente ou vont l'être. Les lettres de crédit émises au nom d'une contrepartie avec des lettres de crédit dont celle-ci est bénéficiaire (lettres adossées) doivent être déclarées comme des lettres de crédit documentaires. Les lettres de crédit émises par une caisse populaire qui agit comme agence de couverture ne doivent pas être considérées comme un élément d'actif à risque.

(142-G540F)

**Applications to
Provincial Parliament — Private Bills
Demandes au Parlement
provincial — Projets de loi d'intérêt privé**

PUBLIC NOTICE

The rules of procedure and the fees and costs related to applications for Private Bills are set out in the Standing Orders of the Legislative Assembly. Copies of the Standing Orders, and the guide "Procedures for Applying for Private Legislation", may be obtained from the Legislative Assembly's Internet site at <http://www.ontla.on.ca> or from:

Committees Branch
Room 1405, Whitney Block, Queen's Park
Toronto, Ontario M7A 1A2
Telephone: 416/325-3500 (Collect calls will be accepted)

Applicants should note that consideration of applications for Private Bills that are received after the first day of September in any calendar year may be postponed until the first regular Session in the next following calendar year.

(8699) T.F.N.

DEBORAH DELLER,
Clerk of the Legislative Assembly.

Applications to Provincial Parliament

NOTICE IS HEREBY GIVEN that on behalf of **FRANK FIELDING**, an application will be made to the Legislative Assembly of the Province of Ontario for an Act to revive Durham Region Classic Mustang Club.

The application will be considered by the Standing Committee on Regulations and Private Bills. Any person who has an interest in the application and who wishes to make submissions, for or against the application, to the Standing Committee on Regulations and Private Bills should notify, in writing, the Clerk of the Legislative Assembly, Legislative Building, Queens Park, Toronto, Ontario, M7A 1A2.

Dated at Port Perry, this 30 day of September, 2009

(142-P312) 41, 42, 43, 44
Frank Fielding
Member

Corporation Notices Avis relatifs aux compagnies

Hobart Employees' (Owen Sound) Credit Union Limited

NOTICE IS HEREBY GIVEN that on September 23, 2009, the membership of Hobart Employees' (Owen Sound) Credit Union Limited resolved to wind up voluntarily pursuant to Section 298 of the Credit Unions and Caisses Populaires Act, 1994. At the same meeting, the Deposit Insurance Corporation of Ontario was appointed Liquidator.

Dated this 24th day of September, 2009

(142-P313)
Deposit Insurance Corporation of Ontario
In its capacity as liquidator of Hobart
Employees' (Owen Sound) Credit Union
Limited

GREEN BRIDGE INDUSTRIES LIMITED (CORRECTED)

TAKE NOTICE that a final meeting of the Shareholders of the above Corporation was held on March 31, 2009, at which time the Liquidator of the above Corporation presented his account and explanation of the voluntary winding up of GREEN BRIDGE INDUSTRIES LIMITED.

This notice is filed under subsection 193(4) of the Business Corporations Act (Ontario). The Special Resolution requiring of the Corporation to be wound up voluntarily was passed/consented to by the Shareholders of the Corporation on March 31, 2009.

DATED March 31, 2009

D. Charles Martin C.A.
Liquidator

GREEN BRIDGE INDUSTRIES LIMITED (CORRECTED)

TAKE NOTICE that the Shareholders of GREEN BRIDGE INDUSTRIES LIMITED passed a Special Resolution on March 31, 2009, requiring the said Corporation to be wound up voluntarily under the provisions of the Business Corporations Act (Ontario).

DATED March 31, 2009

(142-P314)
Timothy D. Martin
President

NEWTEK AUTOMOTIVE INC.

TAKE NOTICE CONCERNING WINDING UP OF NEWTEK AUTOMOTIVE INC.,

Date of Incorporation: March 5, 2003

Liquidator: Qing Zheng
1574 Eagle St. N.
Cambridge, ON N3H 4S5

Appointed: July 31, 2009

This Notice is filed under subsection 193(4) of the Business Corporations Act. The Special Resolution requiring the Corporation to be wound up voluntarily was passed/consented to by the shareholders of the Corporation on July 31, 2009.

DATED at Kitchener, Ontario, this 31st day of July, 2009.

(142-P315)
MADORIN SNYDER LLP
Solicitors for Newtek Automotive Inc.
and Qing Zheng

Sheriff's Sale of Lands Ventes de terrains par le shérif

UNDER AND BY VIRTUE OF A Writ of Seizure and Sale issued out of the Superior Court of Justice at Toronto dated the 13th of September 2007, Court File Number 07-CV-338063SR to me directed, against the real and personal property of Diana Tashos also known as Diana Violatzis, Defendant, at the suit of The Royal Bank of Canada, Plaintiff, the Enforcement Office of the Superior Court of Justice located at 601 Rossland Road East, Whitby, Ontario has seized and taken in execution all the right, title, interest and equity of redemption of Diana Tashos also known as Diana Violatzis, Defendant in, and to: PCL 6-1 Sec M937; LT 6 PL M937; Oshawa, PIN#16328-0293(LT) LRO(No. 40) municipally known as 437 Crestwood Drive, Oshawa, L1G 2R4.

All of which said right, title, interest and equity of redemption of Diana Tashos also known as Diana Violatzis, Defendant, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at the Superior Court of Justice, 601 Rossland Road East, Whitby, Ontario L1N 9G7 on Wednesday, November 18, 2009 at 1:30 p.m.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes, and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: **Deposit** 10% of bid price or \$1,000.00, whichever is greater
Payable at time of sale by successful bidder
To be applied to purchase price
Non-refundable
Ten business days from date of sale to arrange financing and pay balance in full at Court Enforcement Office, 601 Rossland Road East, Whitby, Ontario L1N 9G7.
All payments in cash or by certified cheque made payable to the Minister Finance.
Deed Poll provided by Sheriff only upon satisfactory payment in full of purchase price.
Other conditions as announced.

THIS SALE IS SUBJECT TO CANCELLATION BY THE SHERIFF WITHOUT FURTHER NOTICE UP TO THE TIME OF SALE.

Note: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

September 25, 2009

Andrew McNabb and Alain Billington
Court Enforcement Officers
601 Rossland Rd East
Whitby ON L1N 9G7

(142-P316)

**Sale of Lands for Tax Arrears
by Public Tender
Ventes de terrains par appel d'offres
pour arriéré d'impôt**

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE MUNICIPALITY OF TRENT HILLS

TAKE NOTICE that tenders are invited for the purchase of the land(s) described below and will be received until 3:00 p.m. local time Wednesday, November 4, 2009 at the Municipal Office, 66 Front Street South, Campbellford, Ontario.

The tenders will then be opened in public on the same day at the Municipal Office, Campbellford.

Description of Lands:

1. Roll 1435 134 010 11400
Lot 3 Plan No. 117 formerly Township of
Seymour now in the Municipality of Trent Hills
Save and Except Part 1 on Plan 38R 2983
Residential
Minimum Tender Amount: \$ 15364.29

2. Roll 1435 229-030-03903
Part Lot 13, Concession 4 being Part 3 on RD 45
formerly Township of Percy now in the Municipality
of Trent Hills
Vacant Land
Minimum Tender Amount: \$ 4783.65

3. Roll 1435-229-030-04016
Part Lot 14 Concession 4 being Part
11 on RD 47 formerly Township of Percy, now in
the Municipality of Trent Hills
Vacant Land
Minimum Tender Amount: \$ 8029.56

4. Roll 1435 229-030-07108
Part Lot 14, Concession 5 formerly the
Township of Percy now in the Municipality of Trent Hills
and being Part 24 on Plan RD 45
Vacant Land
Minimum Tender Amount: \$ 4671.08

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Janice West – Tax Collector
The Corporation of the
Municipality of Trent Hills
(705) 653-1900 Ext 230
PO Box 1030
Campbellford, Ontario

Shelley Eliopoulos-Treasurer
The Corporation of the
Municipality of Trent Hills
(705) 653-1900 Ext 232
P.O. Box 1030
Campbellford, Ontario K0L 1L0

Jim Peters – Director Planning
The Corporation of the
Municipality of Trent Hills
(705) 653-1900 Ext 234 Fax: (705) 653-5203
PO Box 1030
Campbellford, Ontario K0L 1L0

Or Visit our Website at: www.trenthills.ca to obtain a copy of the Tax Sale Package

Packages are also available for pick up at the Municipal Office.

(142-P317)

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE CITY OF NIAGARA FALLS

Take Notice that tenders are invited for the purchase of the lands described below and will be received until 3:00 p.m. local time on 4 November 2009, at the Niagara Falls City Hall, 4310 Queen Street, P.O. Box 1023, Niagara Falls, Ontario L2E 6X5.

The tenders will then be opened in public on the same day as soon as possible after 3:00 p.m. at the City Hall, 4310 Queen Street, Niagara Falls.

Description of Lands:

Roll No. 27 25 130 004 19204 0000, Montrose Rd. ES, PIN 64260-0028(R), PT LT 12 CON 7 WILLOUGHBY PTS 3 & 4 59R7429; NIAGARA FALLS. File 06-11

Minimum Tender Amount: \$ 21,617.82

Roll No. 27 25 130 004 19222 0000, Montrose Rd., PIN 64260-0119(R), PT LT 11 CON 7 WILLOUGHBY PT 19 59R6480; NIAGARA FALLS. File 07-13

Minimum Tender Amount: \$ 37,922.96

Roll No. 27 25 130 004 19230 0000, Montrose Rd ES, PIN 64260-0040(R), RDAL BTN LT 10 & 11 CON 7; PT LT 11 CON 7 WILLOUGHBY PT 23 59R6480; NIAGARA FALLS. File 07-19

Minimum Tender Amount: \$ 9,898.30

Roll No. 27 25 130 004 19002 0000, Carl Rd SS, PIN 64260-0017(LT), PT LT 12 CON 7 WILLOUGHBY PT 1 59R6480; S/T DEBTS IN RO574734, if applicable; NIAGARA FALLS. File 08-01

Minimum Tender Amount: \$ 25,916.22

Roll No. 27 25 130 004 19006 0000, Carl Rd SS, PT OF PIN 64260-0019(LT), PT LT 11 PT LT 12, CON 7 WILLOUGHBY PT 42 59R-6480; NIAGARA FALLS. File 08-02

Minimum Tender Amount: \$ 78,190.62

Roll No. 27 25 130 004 19208 0000, Montrose Rd ES, PT OF PIN 64260-0019(LT), PT LT 12 CON 7 WILLOUGHBY PT 13 59R-6480; NIAGARA FALLS. File 08-03

Minimum Tender Amount: \$ 32,296.17

Roll No. 27 25 130 004 19212 0000, Montrose Rd ES, PT OF PIN 64260-0019(LT), PT LT 12 CON 7 WILLOUGHBY PT 15 59R-6480 NIAGARA FALLS. File 08-04

Minimum Tender Amount: \$ 32,248.55

Roll No. 27 25 140 001 05322 0000, Morris Rd, PIN 64250-0207(LT), PT LT 6 CON 7 CROWLAND PT 12 59R7428; S/T DEBTS IN RO726771 if applicable; NIAGARA FALLS. File 08-05

Minimum Tender Amount: \$ 32,714.08

Roll No. 27 25 140 001 05324 0000, Morris Rd, PIN 64250-0208(LT), PT LT 6 CON 7 CROWLAND AS IN RO587846 EXCEPT PTS 1 – 12 59R7428, BEING PT 13 59R7428; NIAGARA FALLS. File 08-06

Minimum Tender Amount: \$ 33,182.23

Roll No. 27 25 140 001 10300 0000, Morris Rd ES, PIN 64250-0117(LT), PT LT 6 CON 6 CROWLAND PT 1, 59R7651; S/T DEBTS IN RO614333 if applicable; NIAGARA FALLS. File 08-07

Minimum Tender Amount: \$ 22,835.42

Roll No. 27 25 140 001 10304 0000, Morris Rd ES, PIN 64250-0119(LT), PT LT 6 CON 6 CROWLAND PT 3, 59R7651; S/T DEBTS RO614333 if applicable; NIAGARA FALLS. File 08-08

Minimum Tender Amount: \$ 21,696.34

Roll No. 27 25 140 001 10308 0000, Morris Rd ES, PIN 64250-0121(LT), PT LT 6 CON 6 CROWLAND PT 5 59R7651; S/T DEBTS RO614333 if applicable; NIAGARA FALLS. File 08-09

Minimum Tender Amount: \$ 21,696.91

Roll No. 27 25 140 001 10314 0000, Morris Rd ES, PIN 64250-0124(LT), PT LT 6 CON 6 CROWLAND PT 8 59R7651; S/T DEBTS RO614333 if applicable; NIAGARA FALLS. File 08-10

Minimum Tender Amount: \$ 21,696.34

Roll No. 27 25 140 001 10318 0000, Morris Rd ES, PIN 64250-0126(LT), PT LT 6 CON 6 CROWLAND PT 10 59R7651; S/T RO614333; NIAGARA FALLS. File 08-11

Minimum Tender Amount: \$ 22,553.42

Roll No. 27 25 130 004 19014 0000, Carl Rd SS, PT OF PIN 64260-0019(LT), PT LT 12 CON 7 WILLOUGHBY PT 6 59R7429; NIAGARA FALLS. File 08-14

Minimum Tender Amount: \$ 17,533.16

Roll No. 27 25 140 001 08404 0000, Ridge Rd NS, PIN 64250-0173(LT), PT LT 1 CON 6 CROWLAND PT 23 59R7401; NIAGARA FALLS. File 08-15

Minimum Tender Amount: \$ 12,319.84

Roll No. 27 25 130 003 19446 0000, Stanley Ave ES, PIN 64259-0063(LT), PT LT 12 CON 4 WILLOUGHBY PT 14 59R8642; S/T SPOUSAL INTEREST IN RO662478, S/T DEBTS IN RO662478 if applicable; NIAGARA FALLS; S/T EXECUTION 93-02720, IF ENFORCEABLE. File 08-17

Minimum Tender Amount: \$ 53,018.58

Roll No. 27 25 130 004 19254 0000, Montrose Rd, PIN 64260-0051(LT), PT LT 9 CON 7 WILLOUGHBY PT 34 59R6480 S/T DEBTS IN RO574735 if applicable; NIAGARA FALLS. File 08-20

Minimum Tender Amount: \$ 29,061.25

Roll No. 27 25 020 008 10800 0000, 4840 Willmott St, PIN 64335-0110(LT), LT 228 PL 316 TOWN OF NIAGARA FALLS; NIAGARA FALLS. File 08-24

Minimum Tender Amount: \$ 46,535.39

Roll No. 27 25 020 004 06800 0000, 5012 St Clair Ave, PIN 64342-0034(LT), PT LT 43 S/S SIMCOE ST PL 1001 TOWN OF NIAGARA FALLS AS IN RO732415; NIAGARA FALLS. File 08-25

Minimum Tender Amount: \$ 83,329.46

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the lands to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

Note: G.S.T. may be payable by successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender visit www.OntarioTaxSales.ca or www.niagarafalls.ca/taxsales

or if no internet access available, contact:

Lisa Antonio
Coordinator of Tax
The Corporation of the City of Niagara Falls
4310 Queen Street
P.O. Box 1023
Niagara Falls, Ontario L2E 6X5
(905) 356-7521 Ext. 4302

(142-P318)

MUNICIPAL ACT, 2001

SALE OF LAND BY PUBLIC TENDER

THE CORPORATION OF THE CITY OF KITCHENER

TAKE NOTICE that tenders are invited for the purchase of the land(s) described below and will be received until 3:00 p.m. local time on Tuesday, November 3, 2009 at the City of Kitchener, City Hall, 200 King Street W., Financial Planning and Supply Services Division, 4th Floor, Kitchener, Ontario N2G 4G7

The tenders will then be opened in public on the same day at the same address at the City of Kitchener, City Hall, Scott Room, 9th Fl., 3:30 pm.

Description of Lands:

Lot 5, Plan 1368,
In the City of Kitchener, Regional Municipality of Waterloo
Being 106 Roseneath Crescent, Kitchener

Minimum Tender Amount: \$128,851.77

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

Potential Purchasers must obtain all information regarding this property on their own and the municipality does not provide an opportunity for potential purchasers to view this property nor is it in a position to provide successful purchaser with a key or vacant possession.

- Government Lien registered on title

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act.

The successful purchaser will be required to pay the amount tendered plus accumulated taxes to the date of transfer to the successful purchaser and any relevant federal or provincial taxes that may apply (including Land Transfer Tax and G.S.T.). Failure to complete the transaction by the successful purchaser will result in the forfeiture of their deposit.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Larry Gordon, Chief Purchasing Officer
The Corporation of the City of Kitchener
200 King St W., 4th Floor
P.O. Box 1118
Kitchener, Ontario N2G 4G7
(519) 741-2218

(142-P319)

**Publications under Part III (Regulations) of the Legislation Act, 2006
Règlements publiés en application de la partie III (Règlements)
de la Loi de 2006 sur la législation**

2009—10—10

ONTARIO REGULATION 340/09

made under the

FISH AND WILDLIFE CONSERVATION ACT, 1997

Made: September 17, 2009

Filed: September 21, 2009

Published on e-Laws: September 22, 2009

Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 664/98

(Fish Licensing)

Note: Ontario Regulation 664/98 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. (1) Subsection 2 (3) of Ontario Regulation 664/98 is amended by adding the following paragraph:

- 1.1 A black and white photocopy or a black and white printed version of an electronic copy of the permit mentioned in paragraph 1, if it is accompanied by any licence, permit, certificate or identification card issued by the Government of Canada or a provincial or territorial government of Canada that indicates the person's name and date of birth.

(2) Paragraphs 3 and 4 of subsection 2 (3) of the Regulation are revoked and the following substituted:

3. Any licence, permit, certificate or identification card issued by the Government of Canada or a provincial or territorial government of Canada to a person who is a resident or Canadian resident that indicates the person's name and date of birth, if the person is under the age of 18 years or over the age of 65 years.
4. Any licence, permit, certificate or identification card issued by the Government of Canada or a provincial or territorial government of Canada to a person who is a resident or Canadian resident that indicates the person's name and date of birth, if the person requires the direct assistance of another person to fish and to follow applicable laws in respect of fishing because of a condition of mental impairment or a developmental disability, a learning disability or dysfunction or a mental disorder.

(3) Section 2 of the Regulation is amended by adding the following subsection:

- (4) The following document shall be deemed to be a promotional sport fishing licence for the purposes of section 9: any licence, permit, certificate or identification card issued by the Government of Canada or a provincial or territorial government of Canada to a person who is a resident or Canadian resident that indicates the person's name.

2. Section 9 of the Regulation is amended by striking out “three days” and substituting “nine days”.

3. Section 12 of the Regulation is amended by striking out “birth certificate” and substituting “document”.

4. Subsection 29 (1) of the Regulation is amended by striking out “paragraph 4 (1) (b)” in the portion before paragraph 1 and substituting “paragraph 3 (1) (b)”.

5. This Regulation comes into force on the day it is filed.

41/09

ONTARIO REGULATION 341/09

made under the

FISH AND WILDLIFE CONSERVATION ACT, 1997

Made: September 17, 2009
 Filed: September 21, 2009
 Published on e-Laws: September 22, 2009
 Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 667/98
 (Trapping)

Note: Ontario Regulation 667/98 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. Schedule 1 to Ontario Regulation 667/98 is revoked and the following substituted:

SCHEDULE 1
 CERTIFIED TRAPS

Part 1 – Killing Traps		
Column 1	Column 2	Column 3
Species	Trap Type	Conditions
Beaver	Bélisle Classic 330	traps may be set on land or underwater
	Bélisle Super X 280	
	Bélisle Super X 330	
	B.M.I. Body Gripper 280	
	B.M.I. Body Gripper 330	
	Bridger 330	
	Duke 330	
	LDL C280	
	LDL C280 Magnum	
	LDL C330	
	LDL C330 Magnum	
	Rudy 280	
	Rudy 330	
	Sauvageau 1000-11F	
	Sauvageau 2001-8	
	Sauvageau 2001-11	
	Sauvageau 2001-12	
	Species-Specific 330 Dislocator Half Magnum	
Species-Specific 440 Dislocator Half Magnum		
Woodstream Oneida Victor Conibear 280		
Woodstream Oneida Victor Conibear 330		
Fisher	Bélisle Super X 120	
	Bélisle Super X 160	
	Bélisle Super X 220	
	Koro #2	
	LDL C160 Magnum	
	LDL C220 Magnum	
	Rudy 120 Magnum	
	Rudy 160 Plus	
	Rudy 220 Plus	
	Sauvageau 2001-5	
	Sauvageau 2001-6	
	Sauvageau 2001-7	
Sauvageau 2001-8		
Marten	Bélisle Super X 120	
	Bélisle Super X 160	
	B.M.I. Body Gripper 126 Magnum	
	Koro #1	
	LDL B120 Magnum	
	Northwoods 155	

Part 1 – Killing Traps		
Column 1	Column 2	Column 3
Species	Trap Type	Conditions
	Rudy 120 Magnum	
	Rudy 160 Plus	
	Sauvageau C120 Magnum	
	Sauvageau 2001-5	
	Sauvageau 2001-6	
Raccoon	Bélisle Classic 220	
	Bélisle Super X 160	
	Bélisle Super X 220	
	Bélisle Super X 280	
	B.M.I. Body Gripper 160	
	B.M.I. Body Gripper 220	
	B.M.I. Body Gripper 280	
	B.M.I. Magnum Body Gripper 280	
	Bridger 160	
	Bridger 220	
	Duke 160	
	Duke 220	
	LDL C 160	
	LDL C 220	
	LDL C 220 Magnum	
	LDL C 280 Magnum	
	Northwoods 155	
	Rudy 160	
	Rudy 160 Plus	
	Rudy 220	
	Rudy 220 Plus	
	Sauvageau 2001-6	
	Sauvageau 2001-7	
	Sauvageau 2001-8	
	Species-Specific 220 Dislocator Half Magnum	
	Woodstream Oneida Victor Conibear 160	
	Woodstream Oneida Victor Conibear 220	
Muskrat	Bélisle Super X 120	traps may only be set on land
	B.M.I. Body Gripper 120	
	B.M.I. Body Gripper 120 Magnum	
	B.M.I. Body Gripper 126 Magnum	
	Bridger 120	
	Duke 120	
	Koro Muskrat	
	LDL B120 Magnum	
	Ouell 411-180	
	Rudy 110	
	Rudy 120	
	Rudy 120 Magnum	
	Sauvageau C120 Magnum	
	Sauvageau C120 “Reverse Bend”	
	Sauvageau 2001-5	
	Triple M	
	Woodstream Oneida Victor Conibear 110	
	Woodstream Oneida Victor Conibear 120	
Muskrat	Any jaw-type killing trap	trap must exert clamping force on the animal and be set as a submersion set in a manner consistent with clause 19 (2) (c) or subsection 19 (3).
Part 2 – Leg-hold Restraining Traps		
Canada Lynx	Bélisle Footsnare #6	
	Oneida Victor #3 Soft Catch	trap must be equipped with either 2 coil springs or 4 coil springs
	Oneida Victor #3	trap must be equipped with a minimum of 8mm thick, non-offset steel jaws, 4 coil springs and an anchoring swivel centre mounted on a base plate

Part 1 – Killing Traps		
Column 1	Column 2	Column 3
Species	Trap Type	Conditions
Muskrat	Any jaw type leg-hold trap	trap must exert clamping force on the animal and be set as a submersion set in a manner consistent with clause 19 (2) (c) or subsection 19 (3).

2. This Regulation comes into force on the day it is filed.

41/09

ONTARIO REGULATION 342/09

made under the

LIQUOR LICENCE ACT

Made: September 17, 2009
 Filed: September 21, 2009
 Published on e-Laws: September 22, 2009
 Printed in *The Ontario Gazette*: October 10, 2009

Amending Reg. 719 of R.R.O. 1990
 (Licences to Sell Liquor)

Note: Regulation 719 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. Section 11 of Regulation 719 of the Revised Regulations of Ontario, 1990 is amended by striking out “November 30, 2009” and substituting “December 31, 2009”.

2. (1) Clause 23 (3) (e) of the Regulation is amended by striking out “September 30, 2009” and substituting “December 31, 2009”.

(2) Clause 23 (3) (g) of the Regulation is amended by striking out “November 30, 2009” in the portion before subclause (i) and substituting “December 31, 2009”.

3. This Regulation comes into force on the day it is filed.

RÈGLEMENT DE L'ONTARIO 342/09

pris en application de la

LOI SUR LES PERMIS D'ALCOOL

pris le 17 septembre 2009
 déposé le 21 septembre 2009
 publié sur le site Lois-en-ligne le 22 septembre 2009
 imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. 719 des R.R.O. de 1990
 (Permis de vente d'alcool)

Remarque : Le Règlement 719 a été modifié antérieurement. Ces modifications sont indiquées dans l'Historique législatif détaillé des règlements codifiés sur le site www.lois-en-ligne.gouv.on.ca.

1. L'article 11 du Règlement 719 des Règlements refondus de l'Ontario de 1990 est modifié par substitution de «31 décembre 2009» à «30 novembre 2009».

2. (1) L'alinéa 23 (3) e) du Règlement est modifié par substitution de «31 décembre 2009» à «30 septembre 2009».

(2) L'alinéa 23 (3) g) du Règlement est modifié par substitution de «31 décembre 2009» à «30 novembre 2009» dans le passage qui précède le sous-alinéa (i).

3. Le présent règlement entre en vigueur le jour de son dépôt.

41/09

ONTARIO REGULATION 343/09

made under the

SMALL BUSINESS DEVELOPMENT CORPORATIONS ACT

Made: September 17, 2009

Filed: September 21, 2009

Published on e-Laws: September 22, 2009

Printed in *The Ontario Gazette*: October 10, 2009**REVOKING VARIOUS REGULATIONS**

Note: Regulation 1020 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

Note: Ontario Regulation 894/93 has not previously been amended.

1. The following Regulations are revoked:

1. **Regulation 1020 of the Revised Regulations of Ontario, 1990.**
2. **Ontario Regulation 894/93.**
2. **This Regulation comes into force on the later of October 1, 2009 and the day this Regulation is filed.**

41/09

ONTARIO REGULATION 344/09

made under the

EDUCATION ACT

Made: September 17, 2009

Filed: September 21, 2009

Published on e-Laws: September 23, 2009

Printed in *The Ontario Gazette*: October 10, 2009**REVOKING VARIOUS REGULATIONS**

Note: Ontario Regulations 120/92, 105/93, 246/94, 115/95, 80/97 have not previously been amended.

1. The following Regulations are revoked:

1. **Ontario Regulation 120/92.**
2. **Ontario Regulation 105/93.**
3. **Ontario Regulation 246/94.**
4. **Ontario Regulation 115/95.**
5. **Ontario Regulation 80/97.**
2. **This Regulation comes into force on the day it is filed.**

41/09

ONTARIO REGULATION 345/09

made under the

EDUCATION ACT

Made: September 17, 2009
 Filed: September 21, 2009
 Published on e-Laws: September 23, 2009
 Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 339/06
 (Calculation of Average Daily Enrolment for the 2006-2007 School Board Fiscal Year)

Note: Ontario Regulation 339/06 has not previously been amended.

1. **Clause 3 (5) (a) of Ontario Regulation 339/06 is amended by striking out “paragraph 4” and substituting “paragraph 2”.**
2. **This Regulation comes into force on the day it is filed.**

RÈGLEMENT DE L'ONTARIO 345/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 17 septembre 2009
 déposé le 21 septembre 2009
 publié sur le site Lois-en-ligne le 23 septembre 2009
 imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 339/06
 (Calcul de l'effectif quotidien moyen pour l'exercice 2006-2007 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 339/06 n'a pas été modifié antérieurement.

1. **L'alinéa 3 (5) a) du Règlement de l'Ontario 339/06 est modifié par substitution de «disposition 2» à «disposition 4».**
 2. **Le présent règlement entre en vigueur le jour de son dépôt.**
- 41/09

ONTARIO REGULATION 346/09

made under the

EDUCATION ACT

Made: September 17, 2009
 Filed: September 21, 2009
 Published on e-Laws: September 23, 2009
 Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 150/07
 (Calculation of Average Daily Enrolment for the 2007-2008 School Board Fiscal Year)

Note: Ontario Regulation 150/07 has not previously been amended.

1. **Clause 3 (5) (a) of Ontario Regulation 150/07 is amended by striking out “paragraph 4” and substituting “paragraph 2”.**

2. This Regulation comes into force on the day it is filed.

RÈGLEMENT DE L'ONTARIO 346/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 17 septembre 2009
déposé le 21 septembre 2009
publié sur le site Lois-en-ligne le 23 septembre 2009
imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 150/07

(Calcul de l'effectif quotidien moyen pour l'exercice 2007-2008 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 150/07 n'a pas été modifié antérieurement.

1. L'alinéa 3 (5) a) du Règlement de l'Ontario 150/07 est modifié par substitution de «disposition 2» à «disposition 4».

2. Le présent règlement entre en vigueur le jour de son dépôt.

41/09

ONTARIO REGULATION 347/09

made under the

EDUCATION ACT

Made: September 8, 2009
Approved: September 17, 2009
Filed: September 21, 2009
Published on e-Laws: September 23, 2009
Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 151/07

(Calculation of Fees for Pupils for the 2007-2008 School Board Fiscal Year)

Note: Ontario Regulation 151/07 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. Sub-subparagraph 8 ii D of subsection 3 (3) of Ontario Regulation 151/07 is amended by striking out “subparagraph 7 ii” and substituting “sub-subparagraph 7 ii G”.

2. This Regulation comes into force on the day it is filed.

RÈGLEMENT DE L'ONTARIO 347/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 8 septembre 2009
 approuvé le 17 septembre 2009
 déposé le 21 septembre 2009
 publié sur le site Lois-en-ligne le 23 septembre 2009
 imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 151/07

(Calcul des droits exigibles à l'égard des élèves pour l'exercice 2007-2008 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 151/07 a été modifié antérieurement. Ces modifications sont indiquées dans l'Historique législatif détaillé des règlements codifiés sur le site www.lois-en-ligne.gouv.on.ca.

1. La sous-sous-disposition 8 ii D du paragraphe 3 (3) du Règlement de l'Ontario 151/07 est modifiée par substitution de «sous-sous-disposition 7 ii G» à «sous-disposition 7 ii».

2. Le présent règlement entre en vigueur le jour de son dépôt.

Made by:
 Pris par :

La ministre de l'Éducation,

KATHLEEN O'DAY WYNNE
Minister of Education

Date made: September 8, 2009.
 Pris le : 8 septembre 2009.

41/09

ONTARIO REGULATION 348/09

made under the

EDUCATION ACT

Made: September 17, 2009
 Filed: September 21, 2009
 Published on e-Laws: September 23, 2009
 Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 83/08

(Calculation of Average Daily Enrolment for the 2008-2009 School Board Fiscal Year)

Note: Ontario Regulation 83/08 has not previously been amended.

1. Clause 3 (5) (a) of Ontario Regulation 83/08 is amended by striking out “paragraph 4” and substituting “paragraph 2”.

2. This Regulation comes into force on the day it is filed.

RÈGLEMENT DE L'ONTARIO 348/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 17 septembre 2009
 déposé le 21 septembre 2009
 publié sur le site Lois-en-ligne le 23 septembre 2009
 imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 83/08

(Calcul de l'effectif quotidien moyen pour l'exercice 2008-2009 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 83/08 n'a pas été modifié antérieurement.

1. L'alinéa 3 (5) a) du Règlement de l'Ontario 83/08 est modifié par substitution de «disposition 2» à «disposition 4».

2. Le présent règlement entre en vigueur le jour de son dépôt.

41/09

ONTARIO REGULATION 349/09

made under the

EDUCATION ACT

Made: September 17, 2009
 Filed: September 21, 2009
 Published on e-Laws: September 23, 2009
 Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 85/08

(Grants for Student Needs — Legislative Grants for the 2008-2009 School Board Fiscal Year)

Note: Ontario Regulation 85/08 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. Subsection 3 (8) of Ontario Regulation 85/08 is amended by striking out “subsection 57.1 (3) and”.

2. Section 7 of the Regulation is amended by adding the following subsections:

(4) Despite subsection (1), the calculations under Part II are modified as follows:

1. For ETFO boards, in each provision listed in Column 1 of Table 1 to this section, the reference to the amount or formula set out in Column 2 of the Table shall be read as a reference to the amount or formula set out in Column 3 of the Table.
2. For non-qualifying OSSTF boards, in each provision listed in Column 1 of Table 2 to this section, the reference to the amount or formula set out in Column 2 of the Table shall be read as a reference to the amount or formula set out in Column 3 of the Table.

(5) An ETFO board is a board that employs one or more teachers who are members of a bargaining unit represented by the Elementary Teachers' Federation of Ontario (ETFO).

(6) A qualifying OSSTF board is a board that employs one or more Part X.1 teachers who are members of a bargaining unit described in paragraph 3 of subsection 277.3 (1) of the Act and,

- (a) the Ontario Secondary School Teachers' Federation (OSSTF) entered into a collective agreement on behalf of the bargaining unit that,
 - (i) came into force between April 7, 2008 and the date agreed on by OSSTF and the board representative or determined under subsection (8),
 - (ii) was negotiated without strike or lock-out during the period set out in subclause (i),

- (iii) expires on August 31, 2012, and
- (iv) has terms that are in full conformity with the agreement dated November 27, 2008 between the Ontario Secondary School Teachers' Federation (OSSTF), representing English public teachers and occasional teachers and the Ontario Public School Boards' Association (OPSBA), representing English public school boards;
- (b) OSSTF has provided a written confirmation, together with the director of the board, to the Director, Labour Relations and Governance Branch, Ministry of Education, that the collective agreement meets the conditions listed under clause (a), and the board has provided any reports relating to the collective agreement that the Minister may require; and
- (c) the Minister has confirmed the collective agreement in accordance with subsection (11) or (12).
- (7) A non-qualifying OSSTF board is a board that employs one or more Part X.1 teachers who are members of a bargaining unit described in paragraph 3 of subsection 277.3 (1) of the Act, but is not a qualifying OSSTF board.
- (8) If OSSTF and a board representative cannot agree on a date for the purposes of subclause (6) (a) (i), the date shall be determined by three arbitrators, appointed as follows:
1. One arbitrator appointed by OSSTF.
 2. One arbitrator appointed by the board representative.
 3. One arbitrator appointed by the arbitrators appointed under paragraphs 1 and 2.
- (9) The decision of the arbitrators or a majority of them is final and binding on OSSTF and the board representative.
- (10) If in the opinion of the Minister there are reasons to believe that any of the conditions listed under clause (6) (a) have not been met, the Minister shall, within four weeks after receiving the reports required under clause (6) (b), send a statement to the director of the board and OSSTF setting out the reasons for his or her belief, and provide them with a reasonable opportunity to make submissions as to whether the conditions have been met.
- (11) After considering the submissions, the Minister shall either confirm the collective agreement for the purposes of clause (6) (c) or advise the director of the board and OSSTF that he or she cannot confirm the collective agreement.
- (12) The Minister is deemed to have confirmed the collective agreement if,
- (a) he or she does not send a statement under subsection (10) within four weeks after receiving the reports required under clause (6) (b); or
 - (b) he or she does not advise the director of the board and OSSTF under subsection (11) that he or she cannot confirm the collective agreement.
- (13) In this section, "Part X.1 teacher" has the same meaning as in Part X.1 of the Act.

TABLE 1

Item	Column 1	Column 2	Column 3
	Provision	Amount or formula	Amount or formula for ETFO boards
1.	Paragraph 1 of section 15	\$4,118.40	\$4,077.88
2.	Subsection 17 (1)	\$823.38	\$815.38
3.	Paragraph 1 of section 19	\$719.13	\$711.57
4.	Paragraph 2 of section 19	\$553.59	\$547.77
5.	Paragraph 1 of subsection 26 (2)	\$272.90	\$270.93
6.	Paragraph 2 of subsection 26 (2)	\$310.92	\$308.68
7.	Paragraph 3 of subsection 26 (2)	\$347.82	\$345.32
8.	Paragraph 4 of subsection 26 (2)	\$347.82	\$345.32
9.	Subsection 27 (3), in the portion before clause (a)	\$3,576	\$3,545
10.	Paragraph 1 of subsection 31 (2)	\$1,856.43	\$1,838.39
11.	Paragraph 2 of subsection 31 (2)	\$2,784.64	\$2,757.59
12.	Formula in subparagraph 7 i of subsection 32 (1)	$\$63,861.10 + (A \times \$6,400.96)$	$\$63,240.63 + (A \times \$6,338.77)$
13.	Formula in subparagraph 7 ii of subsection 32 (1)	$\$556,928.26 - (A \times \$3,460.38)$	$\$551,517.16 - (A \times \$3,426.76)$
14.	Subparagraph 7 iii of subsection 32 (1)	\$37,871.12	\$37,503.17
15.	Subparagraph 1 i of subsection 33 (2)	\$0.01674	\$0.01668
16.	Subparagraph 1 ii of subsection 33 (2)	\$308.26	\$307.10
17.	Subparagraph 2 ii of subsection 33 (2)	\$0.01923	\$0.01915
18.	Subparagraph 2 iii of subsection 33 (2)	\$241.30	\$240.39
19.	Subparagraph 3 ii of subsection 33 (2)	\$0.02055	\$0.02047
20.	Subparagraph 3 iii of subsection 33 (2)	\$164.40	\$163.78
21.	Formula in paragraph 2 of subsection 33 (4)	$(A - 150) \times \$1.05164$	$(A - 150) \times \$1.04770$
22.	Formula in paragraph 3 of subsection 33 (4)	$[(A - 650) \times \$0.14154] + \525.82	$[(A - 650) \times \$0.14100] + \523.85
23.	Paragraph 4 of subsection 33 (4)	\$596.59	\$594.35

Item	Column 1	Column 2	Column 3
	Provision	Amount or formula	Amount or formula for ETFO boards
24.	Paragraph 2 of subsection 35 (4)	\$11.32	\$11.26
25.	Paragraph 8 of subsection 35 (4)	\$0.22	\$0.21
26.	Paragraph 6 of subsection 40 (1)	\$3,605.03	\$3,570.00

TABLE 2

Item	Column 1	Column 2	Column 3
	Provision	Amount or formula	Amount or formula for non-qualifying OSSTF boards
1.	Paragraph 2 of section 15	\$5,277.94	\$5,218.95
2.	Paragraph 3 of section 19	\$365.41	\$364.46
3.	Paragraph 1 of subsection 26 (3), in the portion before subparagraph i	\$69.71	\$69.17
4.	Paragraph 2 of subsection 26 (3), in the portion before subparagraph i	\$114.68	\$113.79
5.	Paragraph 3 of subsection 26 (3), in the portion before subparagraph i	\$92.19	\$91.47
6.	Paragraph 4 of subsection 26 (3), in the portion before subparagraph i	\$178.78	\$177.39
7.	Subsection 27 (4), in the portion before clause (a)	\$3,576	\$3,545
8.	Paragraph 1 of subsection 31 (3)	\$1,547.02	\$1,531.99
9.	Paragraph 2 of subsection 31 (3)	\$1,547.02	\$1,531.99
10.	Paragraph 3 of subsection 31 (3)	\$1,547.02	\$1,531.99
11.	Paragraph 4 of subsection 31 (3)	\$1,547.02	\$1,531.99
12.	Paragraph 1 of subsection 31 (4)	\$1,547.02	\$1,531.99
13.	Paragraph 2 of subsection 31 (4)	\$1,547.02	\$1,531.99
14.	Formula in subparagraph 9 i of subsection 32 (1)	$\$54,578.97 + (A \times \$15,408.35) - B$	$\$54,048.69 + (A \times \$15,258.64) - B$
15.	Formula in subparagraph 9 iii of subsection 32 (1)	$\$1,039,599.40 - (A \times \$4,292.06) - B$	$\$1,029,498.93 - (A \times \$4,250.36) - B$
16.	Formula in subparagraph 9 v of subsection 32 (1)	$\$252,474.14 - (A \times \$356.43) - B$	$\$250,021.16 - (A \times \$352.97) - B$
17.	Formula in subparagraph 9 vii of subsection 32 (1)	$\$74,257.10 - B$	$\$73,535.62 - B$
18.	Subparagraph 1 iv of subsection 33 (2)	\$0.01674	\$0.01668
19.	Subparagraph 1 v of subsection 33 (2)	\$308.26	\$307.10
20.	Subparagraph 2 v of subsection 33 (2)	\$0.01923	\$0.01915
21.	Subparagraph 2 vi of subsection 33 (2)	\$241.30	\$240.39
22.	Subparagraph 3 v of subsection 33 (2)	\$0.02055	\$0.02047
23.	Subparagraph 3 vi of subsection 33 (2)	\$164.40	\$163.78
24.	Formula in paragraph 2 of subsection 33 (4.1)	$(A - 150) \times \$1.05164$	$(A - 150) \times \$1.04770$
25.	Formula in paragraph 3 of subsection 33 (4.1)	$[(A - 650) \times \$0.14154] + \525.82	$[(A - 650) \times \$0.14100] + \523.85
26.	Paragraph 4 of subsection 33 (4.1)	\$596.59	\$594.35
27.	Paragraph 1 of subsection 35 (4)	\$28.35	\$28.19
28.	Paragraph 5 of subsection 37 (1)	\$2,962	\$2,938
29.	Paragraph 1 of subsection 37 (5)	\$111	\$110
30.	Paragraph 2 of subsection 37 (5)	\$111	\$110
31.	Paragraph 3 of subsection 37 (5)	\$333	\$330
32.	Paragraph 6 of subsection 40 (2)	\$4,577.96	\$4,519.50

3. (1) Section 13 of the Regulation is amended by striking out the formula and substituting the following:

$$(A + B) - (C + D + E)$$

(2) Section 13 of the Regulation is amended by adding “and” at the end of the definition of “D”, by striking out “and” at the end of the definition of “E” and by striking out the definition of “F”.

4. Section 27 of the Regulation is revoked and the following substituted:

ESL/ELD amount

27. (1) The ESL/ELD amount for an English-language district school board for the fiscal year is the sum of the ESL/ELD amount for elementary school pupils of the board, the ESL/ELD amount for secondary school pupils of the board and the amount set out for the board in Table 2.

(2) Despite subsection (1), if the Toronto District School Board is a non-qualifying OSSTF board within the meaning of subsection 7 (7), then the ESL/ELD amount for the board is the sum of the ESL/ELD amount for elementary school pupils of the board, the ESL/ELD amount for secondary school pupils of the board and \$9,934,596.

(3) The ESL/ELD amount for elementary school pupils of the board is the product determined by multiplying \$3,576 by the sum of,

- (a) the number of elementary school pupils of the board, as of October 31, 2008,
 - (i) who were born in countries described in subsection (5) after December 31, 1987, and
 - (ii) who entered Canada during the period beginning September 1, 2007 and ending October 31, 2008;
- (b) the amount determined by multiplying 0.85 by the number of elementary school pupils of the board, as of October 31, 2008,
 - (i) who were born in countries described in subsection (5) after December 31, 1987, and
 - (ii) who entered Canada during the period beginning September 1, 2006 and ending August 31, 2007;
- (c) the amount determined by multiplying 0.5 by the number of elementary school pupils of the board, as of October 31, 2008,
 - (i) who were born in countries described in subsection (5) after December 31, 1987, and
 - (ii) who entered Canada during the period beginning September 1, 2005 and ending August 31, 2006; and
- (d) the amount determined by multiplying 0.25 by the number of elementary school pupils of the board, as of October 31, 2008,
 - (i) who were born in countries described in subsection (5) after December 31, 1987, and
 - (ii) who entered Canada during the period beginning September 1, 2004 and ending August 31, 2005.

(4) The ESL/ELD amount for secondary school pupils of the board is the product determined by multiplying \$3,576 by the sum of,

- (a) the number of secondary school pupils of the board, as of October 31, 2008,
 - (i) who were born in countries described in subsection (5) after December 31, 1987, and
 - (ii) who entered Canada during the period beginning September 1, 2007 and ending October 31, 2008;
- (b) the amount determined by multiplying 0.85 by the number of secondary school pupils of the board, as of October 31, 2008,
 - (i) who were born in countries described in subsection (5) after December 31, 1987, and
 - (ii) who entered Canada during the period beginning September 1, 2006 and ending August 31, 2007;
- (c) the amount determined by multiplying 0.5 by the number of secondary school pupils of the board, as of October 31, 2008,
 - (i) who were born in countries described in subsection (5) after December 31, 1987, and
 - (ii) who entered Canada during the period beginning September 1, 2005 and ending August 31, 2006; and
- (d) the amount determined by multiplying 0.25 by the number of secondary school pupils of the board, as of October 31, 2008,
 - (i) who were born in countries described in subsection (5) after December 31, 1987, and
 - (ii) who entered Canada during the period beginning September 1, 2004 and ending August 31, 2005.

(5) The countries described for the purposes of subsections (3) and (4) are,

- (a) countries in which English is not the first language of a majority of the population; and
- (b) countries in which a majority of the population speaks a variety of English that is sufficiently different from the English used as the language of instruction in schools of the board that it is appropriate to offer an ESL or ELD program to pupils from those countries.

5. (1) Paragraph 1 of subsection 33 (2) of the Regulation is amended by striking out “and” at the end of subparagraph ii and by revoking subparagraph iii and substituting the following:

- iii. multiply the amount determined under subparagraph ii by the 2008-2009 day school average daily enrolment of elementary school pupils of the board,
- iv. multiply the 2008-2009 day school average daily enrolment of pupils of the board by \$0.01674,
- v. subtract the amount determined under subparagraph iv from \$308.26,

- vi. multiply the amount determined under subparagraph v by the 2008-2009 day school average daily enrolment of secondary school pupils of the board, and
- vii. total the amounts determined under paragraphs iii and vi.

(2) Paragraph 2 of subsection 33 (2) of the Regulation is amended by striking out “and” at the end of subparagraph iii and by revoking subparagraph iv and substituting the following:

- iv. multiply the amount determined under subparagraph iii by the 2008-2009 day school average daily enrolment of elementary school pupils of the board,
- v. multiply the number determined under subparagraph i by \$0.01923,
- vi. subtract the amount determined under subparagraph ii from \$241.30,
- vii. multiply the amount determined under subparagraph vi by the 2008-2009 day school average daily enrolment of secondary school pupils of the board, and
- viii. total the amounts determined under paragraphs iv and vii.

(3) Subparagraphs 3 iv and v of subsection 33 (2) of the Regulation are revoked and the following substituted:

- iv. if the amount determined under subparagraph iii is greater than zero, multiply it by the 2008-2009 day school average daily enrolment of elementary school pupils of the board,
- v. multiply the number determined under subparagraph i by \$0.02055,
- vi. subtract the amount determined under subparagraph ii from \$164.40,
- vii. if the amount determined under subparagraph vi is greater than zero, multiply it by the 2008-2009 day school average daily enrolment of secondary school pupils of the board, and
- viii. total the amounts, if any, determined under subparagraphs iv and vii.

(4) Subsection 33 (3) of the Regulation is revoked and the following substituted:

(3) In the case of an English-language district school board, the board’s distance amount is the sum of the following two numbers:

1. The product of the 2008-2009 day school average daily enrolment of elementary school pupils of the board and the board’s distance factor per elementary school pupil.
2. The product of the 2008-2009 day school average daily enrolment of secondary school pupils of the board and the board’s distance factor per secondary school pupil.

(3.1) In the case of a French-language district school board, the board’s distance amount is the sum of the following two numbers:

1. The product of,
 - i. the 2008-2009 day school average daily enrolment of elementary school pupils of the board, and
 - ii. the greater of \$171.77 and the board’s distance factor per elementary school pupil.
2. The product of,
 - i. the 2008-2009 day school average daily enrolment of secondary school pupils of the board, and
 - ii. the greater of \$171.77 and the board’s distance factor per secondary school pupil.

(5) Subsection 33 (4) of the Regulation is amended by striking out “per pupil” and substituting “per elementary school pupil”.

(6) Section 33 of the Regulation is amended by adding the following subsection:

(4.1) The board’s distance factor per secondary school pupil is the amount determined by multiplying the urban factor specified for the board in Column 3 of Table 6 by the amount determined under the following paragraph that applies to the board:

1. If the distance specified for the board in Column 2 of Table 6 is less than 151 kilometres, the amount is zero.
2. If the distance specified for the board in Column 2 of Table 6 is equal to or greater than 151 kilometres but less than 650 kilometres, the amount is determined using the formula:

$$(A - 150) \times \$1.05164$$

in which,

“A” is the distance specified for the board in Column 2 of Table 6.

3. If the distance specified for the board in Column 2 of Table 6 is equal to or greater than 650 kilometres but less than 1,150 kilometres, the amount is determined using the formula:

$$[(A - 650) \times \$0.14154] + \$525.82$$

in which,

“A” is the distance specified for the board in Column 2 of Table 6.

4. If the distance specified for the board in Column 2 of Table 6 is equal to or greater than 1,150 kilometres, the amount is \$596.59.

(7) Subsection 33 (5) of the Regulation is revoked and the following substituted:

- (5) The board's dispersion amount is the amount calculated using the following formula:

1. In the case of a board that is neither an ETFO board nor a non-qualifying OSSTF board within the meaning of section 7,

$$(DD - F) \times ADE \times \$5.53342$$

2. In the case of a board that is an ETFO board but is not a non-qualifying OSSTF board within the meaning of section 7,

$$[(DD - F) \times ADEE \times \$5.51263] + [(DD - F) \times ADES \times \$5.53342]$$

3. In the case of a board that is a non-qualifying OSSTF board but is not an ETFO board within the meaning of section 7,

$$[(DD - F) \times ADEE \times \$5.53342] + [(DD - F) \times ADES \times \$5.51263]$$

4. In the case of a board that is both an ETFO board and a non-qualifying OSSTF board within the meaning of section 7,

$$(DD - F) \times ADE \times \$5.51263$$

- (6) In the formulas set out in subsection (5),

“DD” is the dispersion distance in kilometres set out in Column 4 of Table 6 opposite the name of the board in Column 1 of that Table,

“F” is the lesser of “DD” and 14 kilometres,

“ADE” is the 2008-2009 day school average daily enrolment of pupils of the board,

“ADEE” is the 2008-2009 day school average daily enrolment of elementary school pupils of the board, and

“ADES” is the 2008-2009 day school average daily enrolment of secondary school pupils of the board.

6. Section 35 of the Regulation is amended by adding the following subsection:

(1.1) Despite paragraph 1 of subsection (1), if the Toronto District School Board is a non-qualifying OSSTF board within the meaning of subsection 7 (7), \$123,154,531 shall be used for the purposes of paragraph 1 of subsection (1) instead of the amount set out for that board in Column 2 of Table 7.

7. Paragraph 1 of subsection 37 (6) of the Regulation is amended by striking out “and was not enrolled in a day school program in one or more prior school years” and substituting “and was not enrolled in a day school program at any time in the 10-month period immediately preceding the date of enrolment”.

8. Paragraph 7 of subsection 42 (4) of the Regulation is revoked and the following substituted:

7. Add 0.62 per cent of the amount determined in respect of the board under paragraph 1 of subsection 35 (1), or under subsection 35 (1.1), as the case may be.

9. (1) Paragraph 8 of subsection 48 (1) of the Regulation is revoked and the following substituted:

8. Determine the portion of the amount determined under paragraph 7 that was financed through short-term borrowing by the board on or before April 30, 2009.

(2) Subsection 48 (1) of the Regulation is amended by adding the following paragraphs:

- 9.1 Determine the portion of the amount determined under paragraph 7 that was financed through short-term borrowing by the board on or after May 1, 2009 and on or before August 31, 2009.

- 9.2 Take the lesser of,

- i. the amount of short-term interest incurred by the board in the 2008-2009 fiscal year in respect of the portion determined under paragraph 9.1, and

- ii. the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 9.1 if each amount borrowed had been subject to an annual interest rate of not more than 0.75 per cent greater than the annual interest rate for three-month bankers' acceptances applicable at the time of borrowing.

- 10.1 Determine the portion of the amount determined under paragraph 10 that was financed through withdrawals from reserves of the board on or before April 30, 2009.
- 10.2 Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 10.1 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 2 per cent.
- 10.3 Determine the portion of the amount determined under paragraph 10 that was financed through withdrawals from reserves of the board on or after May 1, 2009 and on or before August 31, 2009.

(3) Paragraph 11 of subsection 48 (1) of the Regulation is revoked and the following substituted:

- 11. Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 10.3 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

(4) Paragraph 13 of subsection 48 (1) of the Regulation is amended by adding "9.2, 10.2" after "paragraphs 9".

10. (1) Subparagraph 15 i of subsection 50 (1) of the Regulation is revoked and the following substituted:

- i. Determine the portion of the amount determined under paragraph 14 that was financed through short-term borrowing by the board on or before April 30, 2009.

(2) Paragraph 15 of subsection 50 (1) of the Regulation is amended by adding the following subparagraphs:

- ii.1 Determine the portion of the amount determined under paragraph 14 that was financed through short-term borrowing by the board on or after May 1, 2009 and on or before August 31, 2009.
- ii.2 Take the lesser of,
 - A. the amount of short-term interest incurred by the board in the 2008-2009 fiscal year in respect of the portion determined under subparagraph ii.1, and
 - B. the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under subparagraph ii.1 if each amount borrowed had been subject to an annual interest rate of not more than 0.75 per cent greater than the annual interest rate for three-month bankers' acceptances applicable at the time of borrowing.

- iii.1 Determine the portion of the amount determined under subparagraph iii that was financed through withdrawals from reserves of the board on or before April 30, 2009.

- iii.2 Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under subparagraph iii.1 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 2 per cent.

- iii.3 Determine the portion of the amount determined under subparagraph iii that was financed through withdrawals from reserves of the board on or after May 1, 2009 and on or before August 31, 2009.

(3) Subparagraph 15 iv of subsection 50 (1) of the Regulation is revoked and the following substituted:

- iv. Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under subparagraph iii.3 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

(4) Subparagraph 15 vi of subsection 50 (1) of the Regulation is amended by adding "ii.2, iii.2" after "subparagraphs ii".

11. (1) Paragraph 4 of subsection 51 (1) of the Regulation is revoked and the following substituted:

- 4. Determine the portion of the amount determined under paragraph 3 that was financed through short-term borrowing by the board on or before April 30, 2009.

(2) Subsection 51 (1) of the Regulation is amended by adding the following paragraphs:

- 5.1 Determine the portion of the amount determined under paragraph 3 that was financed through short-term borrowing by the board on or after May 1, 2009 and on or before August 31, 2009.

5.2 Take the lesser of,

- i. the amount of short-term interest incurred by the board in the 2008-2009 fiscal year in respect of the portion determined in paragraph 5.1, and
- ii. the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 5.1 if each amount borrowed had been subject to an annual interest rate of not more than 0.75 per cent greater than the annual interest rate for three-month bankers' acceptances applicable at the time of borrowing.

6.1 Determine the portion of the amount determined under paragraph 6 that was financed through withdrawals from reserves of the board on or before April 30, 2009.

6.2 Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 6.1 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 2 per cent.

6.3 Determine the portion of the amount determined under paragraph 6 that was financed through withdrawals from reserves of the board on or after May 1, 2009 and on or before August 31, 2009.

(3) Paragraph 7 of subsection 51 (1) of the Regulation is revoked and the following substituted:

7. Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 6.3 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

(4) Paragraph 9 of subsection 51 (1) of the Regulation is amended by adding "5.2, 6.2" after "paragraphs 5".**12. (1) Paragraph 3 of section 52 of the Regulation is revoked and the following substituted:**

3. Determine the portion of the amount determined under paragraph 2 that was financed through short-term borrowing by the board on or before April 30, 2009.

(2) Section 52 of the Regulation is amended by adding the following paragraphs:

4.1 Determine the portion of the amount determined under paragraph 2 that was financed through short-term borrowing by the board on or after May 1, 2009 and on or before August 31, 2009.

4.2 Take the lesser of,

- i. the amount of short-term interest incurred by the board in the 2008-2009 fiscal year in respect of the portion determined in paragraph 4.1, and
- ii. the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 4.1 if each amount borrowed had been subject to an annual interest rate of not more than 0.75 per cent greater than the annual interest rate for three-month bankers' acceptances applicable at the time of borrowing.

5.1 Determine the portion of the amount determined under paragraph 5 that was financed through withdrawals from reserves of the board on or before April 30, 2009.

5.2 Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 5.1 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest of 2 per cent.

5.3 Determine the portion of the amount determined under paragraph 5 that was financed through withdrawals from reserves of the board on or after May 1, 2009 and on or before August 31, 2009.

(3) Paragraph 6 of section 52 of the Regulation is revoked and the following substituted:

6. Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 5.3 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

(4) Paragraph 8 of section 52 of the Regulation is amended by adding "4.2, 5.2" after "paragraphs 4".**13. (1) Paragraph 3 of section 52.1 of the Regulation is revoked and the following substituted:**

3. Determine the portion of the amount determined under paragraph 2 that was financed through short-term borrowing by the board on or before April 30, 2009.

(2) Section 52.1 of the Regulation is amended by adding the following paragraphs:

- 4.1 Determine the portion of the amount determined under paragraph 2 that was financed through short-term borrowing by the board on or after May 1, 2009 and on or before August 31, 2009.
- 4.2 Take the lesser of,
 - i. the amount of short-term interest incurred by the board in the 2008-2009 fiscal year in respect of the portion determined in paragraph 4.1, and
 - ii. the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 4.1 if each amount borrowed had been subject to an annual interest rate of not more than 0.75 per cent greater than the annual interest rate for three-month bankers' acceptances applicable at the time of borrowing.

- 5.1 Determine the portion of the amount determined under paragraph 5 that was financed through withdrawals from reserves of the board on or before April 30, 2009.
- 5.2 Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 5.1 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 2 per cent.
- 5.3 Determine the portion of the amount determined under paragraph 5 that was financed through withdrawals from reserves of the board on or after May 1, 2009 and on or before August 31, 2009.

(3) Paragraph 6 of section 52.1 of the Regulation is revoked and the following substituted:

6. Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 5.3 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

(4) Paragraph 8 of section 52.1 of the Regulation is amended by adding "4.2, 5.2" after "paragraphs 4".

14. (1) Paragraph 3 of section 53 of the Regulation is revoked and the following substituted:

3. Determine the portion of the amount determined under paragraph 2 that was financed through short-term borrowing by the board on or before April 30, 2009.

(2) Section 53 of the Regulation is amended by adding the following paragraphs:

- 4.1 Determine the portion of the amount determined under paragraph 2 that was financed through short-term borrowing by the board on or after May 1, 2009 and on or before August 31, 2009.
- 4.2 Take the lesser of,
 - i. the amount of short-term interest incurred by the board in the 2008-2009 fiscal year in respect of the portion determined in paragraph 4.1, and
 - ii. the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 4.1 if each amount borrowed had been subject to an annual interest rate of not more than 0.75 per cent greater than the annual interest rate for three-month bankers' acceptances applicable at the time of borrowing.

- 5.1 Determine the portion of the amount determined under paragraph 5 that was financed through withdrawals from reserves of the board on or before April 30, 2009.
- 5.2 Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 5.1 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 2 per cent.
- 5.3 Determine the portion of the amount determined under paragraph 5 that was financed through withdrawals from reserves of the board on or after May 1, 2009 and on or before August 31, 2009.

(3) Paragraph 6 of section 53 of the Regulation is revoked and the following substituted:

6. Determine the amount of short-term interest that the board would incur in the 2008-2009 fiscal year in respect of the portion determined under paragraph 5.3 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

(4) Paragraph 8 of section 53 of the Regulation is amended by adding "4.2, 5.2" after "paragraphs 4".

15. Sections 57.1, 57.2 and 57.3 of the Regulation are revoked.

16. Paragraph 2 of subsection 58 (4) of the Regulation is revoked and the following substituted:

2. Subtract from the total determined under paragraph 1 the product of the 2008-2009 day school average daily enrolment of pupils of the board and,
- \$245.95, in the case of the Toronto District School Board if that board is a non-qualifying OSSTF board within the meaning of subsection 7 (7), or
 - the amount shown in Column 2 of Table 26 opposite the name of the board in Column 1 of that Table, in all other cases.

17. Subsection 60 (1) of the Regulation is revoked and the following substituted:

(1) Subject to subsection (2), a district school board shall ensure that the amount it spends in the fiscal year on special education for pupils of the board is not less than the amount of the board's special education allocation for the fiscal year.

18. Clause 62 (2) (b) of the Regulation is revoked and the following substituted:

(b) the board's administration and governance allocation for the fiscal year.

19. (1) Subsection 68 (2) of the Regulation is amended by striking out "for each elementary school pupil to whom the arrangement applies" and substituting "for each elementary school pupil to whom the arrangement applies, other than a pupil referred to in subsection (6) or (7)".

(2) Subsection 68 (4) of the Regulation is amended by striking out "for each secondary school pupil to whom the arrangement applies" and substituting "for each secondary school pupil to whom the arrangement applies, other than a pupil referred to in subsection (6) or (7)".

(3) Section 68 of the Regulation is amended by adding the following subsections:

(6) The Minister shall pay to the board, for each pupil to whom the arrangement applies who is at least 21 years of age on December 31, 2008, and who is not a pupil described in subsection (7), the lesser of,

- the fee that the board would charge to pupils under subsection 8 (4) of the 2008-2009 fees regulation; and
- \$3,046.

(7) The Minister shall pay to the board, for each pupil described in subsection (8), the lesser of,

- the fee that the board would charge to pupils under subsection 8 (5) of the 2008-2009 fees regulation; and
- \$2,962.

(8) A pupil for the purposes of subsection (7) is a pupil to whom the arrangement applies who, under the arrangement, will be enrolled in a course or class in which the pupil may earn a credit that will,

- be provided between the hours of 8 a.m. and 5 p.m.;
- start after the completion of the board's 2008-2009 school year; and
- end before the start of the board's 2009-2010 school year.

20. Table 2 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 2

PUPILS IN CANADA COMPONENT OF ESL-ELD GRANT/VOLET ÉLÈVES AU CANADA DE LA SUBVENTION
ESL-ESD

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Somme \$
1.	Algoma District School Board	12,552
2.	Algonquin and Lakeshore Catholic District School Board	40,644
3.	Avon Maitland District School Board	134,134
4.	Bluewater District School Board	92,176
5.	Brant Haldimand Norfolk Catholic District School Board	47,441
6.	Bruce-Grey Catholic District School Board	6,652
7.	Catholic District School Board of Eastern Ontario	18,576
8.	District School Board of Niagara	214,206
9.	District School Board Ontario North East	20,625
10.	Dufferin-Peel Catholic District School Board	1,796,549
11.	Durham Catholic District School Board	137,701
12.	Durham District School Board	296,491
13.	Grand Erie District School Board	146,092
14.	Greater Essex County District School Board	454,991
15.	Halton Catholic District School Board	172,144

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Somme \$
16.	Halton District School Board	245,572
17.	Hamilton-Wentworth Catholic District School Board	387,102
18.	Hamilton-Wentworth District School Board	686,552
19.	Hastings and Prince Edward District School Board	40,677
20.	Huron Perth Catholic District School Board	16,414
21.	Huron-Superior Catholic District School Board	10,601
22.	Kawartha Pine Ridge District School Board	44,236
23.	Keewatin-Patricia District School Board	13,428
24.	Kenora Catholic District School Board	258
25.	Lakehead District School Board	54,120
26.	Lambton Kent District School Board	115,733
27.	Limestone District School Board	82,385
28.	London District Catholic School Board	252,045
29.	Near North District School Board	15,197
30.	Niagara Catholic District School Board	104,537
31.	Nipissing-Parry Sound Catholic District School Board	6,012
32.	Northeastern Catholic District School Board	5,792
33.	Northwest Catholic District School Board	2,992
34.	Ottawa-Carleton District School Board	1,062,193
35.	Ottawa Catholic District School Board	500,914
36.	Peel District School Board	2,262,888
37.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	19,257
38.	Rainbow District School Board	26,987
39.	Rainy River District School Board	4,995
40.	Renfrew County Catholic District School Board	6,750
41.	Renfrew County District School Board	16,517
42.	Simcoe County District School Board	89,840
43.	Simcoe Muskoka Catholic District School Board	48,659
44.	St. Clair Catholic District School Board	41,454
45.	Sudbury Catholic District School Board	12,702
46.	Superior-Greenstone District School Board	849
47.	Superior North Catholic District School Board	0
48.	Thames Valley District School Board	822,520
49.	Thunder Bay Catholic District School Board	27,700
50.	Toronto Catholic District School Board	4,252,585
51.	Toronto District School Board	9,964,860
52.	Trillium Lakelands District School Board	0
53.	Upper Canada District School Board	34,695
54.	Upper Grand District School Board	292,678
55.	Waterloo Catholic District School Board	367,429
56.	Waterloo Region District School Board	905,269
57.	Wellington Catholic District School Board	58,070
58.	Windsor-Essex Catholic District School Board	312,875
59.	York Catholic District School Board	717,903
60.	York Region District School Board	1,263,912

21. Table 7 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 7

LEARNING OPPORTUNITIES/PROGRAMMES D'AIDE À L'APPRENTISSAGE

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7 ^e à 12 ^e année, facteur démographique
1.	Algoma District School Board	2,570,400	0.0097
2.	Algonquin and Lakeshore Catholic District School Board	1,057,641	0.0028
3.	Avon Maitland District School Board	1,016,689	0.003
4.	Bluewater District School Board	1,369,836	0.0045

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7 ^e à 12 ^e année, facteur démographique
5.	Brant Haldimand Norfolk Catholic District School Board	812,747	0.0028
6.	Bruce-Grey Catholic District School Board	176,196	0.0007
7.	Catholic District School Board of Eastern Ontario	864,805	0.0025
8.	Conseil des écoles publiques de l'Est de l'Ontario	1,545,701	0.0059
9.	Conseil scolaire de district catholique Centre-Sud	1,515,294	0.0036
10.	Conseil scolaire de district catholique de l'Est ontarien	1,330,069	0.004
11.	Conseil scolaire de district catholique des Aurores boréales	176,071	0.0003
12.	Conseil scolaire de district catholique des Grandes Rivières	1,845,434	0.0054
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	2,540,277	0.0089
14.	Conseil scolaire de district catholique du Nouvel-Ontario	1,338,651	0.0042
15.	Conseil scolaire de district catholique Franco-Nord	649,701	0.002
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	472,131	0.0012
17.	Conseil scolaire de district du Centre Sud-Ouest	1,270,566	0.0038
18.	Conseil scolaire de district du Grand Nord de l'Ontario	209,882	0.001
19.	Conseil scolaire de district du Nord-Est de l'Ontario	204,210	0.001
20.	District School Board of Niagara	4,121,953	0.0143
21.	District School Board Ontario North East	1,399,502	0.0043
22.	Dufferin-Peel Catholic District School Board	12,657,524	0.0204
23.	Durham Catholic District School Board	858,584	0.001
24.	Durham District School Board	2,897,928	0.0087
25.	Grand Erie District School Board	2,668,001	0.0097
26.	Greater Essex County District School Board	5,547,942	0.0151
27.	Halton Catholic District School Board	428,047	0.0008
28.	Halton District School Board	727,237	0.0008
29.	Hamilton-Wentworth Catholic District School Board	4,632,695	0.0134
30.	Hamilton-Wentworth District School Board	11,570,050	0.0419
31.	Hastings and Prince Edward District School Board	2,235,868	0.012
32.	Huron Perth Catholic District School Board	142,320	0.0004
33.	Huron-Superior Catholic District School Board	1,210,916	0.0041
34.	Kawartha Pine Ridge District School Board	2,056,956	0.0093
35.	Keewatin-Patricia District School Board	756,048	0.0028
36.	Kenora Catholic District School Board	124,561	0.0005
37.	Lakehead District School Board	1,864,863	0.0065
38.	Lambton Kent District School Board	1,516,574	0.0077
39.	Limestone District School Board	1,950,114	0.0068
40.	London District Catholic School Board	3,245,683	0.0035
41.	Near North District School Board	2,008,381	0.0071
42.	Niagara Catholic District School Board	1,778,033	0.0049
43.	Nipissing-Parry Sound Catholic District School Board	487,845	0.002
44.	Northeastern Catholic District School Board	487,437	0.0013
45.	Northwest Catholic District School Board	107,317	0.0005
46.	Ottawa-Carleton District School Board	13,510,328	0.0413
47.	Ottawa Catholic District School Board	6,068,782	0.0177
48.	Peel District School Board	17,571,637	0.0333
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	569,132	0.0018
50.	Rainbow District School Board	1,962,209	0.0084
51.	Rainy River District School Board	461,534	0.0026
52.	Renfrew County Catholic District School Board	465,389	0.0024
53.	Renfrew County District School Board	724,437	0.0032
54.	Simcoe County District School Board	1,628,264	0.0084
55.	Simcoe Muskoka Catholic District School Board	455,937	0.0027
56.	St. Clair Catholic District School Board	604,985	0.0022
57.	Sudbury Catholic District School Board	988,806	0.0039
58.	Superior-Greenstone District School Board	467,911	0.0012
59.	Superior North Catholic District School Board	152,868	0.0004

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7 ^e à 12 ^e année, facteur démographique
60.	Thames Valley District School Board	8,830,303	0.0246
61.	Thunder Bay Catholic District School Board	898,046	0.0033
62.	Toronto Catholic District School Board	45,549,083	0.1261
63.	Toronto District School Board	123,379,896	0.3807
64.	Trillium Lakelands District School Board	763,417	0.0045
65.	Upper Canada District School Board	1,681,924	0.0065
66.	Upper Grand District School Board	1,345,896	0.003
67.	Waterloo Catholic District School Board	2,086,024	0.0041
68.	Waterloo Region District School Board	5,682,860	0.0138
69.	Wellington Catholic District School Board	404,915	0.0008
70.	Windsor-Essex Catholic District School Board	3,671,715	0.0089
71.	York Catholic District School Board	4,625,243	0.0093
72.	York Region District School Board	10,146,058	0.0182

22. Table 10.1 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 10.1

TRANSPORTATION ALLOCATION/ÉLÉMENT TRANSPORT DES ÉLÈVES

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
1.	Algoma District School Board	0
2.	Algonquin and Lakeshore Catholic District School Board	411,687
3.	Avon Maitland District School Board	0
4.	Bluewater District School Board	0
5.	Brant Haldimand Norfolk Catholic District School Board	0
6.	Bruce-Grey Catholic District School Board	0
7.	Catholic District School Board of Eastern Ontario	0
8.	Conseil des écoles publiques de l'Est de l'Ontario	326,919
9.	Conseil scolaire de district catholique Centre-Sud	1,036,013
10.	Conseil scolaire de district catholique de l'Est ontarien	521,756
11.	Conseil scolaire de district catholique des Aurores boréales	0
12.	Conseil scolaire de district catholique des Grandes Rivières	0
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	56,091
14.	Conseil scolaire de district catholique du Nouvel-Ontario	0
15.	Conseil scolaire de district catholique Franco-Nord	0
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	11,969
17.	Conseil scolaire de district du Centre Sud-Ouest	427,523
18.	Conseil scolaire de district du Grand Nord de l'Ontario	4,550
19.	Conseil scolaire de district du Nord-Est de l'Ontario	8,520
20.	District School Board of Niagara	0
21.	District School Board Ontario North East	0
22.	Dufferin-Peel Catholic District School Board	5,731
23.	Durham Catholic District School Board	0
24.	Durham District School Board	0
25.	Grand Erie District School Board	0
26.	Greater Essex County District School Board	0
27.	Halton Catholic District School Board	0
28.	Halton District School Board	0
29.	Hamilton-Wentworth Catholic District School Board	0
30.	Hamilton-Wentworth District School Board	0
31.	Hastings and Prince Edward District School Board	655,769
32.	Huron Perth Catholic District School Board	0
33.	Huron-Superior Catholic District School Board	0
34.	Kawartha Pine Ridge District School Board	0
35.	Keewatin-Patricia District School Board	0
36.	Kenora Catholic District School Board	0

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
37.	Lakehead District School Board	0
38.	Lambton Kent District School Board	0
39.	Limestone District School Board	1,595,100
40.	London District Catholic School Board	0
41.	Near North District School Board	0
42.	Niagara Catholic District School Board	0
43.	Nipissing-Parry Sound Catholic District School Board	0
44.	Northeastern Catholic District School Board	0
45.	Northwest Catholic District School Board	0
46.	Ottawa-Carleton District School Board	0
47.	Ottawa Catholic District School Board	0
48.	Peel District School Board	0
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	0
50.	Rainbow District School Board	0
51.	Rainy River District School Board	0
52.	Renfrew County Catholic District School Board	0
53.	Renfrew County District School Board	0
54.	Simcoe County District School Board	0
55.	Simcoe Muskoka Catholic District School Board	0
56.	St. Clair Catholic District School Board	0
57.	Sudbury Catholic District School Board	0
58.	Superior-Greenstone District School Board	0
59.	Superior North Catholic District School Board	0
60.	Thames Valley District School Board	0
61.	Thunder Bay Catholic District School Board	0
62.	Toronto Catholic District School Board	0
63.	Toronto District School Board	0
64.	Trillium Lakelands District School Board	0
65.	Upper Canada District School Board	0
66.	Upper Grand District School Board	526,491
67.	Waterloo Catholic District School Board	30,406
68.	Waterloo Region District School Board	267,096
69.	Wellington Catholic District School Board	0
70.	Windsor-Essex Catholic District School Board	0
71.	York Catholic District School Board	0
72.	York Region District School Board	0

23. Table 21.1 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 21.1

CAPITAL PRIORITIES/IMMOBILISATIONS PRIORITAIRES

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
1.	Algoma District School Board	Sault Ste. Marie	Additional funding for a new elementary school/ Financement supplémentaire pour une nouvelle école élémentaire	573,678	4,401,527
2.	Algoma District School Board	Sault Ste. Marie	Additional funding for a new secondary school/ Financement supplémentaire pour une nouvelle école secondaire	920,731	

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
3.	Algoma District School Board	Hornepayne	Replacement of an elementary school and consolidation into a JK-12 school/Remplacement d'une école élémentaire et regroupement des effectifs dans une école allant de la maternelle à la 12 ^e année	2,907,118	
4.	Algonquin and Lakeshore Catholic District School Board	Quinte West	Replacement of an elementary school/Remplacement d'une école élémentaire	5,505,202	7,430,784
5.	Algonquin and Lakeshore Catholic District School Board	Quinte West	Addition to a secondary school to accommodate grades 7 and 8/ Agrandissement d'une école secondaire pour accueillir les 7 ^e et 8 ^e années	1,925,582	
6.	Bluewater District School Board	Owen Sound	Replacement of an elementary school/Remplacement d'une école élémentaire	4,472,848	24,747,366
7.	Bluewater District School Board	Owen Sound	Addition to an elementary school as a result of a consolidation/Agrandissement d'une école élémentaire par suite d'un regroupement	1,792,620	
8.	Bluewater District School Board	Brockton	Replacement of two elementary schools and a secondary school with a new JK-12 school/Remplacement de deux écoles élémentaires et d'une école secondaire par une nouvelle école allant de la maternelle à la 12 ^e année	18,481,898	
9.	Conseil scolaire de district catholique des Grandes-Rivières	Kirkland Lake	Acquisition of land for a secondary school to allow for playing fields/Acquisition d'un bien-fonds pour une école secondaire afin de faire des terrains de sport	1,698,000	1,698,000
10.	Conseil scolaire de district catholique Franco-Nord	West Nipissing	Additional funding for a new elementary school/ Agrandissement d'une école secondaire pour faire face à l'augmentation des effectifs et à des modifications de programmes	236,339	236,339

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
11.	Conseil scolaire de district catholique de l'Est ontarien	Russell	Addition to a secondary school to address accommodation pressures and program changes/Agrandissement d'une école secondaire pour faire face à l'augmentation des effectifs et à des modifications de programmes	6,532,050	10,632,050
12.	Conseil scolaire de district catholique de l'Est ontarien	Clarence-Rockland	Addition to a secondary school to accommodate growth from new residential areas/Agrandissement d'une école secondaire pour absorber la croissance causée par de nouveaux quartiers	4,100,000	
13.	Conseil scolaire de district des écoles catholiques du Sud- Ouest	Woodstock	Replacement of an elementary school and consolidation into a JK-12 school/Remplacement d'une école élémentaire et regroupement des effectifs dans une école allant de la maternelle à la 12 ^e année	5,850,182	5,850,182
14.	District School Board Ontario North East	Timmins	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,359,307	12,359,307
15.	Grand Erie District School Board	Brantford	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	8,999,749	8,999,749
16.	Greater-Essex County District School Board	Tecumseh	Additional funding for a new JK-12 school/Financement supplémentaire pour une nouvelle école allant de la maternelle à la 12 ^e année	1,680,910	6,880,910
17.	Greater Essex County District School Board	Windsor	Additional funding for a new elementary school/ Financement supplémentaire pour une nouvelle école élémentaire	5,200,000	
18.	Hamilton-Wentworth Catholic District School Board	Hamilton	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,548,068	42,751,204

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
19.	Hamilton-Wentworth Catholic District School Board	Hamilton	New secondary school to accommodate growth from new residential areas/Nouvelle école secondaire pour absorber la croissance causée par de nouveaux quartiers	27,199,542	
20.	Hamilton-Wentworth Catholic District School Board	Hamilton	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	9,003,594	
21.	Hamilton-Wentworth District School Board	Hamilton	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	10,752,618	10,752,618
22.	Kawartha Pine Ridge District School Board	Clarington	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	7,710,868	13,067,533
23.	Kawartha Pine Ridge District School Board	Brighton	Replacement of an elementary school/Remplacement d'une école élémentaire	5,356,665	
24.	Lambton Kent District School Board	Chatham-Kent	Major retrofit at a school to accommodate program changes/Important réaménagement d'une école pour faire face à des modifications de programmes	1,500,000	3,000,000
25.	Lambton Kent District School Board	Sarnia	Major retrofit at a school to accommodate program changes/Important réaménagement d'une école pour faire face à des modifications de programmes	1,500,000	
26.	London District Catholic School Board	London	New secondary school to accommodate growth from new residential areas/Nouvelle école secondaire pour absorber la croissance causée par de nouveaux quartiers	26,969,370	26,969,370
27.	Near North District School Board	Parry Sound	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,572,291	13,401,587

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
28.	Near North District School Board	McMurrich/Monteith	Additional funding support for a new secondary school/Aide financière supplémentaire pour une nouvelle école secondaire	829,296	
29.	Ottawa Catholic District School Board	Ottawa	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	7,857,682	7,857,682
30.	Ottawa-Carleton District School Board	Ottawa	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	9,925,493	9,925,493
31.	Rainy River District School Board	Mine Centre DSA Locality education (assessment roll numbers beginning with "59-73")	Replacement of an elementary school/Remplacement d'une école élémentaire	4,790,429	4,790,429
32.	Simcoe Muskoka Catholic District School Board	Orillia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,409,106	12,409,106
33.	St. Clair Catholic District School Board	Sarnia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	2,313,543	9,507,458
34.	St. Clair Catholic District School Board	Sarnia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	7,193,915	
35.	Sudbury Catholic District School Board	Greater Sudbury/Grand Sudbury	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	13,899,088	13,899,088
36.	Thames Valley District School Board	London	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	13,055,966	19,156,870
37.	Thames Valley District School Board	London	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,100,904	
38.	Toronto District School Board	Toronto	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	12,062,231	12,062,231

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
39.	Upper Canada District School Board	North Grenville	Replacement of a secondary school/Remplacement d'une école secondaire	17,368,128	17,368,128
40.	Waterloo Catholic District School Board	Kitchener	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,616,995	6,616,995
41.	Windsor-Essex Catholic District School Board	Windsor	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	900,000	900,000
42.	York Catholic District School Board	Vaughan	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	1,000,000	4,170,644
43.	York Catholic District School Board	Richmond Hill	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	3,170,644	

24. Table 26 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 26

PER PUPIL EXCLUSION FOR DECLINING ENROLMENT ADJUSTMENT/MONTANT PAR ÉLÈVE À EXCLURE DU
REDRESSEMENT POUR BAISSÉ DES EFFECTIFS

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
1.	Algoma District School Board	292.95
2.	Algonquin and Lakeshore Catholic District School Board	301.32
3.	Avon Maitland District School Board	266.95
4.	Bluewater District School Board	268.17
5.	Brant Haldimand Norfolk Catholic District School Board	297.88
6.	Bruce-Grey Catholic District School Board	307.30
7.	Catholic District School Board of Eastern Ontario	294.33
8.	Conseil des écoles publiques de l'Est de l'Ontario	338.42
9.	Conseil scolaire de district catholique Centre-Sud	333.76
10.	Conseil scolaire de district catholique de l'Est ontarien	332.27
11.	Conseil scolaire de district catholique des Aurores boréales	439.38
12.	Conseil scolaire de district catholique des Grandes Rivières	361.90
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	328.73
14.	Conseil scolaire de district catholique du Nouvel-Ontario	354.10
15.	Conseil scolaire de district catholique Franco-Nord	355.45
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	338.79
17.	Conseil scolaire de district du Centre Sud-Ouest	349.21
18.	Conseil scolaire de district du Grand Nord de l'Ontario	395.74
19.	Conseil scolaire de district du Nord-Est de l'Ontario	383.11
20.	District School Board of Niagara	264.77
21.	District School Board Ontario North East	308.45
22.	Dufferin-Peel Catholic District School Board	291.88

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
23.	Durham Catholic District School Board	290.40
24.	Durham District School Board	260.09
25.	Greater Essex County District School Board	261.80
26.	Halton Catholic District School Board	290.12
27.	Halton District School Board	258.89
28.	Hamilton-Wentworth Catholic District School Board	291.38
29.	Hamilton-Wentworth District School Board	262.45
30.	Grand Erie District School Board	263.61
31.	Hastings and Prince Edward District School Board	267.93
32.	Huron Perth Catholic District School Board	302.42
33.	Huron-Superior Catholic District School Board	325.66
34.	Kawartha Pine Ridge District School Board	261.67
35.	Keewatin-Patricia District School Board	306.72
36.	Kenora Catholic District School Board	335.79
37.	Lakehead District School Board	278.93
38.	Lambton Kent District School Board	266.28
39.	Limestone District School Board	268.01
40.	London District Catholic School Board	290.32
41.	Near North District School Board	279.88
42.	Niagara Catholic District School Board	291.52
43.	Nipissing-Parry Sound Catholic District School Board	321.31
44.	Northeastern Catholic District School Board	339.90
45.	Northwest Catholic District School Board	360.78
46.	Ottawa-Carleton District School Board	264.87
47.	Ottawa Catholic District School Board	293.88
48.	Peel District School Board	259.94
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	294.98
50.	Rainbow District School Board	277.82
51.	Rainy River District School Board	314.89
52.	Renfrew County Catholic District School Board	309.88
53.	Renfrew County District School Board	276.04
54.	Simcoe County District School Board	259.45
55.	Simcoe Muskoka Catholic District School Board	291.31
56.	St. Clair Catholic District School Board	299.79
57.	Sudbury Catholic District School Board	311.19
58.	Superior-Greenstone District School Board	354.09
59.	Superior North Catholic District School Board	407.53
60.	Thames Valley District School Board	260.65
61.	Thunder Bay Catholic District School Board	307.36
62.	Toronto Catholic District School Board	291.97
63.	Toronto District School Board	267.24
64.	Trillium Lakelands District School Board	269.24
65.	Upper Canada District School Board	268.94
66.	Upper Grand District School Board	259.51
67.	Waterloo Catholic District School Board	291.78
68.	Waterloo Region District School Board	259.69
69.	Wellington Catholic District School Board	297.21
70.	Windsor-Essex Catholic District School Board	289.69
71.	York Catholic District School Board	292.10
72.	York Region District School Board	260.76

25. This Regulation comes into force on the day it is filed.

RÈGLEMENT DE L'ONTARIO 349/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 17 septembre 2009

déposé le 21 septembre 2009

publié sur le site Lois-en-ligne le 23 septembre 2009

imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 85/08

(Subventions pour les besoins des élèves — subventions générales pour l'exercice 2008-2009 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 85/08 a été modifié antérieurement. Ces modifications sont indiquées dans l'Historique législatif détaillé des règlements codifiés sur le site www.lois-en-ligne.gouv.on.ca.

1. Le paragraphe 3 (8) du Règlement de l'Ontario 85/08 est modifié par suppression de «au paragraphe 57.1 (3) et».**2. L'article 7 du Règlement est modifié par adjonction des paragraphes suivants :**

(4) Malgré le paragraphe (1), les calculs de la partie II sont modifiés comme suit :

1. S'agissant des conseils FEEO, dans chaque disposition indiquée à la colonne 1 du tableau 1 du présent article, la mention du montant ou de la formule figurant à la colonne 2 vaut mention du montant ou de la formule figurant à la colonne 3.
2. S'agissant des conseils FEESO non admissibles, dans chaque disposition indiquée à la colonne 1 du tableau 2 du présent article, la mention du montant ou de la formule figurant à la colonne 2 vaut mention du montant ou de la formule figurant à la colonne 3.

(5) Un conseil est un conseil FEEO s'il emploie un ou plusieurs enseignants qui sont membres d'une unité de négociation représentée par la Fédération des enseignantes et des enseignants de l'élémentaire de l'Ontario (FEEO).

(6) Un conseil est un conseil FEESO admissible s'il emploie un ou plusieurs enseignants visés par la partie X.1 qui sont membres d'une unité de négociation décrite à la disposition 3 du paragraphe 277.3 (1) de la Loi et que les conditions suivantes sont réunies :

- a) la Fédération des enseignantes-enseignants des écoles secondaires de l'Ontario (FEESO) a conclu, au nom de l'unité de négociation, une convention collective qui réunit les conditions suivantes :
 - (i) elle est entrée en vigueur entre le 7 avril 2008 et la date dont ont convenu la FEESO et le représentant du conseil ou la date fixée en application du paragraphe (8),
 - (ii) elle a été négociée sans grève ni lock-out pendant la période indiquée au sous-alinéa (i),
 - (iii) elle expire le 31 août 2012,
 - (iv) ses conditions sont pleinement conformes à la convention datée du 27 novembre 2008 entre la Fédération des enseignantes-enseignants des écoles secondaires de l'Ontario (FEESO), représentant les enseignants des écoles publiques et les enseignants occasionnels de langue anglaise, et l'Ontario Public School Boards' Association (OPSBA), représentant les conseils scolaires publics de langue anglaise;
- b) la FEESO a fourni au directeur des Relations de travail et de la Gestion de l'éducation du ministère de l'Éducation, de concert avec le directeur du conseil, une confirmation écrite attestant que la convention collective remplit les conditions énumérées à l'alinéa a), le conseil ayant pour sa part fourni tout rapport se rapportant à la convention qu'exige le ministre;
- c) le ministre a confirmé la convention collective conformément au paragraphe (11) ou (12).

(7) Un conseil est un conseil FEESO non admissible s'il emploie un ou plusieurs enseignants visés par la partie X.1 qui sont membres d'une unité de négociation décrite à la disposition 3 du paragraphe 277.3 (1) de la Loi, mais qu'il n'est pas un conseil FEESO admissible.

(8) Si la FEESO et le représentant du conseil ne peuvent pas convenir d'une date pour l'application du sous-alinéa (6) a) (i), cette date est fixée par trois arbitres nommés comme suit :

1. Un arbitre nommé par la FEESO.
2. Un arbitre nommé par le représentant du conseil.
3. Un arbitre nommé par les arbitres nommés en application des dispositions 1 et 2.

(9) La décision des arbitres ou de la majorité d'entre eux est définitive et lie la FEESO et le représentant du conseil.

(10) S'il estime qu'il existe des raisons de croire que l'une ou l'autre des conditions énumérées à l'alinéa (6) a) n'a pas été remplie, le ministre doit, au plus tard quatre semaines après avoir reçu les rapports exigés par l'alinéa (6) b), envoyer au directeur du conseil et à la FEESO un avis leur exposant ces raisons, en leur donnant une occasion raisonnable de présenter des observations sur la question de savoir si les conditions ont été remplies ou non.

(11) Après avoir examiné les observations, le ministre confirme la convention collective pour l'application de l'alinéa (6) c) ou informe le directeur du conseil et la FEESO qu'il ne peut pas le faire.

(12) Le ministre est réputé avoir confirmé la convention collective dans l'un ou l'autre des cas suivants :

- a) il n'envoie pas l'avis visé au paragraphe (10) dans les quatre semaines qui suivent la réception des rapports exigés par l'alinéa (6) b);
- b) il n'informe pas le directeur du conseil et la FEESO, contrairement à ce que prévoit le paragraphe (11), qu'il ne peut pas confirmer la convention.

(13) La définition qui suit s'applique au présent article.

«enseignant visé par la partie X.1» S'entend au sens de la partie X.1 de la Loi.

TABLEAU 1

Point	Colonne 1	Colonne 2	Colonne 3
	Disposition	Montant ou formule	Montant ou formule applicable aux conseils FEEO
1.	Disposition 1 de l'article 15	4 118,40 \$	4 077,88 \$
2.	Paragraphe 17 (1)	823,38 \$	815,38 \$
3.	Disposition 1 de l'article 19	719,13 \$	711,57 \$
4.	Disposition 2 de l'article 19	553,59 \$	547,77 \$
5.	Disposition 1 du paragraphe 26 (2)	272,90 \$	270,93 \$
6.	Disposition 2 du paragraphe 26 (2)	310,92 \$	308,68 \$
7.	Disposition 3 du paragraphe 26 (2)	347,82 \$	345,32 \$
8.	Disposition 4 du paragraphe 26 (2)	347,82 \$	345,32 \$
9.	Paragraphe 27 (3), passage qui précède l'alinéa a)	3 576 \$	3 545 \$
10.	Disposition 1 du paragraphe 31 (2)	1 856,43 \$	1 838,39 \$
11.	Disposition 2 du paragraphe 31 (2)	2 784,64 \$	2 757,59 \$
12.	Formule de la sous-disposition 7 i du paragraphe 32 (1)	63 861,10 \$ + (A × 6 400,96 \$)	63 240,63 \$ + (A × 6 338,77 \$)
13.	Formule de la sous-disposition 7 ii du paragraphe 32 (1)	556 928,26 \$ – (A × 3 460,38 \$)	551 517,16 \$ – (A × 3 426,76 \$)
14.	Sous-disposition 7 iii du paragraphe 32 (1)	37 871,12 \$	37 503,17 \$
15.	Sous-disposition 1 i du paragraphe 33 (2)	0,01674 \$	0,01668 \$
16.	Sous-disposition 1 ii du paragraphe 33 (2)	308,26 \$	307,10 \$
17.	Sous-disposition 2 ii du paragraphe 33 (2)	0,01923 \$	0,01915 \$
18.	Sous-disposition 2 iii du paragraphe 33 (2)	241,30 \$	240,39 \$
19.	Sous-disposition 3 ii du paragraphe 33 (2)	0,02055 \$	0,02047 \$
20.	Sous-disposition 3 iii du paragraphe 33 (2)	164,40 \$	163,78 \$
21.	Formule de la disposition 2 du paragraphe 33 (4)	(A – 150) × 1,05164 \$	(A – 150) × 1,04770 \$
22.	Formule de la disposition 3 du paragraphe 33 (4)	[(A – 650) × 0,14154 \$] + 525,82 \$	[(A – 650) × 0,14100 \$] + 523,85 \$
23.	Disposition 4 du paragraphe 33 (4)	596,59 \$	594,35 \$
24.	Disposition 2 du paragraphe 35 (4)	11,32 \$	11,26 \$
25.	Disposition 8 du paragraphe 35 (4)	0,22 \$	0,21 \$
26.	Disposition 6 du paragraphe 40 (1)	3 605,03 \$	3 570,00 \$

TABLEAU 2

Point	Colonne 1	Colonne 2	Colonne 3
	Disposition	Montant ou formule	Montant ou formule applicable aux conseils FEESO non admissibles
1.	Disposition 2 de l'article 15	5 277,94 \$	5 218,95 \$
2.	Disposition 3 de l'article 19	365,41 \$	364,46 \$
3.	Disposition 1 du paragraphe 26 (3), passage qui	69,71 \$	69,17 \$

Point	Colonne 1	Colonne 2	Colonne 3
	Disposition	Montant ou formule	Montant ou formule applicable aux conseils FEESO non admissibles
	précède la sous-disposition i		
4.	Disposition 2 du paragraphe 26 (3), passage qui précède la sous-disposition i	114,68 \$	113,79 \$
5.	Disposition 3 du paragraphe 26 (3), passage qui précède la sous-disposition i	92,19 \$	91,47 \$
6.	Disposition 4 du paragraphe 26 (3), passage qui précède la sous-disposition i	178,78 \$	177,39 \$
7.	Paragraphe 27 (4), passage qui précède l'alinéa a)	3 576 \$	3 545 \$
8.	Disposition 1 du paragraphe 31 (3)	1 547,02 \$	1 531,99 \$
9.	Disposition 2 du paragraphe 31 (3)	1 547,02 \$	1 531,99 \$
10.	Disposition 3 du paragraphe 31 (3)	1 547,02 \$	1 531,99 \$
11.	Disposition 4 du paragraphe 31 (3)	1 547,02 \$	1 531,99 \$
12.	Disposition 1 du paragraphe 31 (4)	1 547,02 \$	1 531,99 \$
13.	Disposition 2 du paragraphe 31 (4)	1 547,02 \$	1 531,99 \$
14.	Formule de la sous-disposition 9 i du paragraphe 32 (1)	$54\,578,97 \$ + (A \times 15\,408,35 \$) - B$	$54\,048,69 \$ + (A \times 15\,258,64 \$) - B$
15.	Formule de la sous-disposition 9 iii du paragraphe 32 (1)	$1\,039\,599,40 \$ - (A \times 4\,292,06 \$) - B$	$1\,029\,498,93 \$ - (A \times 4\,250,36 \$) - B$
16.	Formule de la sous-disposition 9 v du paragraphe 32 (1)	$252\,474,14 \$ - (A \times 356,43 \$) - B$	$250\,021,16 \$ - (A \times 352,97 \$) - B$
17.	Formule de la sous-disposition 9 vii du paragraphe 32 (1)	$74\,257,10 \$ - B$	$73\,535,62 \$ - B$
18.	Sous-disposition 1 iv du paragraphe 33 (2)	0,01674 \$	0,01668 \$
19.	Sous-disposition 1 v du paragraphe 33 (2)	308,26 \$	307,10 \$
20.	Sous-disposition 2 v du paragraphe 33 (2)	0,01923 \$	0,01915 \$
21.	Sous-disposition 2 vi du paragraphe 33 (2)	241,30 \$	240,39 \$
22.	Sous-disposition 3 v du paragraphe 33 (2)	0,02055 \$	0,02047 \$
23.	Sous-disposition 3 vi du paragraphe 33 (2)	164,40 \$	163,78 \$
24.	Formule de la disposition 2 du paragraphe 33 (4.1)	$(A - 150) \times 1,05164 \$$	$(A - 150) \times 1,04770 \$$
25.	Formule de la disposition 3 du paragraphe 33 (4.1)	$[(A - 650) \times 0,14154 \$] + 525,82 \$$	$[(A - 650) \times 0,14100 \$] + 523,85 \$$
26.	Disposition 4 du paragraphe 33 (4.1)	596,59 \$	594,35 \$
27.	Disposition 1 du paragraphe 35 (4)	28,35 \$	28,19 \$
28.	Disposition 5 du paragraphe 37 (1)	2 962 \$	2 938 \$
29.	Disposition 1 du paragraphe 37 (5)	111 \$	110 \$
30.	Disposition 2 du paragraphe 37 (5)	111 \$	110 \$
31.	Disposition 3 du paragraphe 37 (5)	333 \$	330 \$
32.	Disposition 6 du paragraphe 40 (2)	4 577,96 \$	4 519,50 \$

3. (1) L'article 13 du Règlement est modifié par substitution de ce qui suit à la formule :

$$(A + B) - (C + D + E)$$

(2) L'article 13 du Règlement est modifié par suppression de la définition de «F».

4. L'article 27 du Règlement est abrogé et remplacé par ce qui suit :

Somme liée aux programmes d'ESL/ELD

27. (1) La somme liée aux programmes d'ESL/ELD qui est versée à un conseil scolaire de district de langue anglaise pour l'exercice est calculée en additionnant la somme liée aux programmes d'ESL/ELD qui vise les élèves de l'élémentaire du conseil, la somme liée aux programmes d'ESL/ELD qui vise les élèves du secondaire du conseil et la somme indiquée pour le conseil au tableau 2.

(2) Malgré le paragraphe (1), si le conseil scolaire de district appelé Toronto District School Board est un conseil FEESO non admissible au sens du paragraphe 7 (7), la somme liée aux programmes d'ESL/ELD qui est versée au conseil est calculée en additionnant la somme liée aux programmes d'ESL/ELD qui vise les élèves de l'élémentaire du conseil, la somme liée aux programmes d'ESL/ELD qui vise les élèves du secondaire du conseil et 9 934 596 \$.

(3) La somme liée aux programmes d'ESL/ELD qui vise les élèves de l'élémentaire du conseil correspond au produit obtenu en multipliant par 3 576 \$ le total de ce qui suit :

a) le nombre, au 31 octobre 2008, des élèves de l'élémentaire du conseil :

(i) qui sont nés dans des pays visés au paragraphe (5) après le 31 décembre 1987,

- (ii) qui sont arrivés au Canada pendant la période qui commence le 1^{er} septembre 2007 et qui se termine le 31 octobre 2008;
- b) la somme obtenue en multipliant par 0,85 le nombre, au 31 octobre 2008, des élèves de l'élémentaire du conseil :
 - (i) qui sont nés dans des pays visés au paragraphe (5) après le 31 décembre 1987,
 - (ii) qui sont arrivés au Canada pendant la période qui commence le 1^{er} septembre 2006 et qui se termine le 31 août 2007;
- c) la somme obtenue en multipliant par 0,5 le nombre, au 31 octobre 2008, des élèves de l'élémentaire du conseil :
 - (i) qui sont nés dans des pays visés au paragraphe (5) après le 31 décembre 1987,
 - (ii) qui sont arrivés au Canada pendant la période qui commence le 1^{er} septembre 2005 et qui se termine le 31 août 2006;
- d) la somme obtenue en multipliant par 0,25 le nombre, au 31 octobre 2008, des élèves de l'élémentaire du conseil :
 - (i) qui sont nés dans des pays visés au paragraphe (5) après le 31 décembre 1987,
 - (ii) qui sont arrivés au Canada pendant la période qui commence le 1^{er} septembre 2004 et qui se termine le 31 août 2005.
- (4) La somme liée aux programmes d'ESL/ELD qui vise les élèves du secondaire du conseil correspond au produit obtenu en multipliant par 3 576 \$ le total de ce qui suit :
 - a) le nombre, au 31 octobre 2008, des élèves du secondaire du conseil :
 - (i) qui sont nés dans des pays visés au paragraphe (5) après le 31 décembre 1987,
 - (ii) qui sont arrivés au Canada pendant la période qui commence le 1^{er} septembre 2007 et qui se termine le 31 octobre 2008;
 - b) la somme obtenue en multipliant par 0,85 le nombre, au 31 octobre 2008, des élèves du secondaire du conseil :
 - (i) qui sont nés dans des pays visés au paragraphe (5) après le 31 décembre 1987,
 - (ii) qui sont arrivés au Canada pendant la période qui commence le 1^{er} septembre 2006 et qui se termine le 31 août 2007;
 - c) la somme obtenue en multipliant par 0,5 le nombre, au 31 octobre 2008, des élèves du secondaire du conseil :
 - (i) qui sont nés dans des pays visés au paragraphe (5) après le 31 décembre 1987,
 - (ii) qui sont arrivés au Canada pendant la période qui commence le 1^{er} septembre 2005 et qui se termine le 31 août 2006;
 - d) la somme obtenue en multipliant par 0,25 le nombre, au 31 octobre 2008, des élèves du secondaire du conseil :
 - (i) qui sont nés dans des pays visés au paragraphe (5) après le 31 décembre 1987,
 - (ii) qui sont arrivés au Canada pendant la période qui commence le 1^{er} septembre 2004 et qui se termine le 31 août 2005.
- (5) Les pays visés pour l'application des paragraphes (3) et (4) sont les suivants :
 - a) les pays où l'anglais n'est pas la langue première de la majorité de la population;
 - b) les pays où la majorité de la population parle un anglais qui est assez différent de l'anglais utilisé comme langue d'enseignement dans les écoles du conseil pour justifier que soit offert un programme d'ESL ou d'ELD aux élèves originaires de ces pays.

5. (1) La disposition 1 du paragraphe 33 (2) du Règlement est modifiée par substitution de ce qui suit à la sous-disposition iii :

- iii. multiplier le résultat obtenu en application de la sous-disposition ii par l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009,
- iv. multiplier par 0,01674 \$ l'effectif quotidien moyen de jour des élèves du conseil pour 2008-2009,
- v. soustraire le produit obtenu en application de la sous-disposition iv de 308,26 \$,
- vi. multiplier le résultat obtenu en application de la sous-disposition v par l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2008-2009,
- vii. additionner les sommes calculées en application des dispositions iii et vi.

(2) La disposition 2 du paragraphe 33 (2) du Règlement est modifiée par substitution de ce qui suit à la sous-disposition iv :

- iv. multiplier le résultat obtenu en application de la sous-disposition iii par l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009,
- v. multiplier par 0,01923 \$ le résultat obtenu en application de la sous-disposition i,
- vi. soustraire le produit obtenu en application de la sous-disposition ii de 241,30 \$,
- vii. multiplier le résultat obtenu en application de la sous-disposition vi par l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2008-2009,
- viii. additionner les sommes calculées en application des dispositions iv et vii.

(3) Les sous-dispositions 3 iv et v du paragraphe 33 (2) du Règlement sont abrogées et remplacées par ce qui suit :

- iv. si la somme calculée en application de la sous-disposition iii est supérieure à zéro, la multiplier par l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009,
- v. multiplier par 0,02055 \$ le résultat obtenu en application de la sous-disposition i,
- vi. soustraire le produit obtenu en application de la sous-disposition ii de 164,40 \$,
- vii. si la somme calculée en application de la sous-disposition vi est supérieure à zéro, la multiplier par l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2008-2009,
- viii. additionner les sommes éventuelles calculées en application des dispositions iv et vii.

(4) Le paragraphe 33 (3) du Règlement est abrogé et remplacé par ce qui suit :

(3) La somme liée à la distance qui est versée à un conseil scolaire de district de langue anglaise correspond au total des deux nombres suivants :

- 1. Le produit de l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009 et du facteur de distance par élève de l'élémentaire indiqué pour le conseil.
- 2. Le produit de l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2008-2009 et du facteur de distance par élève du secondaire indiqué pour le conseil.

(3.1) La somme liée à la distance qui est versée à un conseil scolaire de district de langue française correspond au total des deux nombres suivants :

- 1. Le produit de ce qui suit :
 - i. l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009,
 - ii. le facteur de distance par élève de l'élémentaire indiqué pour le conseil ou 171,77 \$, si ce montant est supérieur.
- 2. Le produit de ce qui suit :
 - i. l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2008-2009,
 - ii. le facteur de distance par élève du secondaire indiqué pour le conseil ou 171,77 \$, si ce montant est supérieur.

(5) Le paragraphe 33 (4) du Règlement est modifié par substitution de «par élève de l'élémentaire» à «par élève» dans le passage qui précède la disposition 1.

(6) L'article 33 du Règlement est modifié par adjonction du paragraphe suivant :

(4.1) Le facteur de distance par élève du secondaire indiqué pour le conseil correspond à la somme calculée en multipliant le facteur urbain indiqué pour le conseil à la colonne 3 du tableau 6 par la somme calculée en application de celle des dispositions suivantes qui s'applique au conseil :

- 1. Si la distance indiquée pour le conseil à la colonne 2 du tableau 6 est inférieure à 151 kilomètres, la somme est nulle.
- 2. Si la distance indiquée pour le conseil à la colonne 2 du tableau 6 est égale ou supérieure à 151 kilomètres mais inférieure à 650 kilomètres, la somme est calculée selon la formule suivante :

$$(A - 150) \times 1,05164 \$$$

où :

«A» représente la distance indiquée pour le conseil à la colonne 2 du tableau 6.

- 3. Si la distance indiquée pour le conseil à la colonne 2 du tableau 6 est égale ou supérieure à 650 kilomètres mais inférieure à 1 150 kilomètres, la somme est calculée selon la formule suivante :

$$[(A - 650) \times 0,14154 \$] + 525,82 \$$$

où :

«A» représente la distance indiquée pour le conseil à la colonne 2 du tableau 6.

4. Si la distance indiquée pour le conseil à la colonne 2 du tableau 6 est égale ou supérieure à 1 150 kilomètres, la somme est de 596,59 \$.

(7) Le paragraphe 33 (5) du Règlement est abrogé et remplacé par ce qui suit :

(5) La somme liée à la dispersion de la population scolaire qui est versée au conseil est calculée selon la formule suivante :

1. Dans le cas d'un conseil qui n'est ni un conseil FEEO ni un conseil FEESO non admissible au sens de l'article 7 :

$$(DD - F) \times ADE \times 5,53342 \$$$

2. Dans le cas d'un conseil qui est un conseil FEEO mais non un conseil FEESO non admissible au sens de l'article 7 :

$$[(DD - F) \times ADEE \times 5,51263 \$] + [(DD - F) \times ADES \times 5,53342 \$]$$

3. Dans le cas d'un conseil qui est un conseil FEESO non admissible mais non un conseil FEEO au sens de l'article 7 :

$$[(DD - F) \times ADEE \times 5,53342 \$] + [(DD - F) \times ADES \times 5,51263 \$]$$

4. Dans le cas d'un conseil qui est à la fois un conseil FEEO et un conseil FEESO non admissible au sens de l'article 7 :

$$(DD - F) \times ADE \times 5,51263 \$$$

(6) Dans les formules du paragraphe (5) :

«DD» représente la distance, en kilomètres, liée à la dispersion qui est indiquée à la colonne 4 du tableau 6 en regard du nom du conseil à la colonne 1 de ce tableau,

«F» représente le moindre de l'élément «DD» et de 14 kilomètres,

«ADE» représente l'effectif quotidien moyen de jour des élèves du conseil pour 2008-2009,

«ADEE» représente l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009,

«ADES» représente l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2008-2009.

6. L'article 35 du Règlement est modifié par adjonction du paragraphe suivant :

(1.1) Malgré la disposition 1 du paragraphe (1), si le conseil scolaire de district appelé Toronto District School Board est un conseil FEESO non admissible au sens du paragraphe 7 (7), c'est 123 154 531 \$ qui est utilisé pour l'application de cette disposition au lieu de la somme indiquée pour ce conseil à la colonne 2 du tableau 7.

7. La disposition 1 du paragraphe 37 (6) du Règlement est modifiée par substitution de «et qu'il n'était pas inscrit à un programme scolaire de jour à quelque moment que ce soit au cours des 10 mois précédant immédiatement la date d'inscription» à «et qu'il n'était pas inscrit à un programme scolaire de jour pendant une ou plusieurs années scolaires antérieures» à la fin de la disposition.

8. La disposition 7 du paragraphe 42 (4) du Règlement est abrogée et remplacée par ce qui suit :

7. Ajouter 0,62 pour cent de la somme calculée pour le conseil en application de la disposition 1 du paragraphe 35 (1) ou en application du paragraphe 35 (1.1), selon le cas.

9. (1) La disposition 8 du paragraphe 48 (1) du Règlement est abrogée et remplacée par ce qui suit :

8. Calculer la portion de la somme calculée en application de la disposition 7 que le conseil a financée par des emprunts à court terme au plus tard le 30 avril 2009.

(2) Le paragraphe 48 (1) du Règlement est modifié par adjonction des dispositions suivantes :

9.1 Calculer la portion de la somme calculée en application de la disposition 7 que le conseil a financée par des emprunts à court terme le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.

9.2 Prendre le moindre des montants suivants :

- i. le montant des intérêts à court terme dont le conseil est redevable pour l'exercice 2008-2009 à l'égard de la portion calculée en application de la disposition 9.1,
- ii. le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 9.1 si chaque emprunt avait été assorti d'un taux d'intérêt annuel ne dépassant pas de plus de 0,75 pour cent celui des acceptations bancaires de trois mois qui était applicable au moment où il a été contracté.

- 10.1 Calculer la portion de la somme calculée en application de la disposition 10 que le conseil a financée par des retraits de ses réserves au plus tard le 30 avril 2009.
- 10.2 Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 10.1 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 2 pour cent.
- 10.3 Calculer la portion de la somme calculée en application de la disposition 10 que le conseil a financée par des retraits de ses réserves le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.

(3) La disposition 11 du paragraphe 48 (1) du Règlement est abrogée et remplacée par ce qui suit :

11. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 10.3 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

(4) La disposition 13 du paragraphe 48 (1) du Règlement est modifiée par insertion de «9.2, 10.2,» après «dispositions 9,».

10. (1) La sous-disposition 15 i du paragraphe 50 (1) du Règlement est abrogée et remplacée par ce qui suit :

- i. Calculer la portion de la somme obtenue en application de la disposition 14 que le conseil a financée par des emprunts à court terme au plus tard le 30 avril 2009.

(2) La disposition 15 du paragraphe 50 (1) du Règlement est modifiée par adjonction des sous-dispositions suivantes :

- ii.1 Calculer la portion de la somme calculée en application de la disposition 14 que le conseil a financée par des emprunts à court terme le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.
- ii.2 Prendre le moindre des montants suivants :
- A. le montant des intérêts à court terme dont le conseil est redevable pour l'exercice 2008-2009 à l'égard de la portion calculée en application de la sous-disposition ii.1,
- B. le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la sous-disposition ii.1 si chaque emprunt avait été assorti d'un taux d'intérêt annuel ne dépassant pas de plus de 0,75 pour cent celui des acceptations bancaires de trois mois qui était applicable au moment où il a été contracté.

- iii.1 Calculer la portion de la somme calculée en application de la sous-disposition iii que le conseil a financée par des retraits de ses réserves au plus tard le 30 avril 2009.

- iii.2 Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la sous-disposition iii.1 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 2 pour cent.

- iii.3 Calculer la portion de la somme calculée en application de la sous-disposition iii que le conseil a financée par des retraits de ses réserves le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.

(3) La sous-disposition 15 iv du paragraphe 50 (1) du Règlement est abrogée et remplacée par ce qui suit :

- iv. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la sous-disposition iii.3 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

(4) La sous-disposition 15 vi du paragraphe 50 (1) du Règlement est modifiée par insertion de «ii.2, iii.2,» après «sous-dispositions ii,».

11. (1) La disposition 4 du paragraphe 51 (1) du Règlement est abrogée et remplacée par ce qui suit :

4. Calculer la portion de la somme obtenue en application de la disposition 3 que le conseil a financée par des emprunts à court terme au plus tard le 30 avril 2009.

(2) Le paragraphe 51 (1) du Règlement est modifié par adjonction des dispositions suivantes :

- 5.1 Calculer la portion de la somme calculée en application de la disposition 3 que le conseil a financée par des emprunts à court terme le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.

- 5.2 Prendre le moindre des montants suivants :

- i. le montant des intérêts à court terme dont le conseil est redevable pour l'exercice 2008-2009 à l'égard de la portion calculée en application de la disposition 5.1,
- ii. le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 5.1 si chaque emprunt avait été assorti d'un taux d'intérêt annuel ne dépassant pas de plus de 0,75 pour cent celui des acceptations bancaires de trois mois qui était applicable au moment où il a été contracté.

- 6.1 Calculer la portion de la somme calculée en application de la disposition 6 que le conseil a financée par des retraits de ses réserves au plus tard le 30 avril 2009.
- 6.2 Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 6.1 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 2 pour cent.
- 6.3 Calculer la portion de la somme calculée en application de la disposition 6 que le conseil a financée par des retraits de ses réserves le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.

(3) La disposition 7 du paragraphe 51 (1) du Règlement est abrogée et remplacée par ce qui suit :

- 7. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 6.3 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

(4) La disposition 9 du paragraphe 51 (1) du Règlement est modifiée par insertion de «5.2, 6.2,» après «dispositions 5,».

12. (1) La disposition 3 de l'article 52 du Règlement est abrogée et remplacée par ce qui suit :

- 3. Calculer la portion de la somme obtenue en application de la disposition 2 que le conseil a financée par des emprunts à court terme au plus tard le 30 avril 2009.

(2) L'article 52 du Règlement est modifié par adjonction des dispositions suivantes :

- 4.1 Calculer la portion de la somme calculée en application de la disposition 2 que le conseil a financée par des emprunts à court terme le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.
- 4.2 Prendre le moindre des montants suivants :
 - i. le montant des intérêts à court terme dont le conseil est redevable pour l'exercice 2008-2009 à l'égard de la portion calculée en application de la disposition 4.1,
 - ii. le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 4.1 si chaque emprunt avait été assorti d'un taux d'intérêt annuel ne dépassant pas de plus de 0,75 pour cent celui des acceptations bancaires de trois mois qui était applicable au moment où il a été contracté.

- 5.1 Calculer la portion de la somme calculée en application de la disposition 5 que le conseil a financée par des retraits de ses réserves au plus tard le 30 avril 2009.
- 5.2 Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 5.1 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 2 pour cent.
- 5.3 Calculer la portion de la somme calculée en application de la disposition 5 que le conseil a financée par des retraits de ses réserves le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.

(3) La disposition 6 de l'article 52 du Règlement est abrogée et remplacée par ce qui suit :

- 6. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 5.3 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

(4) La disposition 8 de l'article 52 du Règlement est modifiée par insertion de «4.2, 5.2,» après «dispositions 4,».

13. (1) La disposition 3 de l'article 52.1 du Règlement est abrogée et remplacée par ce qui suit :

- 3. Calculer la portion de la somme obtenue en application de la disposition 2 que le conseil a financée par des emprunts à court terme au plus tard le 30 avril 2009.

(2) L'article 52.1 du Règlement est modifié par adjonction des dispositions suivantes :

- 4.1 Calculer la portion de la somme calculée en application de la disposition 2 que le conseil a financée par des emprunts à court terme le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.
- 4.2 Prendre le moindre des montants suivants :
- i. le montant des intérêts à court terme dont le conseil est redevable pour l'exercice 2008-2009 à l'égard de la portion calculée en application de la disposition 4.1,
 - ii. le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 4.1 si chaque emprunt avait été assorti d'un taux d'intérêt annuel ne dépassant pas de plus de 0,75 pour cent celui des acceptations bancaires de trois mois qui était applicable au moment où il a été contracté.
- 5.1 Calculer la portion de la somme calculée en application de la disposition 5 que le conseil a financée par des retraits de ses réserves au plus tard le 30 avril 2009.
- 5.2 Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 5.1 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 2 pour cent.
- 5.3 Calculer la portion de la somme calculée en application de la disposition 5 que le conseil a financée par des retraits de ses réserves le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.
- (3) La disposition 6 de l'article 52.1 du Règlement est abrogée et remplacée par ce qui suit :**
6. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 5.3 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.
- (4) La disposition 8 de l'article 52.1 du Règlement est modifiée par insertion de «4.2, 5.2,» après «dispositions 4,».**
- 14. (1) La disposition 3 de l'article 53 du Règlement est abrogée et remplacée par ce qui suit :**
3. Calculer la portion de la somme obtenue en application de la disposition 2 que le conseil a financée par des emprunts à court terme au plus tard le 30 avril 2009.
- (2) L'article 53 du Règlement est modifié par adjonction des dispositions suivantes :**
- 4.1 Calculer la portion de la somme calculée en application de la disposition 2 que le conseil a financée par des emprunts à court terme le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.
- 4.2 Prendre le moindre des montants suivants :
- i. le montant des intérêts à court terme dont le conseil est redevable pour l'exercice 2008-2009 à l'égard de la portion calculée en application de la disposition 4.1,
 - ii. le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 4.1 si chaque emprunt avait été assorti d'un taux d'intérêt annuel ne dépassant pas de plus de 0,75 pour cent celui des acceptations bancaires de trois mois qui était applicable au moment où il a été contracté.
- 5.1 Calculer la portion de la somme calculée en application de la disposition 5 que le conseil a financée par des retraits de ses réserves au plus tard le 30 avril 2009.
- 5.2 Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 5.1 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 2 pour cent.
- 5.3 Calculer la portion de la somme calculée en application de la disposition 5 que le conseil a financée par des retraits de ses réserves le 1^{er} mai 2009 ou après cette date, mais au plus tard le 31 août 2009.
- (3) La disposition 6 de l'article 53 du Règlement est abrogée et remplacée par ce qui suit :**
6. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2008-2009, à l'égard de la portion calculée en application de la disposition 5.3 si chaque montant la composant avait été emprunté à la date où il a été retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.
- (4) La disposition 8 de l'article 53 du Règlement est modifiée par insertion de «4.2, 5.2,» après «dispositions 4,».**
- 15. Les articles 57.1, 57.2 et 57.3 du Règlement sont abrogés.**
- 16. La disposition 2 du paragraphe 58 (4) du Règlement est abrogée et remplacée par ce qui suit :**

2. Soustraire du total obtenu en application de la disposition 1 le produit obtenu en multipliant l'effectif quotidien moyen de jour des élèves du conseil pour 2008-2009 par :
- 245,95 \$ dans le cas du conseil scolaire de district appelé Toronto District School Board, s'il s'agit d'un conseil FEESO non admissible au sens du paragraphe 7 (7),
 - la somme indiquée à la colonne 2 du tableau 26 en regard du nom du conseil à la colonne 1 de ce tableau dans les autres cas.

17. Le paragraphe 60 (1) du Règlement est abrogé et remplacé par ce qui suit :

(1) Sous réserve du paragraphe (2), le conseil scolaire de district fait en sorte que la somme qu'il affecte pendant l'exercice à des mesures d'éducation de l'enfance en difficulté pour ses élèves ne soit pas inférieure à la somme liée à l'élément éducation de l'enfance en difficulté qui lui est versée pour l'exercice.

18. L'alinéa 62 (2) b) du Règlement est abrogé et remplacé par ce qui suit :

- b) l'élément administration et gestion du conseil pour l'exercice.

19. (1) Le paragraphe 68 (2) du Règlement est modifié par substitution de «pour chaque élève de l'élémentaire auquel s'appliquent les dispositions et qui n'est pas un élève visé au paragraphe (6) ou (7)» à «pour chaque élève de l'élémentaire auquel s'appliquent les dispositions».

(2) Le paragraphe 68 (4) du Règlement est modifié par substitution de «pour chaque élève du secondaire auquel s'appliquent les dispositions et qui n'est pas un élève visé au paragraphe (6) ou (7)» à «pour chaque élève du secondaire auquel s'appliquent les dispositions».

(3) L'article 68 du Règlement est modifié par adjonction des paragraphes suivants :

(6) Le ministre verse au conseil, pour chaque élève auquel s'appliquent les dispositions, qui est âgé d'au moins 21 ans le 31 décembre 2008 et qui n'est pas un élève visé au paragraphe (7), la moindre des sommes suivantes :

- le montant des droits que le conseil imposerait aux élèves en application du paragraphe 8 (4) du règlement sur les droits de 2008-2009;
- 3 046 \$.

(7) Le ministre verse au conseil, pour chaque élève visé au paragraphe (8), la moindre des sommes suivantes :

- le montant des droits que le conseil imposerait aux élèves en application du paragraphe 8 (5) du règlement sur les droits de 2008-2009;
- 2 962 \$.

(8) Est un élève pour l'application du paragraphe (7) un élève auquel s'appliquent les dispositions et qui, aux termes de celles-ci, sera inscrit dans un cours ou une classe pour lequel il peut obtenir un crédit et qui remplit les conditions suivantes :

- il sera offert entre 8 heures et 17 heures;
- il commencera après la fin de l'année scolaire 2008-2009 du conseil;
- il se terminera avant le début de l'année scolaire 2009-2010 du conseil.

20. Le tableau 2 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 2

PUPILS IN CANADA COMPONENT OF ESL-ELD GRANT/VOLET ÉLÈVES AU CANADA DE LA SUBVENTION
ESL-ESD

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Somme \$
1.	Algoma District School Board	12,552
2.	Algonquin and Lakeshore Catholic District School Board	40,644
3.	Avon Maitland District School Board	134,134
4.	Bluewater District School Board	92,176
5.	Brant Haldimand Norfolk Catholic District School Board	47,441
6.	Bruce-Grey Catholic District School Board	6,652
7.	Catholic District School Board of Eastern Ontario	18,576
8.	District School Board of Niagara	214,206
9.	District School Board Ontario North East	20,625
10.	Dufferin-Peel Catholic District School Board	1,796,549
11.	Durham Catholic District School Board	137,701

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Somme \$
12.	Durham District School Board	296,491
13.	Grand Erie District School Board	146,092
14.	Greater Essex County District School Board	454,991
15.	Halton Catholic District School Board	172,144
16.	Halton District School Board	245,572
17.	Hamilton-Wentworth Catholic District School Board	387,102
18.	Hamilton-Wentworth District School Board	686,552
19.	Hastings and Prince Edward District School Board	40,677
20.	Huron Perth Catholic District School Board	16,414
21.	Huron-Superior Catholic District School Board	10,601
22.	Kawartha Pine Ridge District School Board	44,236
23.	Keewatin-Patricia District School Board	13,428
24.	Kenora Catholic District School Board	258
25.	Lakehead District School Board	54,120
26.	Lambton Kent District School Board	115,733
27.	Limestone District School Board	82,385
28.	London District Catholic School Board	252,045
29.	Near North District School Board	15,197
30.	Niagara Catholic District School Board	104,537
31.	Nipissing-Parry Sound Catholic District School Board	6,012
32.	Northeastern Catholic District School Board	5,792
33.	Northwest Catholic District School Board	2,992
34.	Ottawa-Carleton District School Board	1,062,193
35.	Ottawa Catholic District School Board	500,914
36.	Peel District School Board	2,262,888
37.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	19,257
38.	Rainbow District School Board	26,987
39.	Rainy River District School Board	4,995
40.	Renfrew County Catholic District School Board	6,750
41.	Renfrew County District School Board	16,517
42.	Simcoe County District School Board	89,840
43.	Simcoe Muskoka Catholic District School Board	48,659
44.	St. Clair Catholic District School Board	41,454
45.	Sudbury Catholic District School Board	12,702
46.	Superior-Greenstone District School Board	849
47.	Superior North Catholic District School Board	0
48.	Thames Valley District School Board	822,520
49.	Thunder Bay Catholic District School Board	27,700
50.	Toronto Catholic District School Board	4,252,585
51.	Toronto District School Board	9,964,860
52.	Trillium Lakelands District School Board	0
53.	Upper Canada District School Board	34,695
54.	Upper Grand District School Board	292,678
55.	Waterloo Catholic District School Board	367,429
56.	Waterloo Region District School Board	905,269
57.	Wellington Catholic District School Board	58,070
58.	Windsor-Essex Catholic District School Board	312,875
59.	York Catholic District School Board	717,903
60.	York Region District School Board	1,263,912

21. Le tableau 7 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 7
LEARNING OPPORTUNITIES/PROGRAMMES D'AIDE À L'APPRENTISSAGE

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7 ^e à 12 ^e année, facteur démographique
1.	Algoma District School Board	2,570,400	0.0097
2.	Algonquin and Lakeshore Catholic District School Board	1,057,641	0.0028
3.	Avon Maitland District School Board	1,016,689	0.003
4.	Bluewater District School Board	1,369,836	0.0045
5.	Brant Haldimand Norfolk Catholic District School Board	812,747	0.0028
6.	Bruce-Grey Catholic District School Board	176,196	0.0007
7.	Catholic District School Board of Eastern Ontario	864,805	0.0025
8.	Conseil des écoles publiques de l'Est de l'Ontario	1,545,701	0.0059
9.	Conseil scolaire de district catholique Centre-Sud	1,515,294	0.0036
10.	Conseil scolaire de district catholique de l'Est ontarien	1,330,069	0.004
11.	Conseil scolaire de district catholique des Aurores boréales	176,071	0.0003
12.	Conseil scolaire de district catholique des Grandes Rivières	1,845,434	0.0054
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	2,540,277	0.0089
14.	Conseil scolaire de district catholique du Nouvel-Ontario	1,338,651	0.0042
15.	Conseil scolaire de district catholique Franco-Nord	649,701	0.002
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	472,131	0.0012
17.	Conseil scolaire de district du Centre Sud-Ouest	1,270,566	0.0038
18.	Conseil scolaire de district du Grand Nord de l'Ontario	209,882	0.001
19.	Conseil scolaire de district du Nord-Est de l'Ontario	204,210	0.001
20.	District School Board of Niagara	4,121,953	0.0143
21.	District School Board Ontario North East	1,399,502	0.0043
22.	Dufferin-Peel Catholic District School Board	12,657,524	0.0204
23.	Durham Catholic District School Board	858,584	0.001
24.	Durham District School Board	2,897,928	0.0087
25.	Grand Erie District School Board	2,668,001	0.0097
26.	Greater Essex County District School Board	5,547,942	0.0151
27.	Halton Catholic District School Board	428,047	0.0008
28.	Halton District School Board	727,237	0.0008
29.	Hamilton-Wentworth Catholic District School Board	4,632,695	0.0134
30.	Hamilton-Wentworth District School Board	11,570,050	0.0419
31.	Hastings and Prince Edward District School Board	2,235,868	0.012
32.	Huron Perth Catholic District School Board	142,320	0.0004
33.	Huron-Superior Catholic District School Board	1,210,916	0.0041
34.	Kawartha Pine Ridge District School Board	2,056,956	0.0093
35.	Keewatin-Patricia District School Board	756,048	0.0028
36.	Kenora Catholic District School Board	124,561	0.0005
37.	Lakehead District School Board	1,864,863	0.0065
38.	Lambton Kent District School Board	1,516,574	0.0077
39.	Limestone District School Board	1,950,114	0.0068
40.	London District Catholic School Board	3,245,683	0.0035
41.	Near North District School Board	2,008,381	0.0071
42.	Niagara Catholic District School Board	1,778,033	0.0049
43.	Nipissing-Parry Sound Catholic District School Board	487,845	0.002
44.	Northeastern Catholic District School Board	487,437	0.0013
45.	Northwest Catholic District School Board	107,317	0.0005
46.	Ottawa-Carleton District School Board	13,510,328	0.0413
47.	Ottawa Catholic District School Board	6,068,782	0.0177
48.	Peel District School Board	17,571,637	0.0333
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	569,132	0.0018
50.	Rainbow District School Board	1,962,209	0.0084
51.	Rainy River District School Board	461,534	0.0026
52.	Renfrew County Catholic District School Board	465,389	0.0024

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7 ^e à 12 ^e année, facteur démographique
53.	Renfrew County District School Board	724,437	0.0032
54.	Simcoe County District School Board	1,628,264	0.0084
55.	Simcoe Muskoka Catholic District School Board	455,937	0.0027
56.	St. Clair Catholic District School Board	604,985	0.0022
57.	Sudbury Catholic District School Board	988,806	0.0039
58.	Superior-Greenstone District School Board	467,911	0.0012
59.	Superior North Catholic District School Board	152,868	0.0004
60.	Thames Valley District School Board	8,830,303	0.0246
61.	Thunder Bay Catholic District School Board	898,046	0.0033
62.	Toronto Catholic District School Board	45,549,083	0.1261
63.	Toronto District School Board	123,379,896	0.3807
64.	Trillium Lakelands District School Board	763,417	0.0045
65.	Upper Canada District School Board	1,681,924	0.0065
66.	Upper Grand District School Board	1,345,896	0.003
67.	Waterloo Catholic District School Board	2,086,024	0.0041
68.	Waterloo Region District School Board	5,682,860	0.0138
69.	Wellington Catholic District School Board	404,915	0.0008
70.	Windsor-Essex Catholic District School Board	3,671,715	0.0089
71.	York Catholic District School Board	4,625,243	0.0093
72.	York Region District School Board	10,146,058	0.0182

22. Le tableau 10.1 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 10.1
TRANSPORTATION ALLOCATION/ÉLÉMENT TRANSPORT DES ÉLÈVES

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
1.	Algoma District School Board	0
2.	Algonquin and Lakeshore Catholic District School Board	411,687
3.	Avon Maitland District School Board	0
4.	Bluewater District School Board	0
5.	Brant Haldimand Norfolk Catholic District School Board	0
6.	Bruce-Grey Catholic District School Board	0
7.	Catholic District School Board of Eastern Ontario	0
8.	Conseil des écoles publiques de l'Est de l'Ontario	326,919
9.	Conseil scolaire de district catholique Centre-Sud	1,036,013
10.	Conseil scolaire de district catholique de l'Est ontarien	521,756
11.	Conseil scolaire de district catholique des Aurores boréales	0
12.	Conseil scolaire de district catholique des Grandes Rivières	0
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	56,091
14.	Conseil scolaire de district catholique du Nouvel-Ontario	0
15.	Conseil scolaire de district catholique Franco-Nord	0
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	11,969
17.	Conseil scolaire de district du Centre Sud-Ouest	427,523
18.	Conseil scolaire de district du Grand Nord de l'Ontario	4,550
19.	Conseil scolaire de district du Nord-Est de l'Ontario	8,520
20.	District School Board of Niagara	0
21.	District School Board Ontario North East	0
22.	Dufferin-Peel Catholic District School Board	5,731
23.	Durham Catholic District School Board	0
24.	Durham District School Board	0
25.	Grand Erie District School Board	0
26.	Greater Essex County District School Board	0
27.	Halton Catholic District School Board	0
28.	Halton District School Board	0

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
29.	Hamilton-Wentworth Catholic District School Board	0
30.	Hamilton-Wentworth District School Board	0
31.	Hastings and Prince Edward District School Board	655,769
32.	Huron Perth Catholic District School Board	0
33.	Huron-Superior Catholic District School Board	0
34.	Kawartha Pine Ridge District School Board	0
35.	Keewatin-Patricia District School Board	0
36.	Kenora Catholic District School Board	0
37.	Lakehead District School Board	0
38.	Lambton Kent District School Board	0
39.	Limestone District School Board	1,595,100
40.	London District Catholic School Board	0
41.	Near North District School Board	0
42.	Niagara Catholic District School Board	0
43.	Nipissing-Parry Sound Catholic District School Board	0
44.	Northeastern Catholic District School Board	0
45.	Northwest Catholic District School Board	0
46.	Ottawa-Carleton District School Board	0
47.	Ottawa Catholic District School Board	0
48.	Peel District School Board	0
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	0
50.	Rainbow District School Board	0
51.	Rainy River District School Board	0
52.	Renfrew County Catholic District School Board	0
53.	Renfrew County District School Board	0
54.	Simcoe County District School Board	0
55.	Simcoe Muskoka Catholic District School Board	0
56.	St. Clair Catholic District School Board	0
57.	Sudbury Catholic District School Board	0
58.	Superior-Greenstone District School Board	0
59.	Superior North Catholic District School Board	0
60.	Thames Valley District School Board	0
61.	Thunder Bay Catholic District School Board	0
62.	Toronto Catholic District School Board	0
63.	Toronto District School Board	0
64.	Trillium Lakelands District School Board	0
65.	Upper Canada District School Board	0
66.	Upper Grand District School Board	526,491
67.	Waterloo Catholic District School Board	30,406
68.	Waterloo Region District School Board	267,096
69.	Wellington Catholic District School Board	0
70.	Windsor-Essex Catholic District School Board	0
71.	York Catholic District School Board	0
72.	York Region District School Board	0

23. Le tableau 21.1 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 21.1
CAPITAL PRIORITIES/IMMOBILISATIONS PRIORITAIRES

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
1.	Algoma District School Board	Sault Ste. Marie	Additional funding for a new elementary school/ Financement supplémentaire pour une nouvelle école élémentaire	573,678	4,401,527
2.	Algoma District School Board	Sault Ste. Marie	Additional funding for a new secondary school/ Financement supplémentaire pour une nouvelle école secondaire	920,731	
3.	Algoma District School Board	Hornepayne	Replacement of an elementary school and consolidation into a JK-12 school/Remplacement d'une école élémentaire et regroupement des effectifs dans une école allant de la maternelle à la 12 ^e année	2,907,118	
4.	Algonquin and Lakeshore Catholic District School Board	Quinte West	Replacement of an elementary school/Remplacement d'une école élémentaire	5,505,202	7,430,784
5.	Algonquin and Lakeshore Catholic District School Board	Quinte West	Addition to a secondary school to accommodate grades 7 and 8/ Agrandissement d'une école secondaire pour accueillir les 7 ^e et 8 ^e années	1,925,582	
6.	Bluewater District School Board	Owen Sound	Replacement of an elementary school/Remplacement d'une école élémentaire	4,472,848	24,747,366
7.	Bluewater District School Board	Owen Sound	Addition to an elementary school as a result of a consolidation/Agrandissement d'une école élémentaire par suite d'un regroupement	1,792,620	
8.	Bluewater District School Board	Brockton	Replacement of two elementary schools and a secondary school with a new JK-12 school/Remplacement de deux écoles élémentaires et d'une école secondaire	18,481,898	

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
			par une nouvelle école allant de la maternelle à la 12 ^e année		
9.	Conseil scolaire de district catholique des Grandes Rivières	Kirkland Lake	Acquisition of land for a secondary school to allow for playing fields/Acquisition d'un bien-fonds pour une école secondaire afin de faire des terrains de sport	1,698,000	1,698,000
10.	Conseil scolaire de district catholique Franco-Nord	West Nipissing	Additional funding for a new elementary school/Financement supplémentaire pour une nouvelle école élémentaire	236,339	236,339
11.	Conseil scolaire de district catholique de l'Est ontarien	Russell	Addition to a secondary school to address accommodation pressures and program changes/Agrandissement d'une école secondaire pour faire face à l'augmentation des effectifs et à des modifications de programmes	6,532,050	10,632,050
12.	Conseil scolaire de district catholique de l'Est ontarien	Clarence-Rockland	Addition to a secondary school to accommodate growth from new residential areas/Agrandissement d'une école secondaire pour absorber la croissance causée par de nouveaux quartiers	4,100,000	
13.	Conseil scolaire de district des écoles catholiques du Sud- Ouest	Woodstock	Replacement of an elementary school and consolidation into a JK- 12 school/Remplacement d'une école élémentaire et regroupement des effectifs dans une école allant de la maternelle à la 12 ^e année	5,850,182	5,850,182
14.	District School Board Ontario North East	Timmins	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,359,307	12,359,307
15.	Grand Erie District School Board	Brantford	New elementary school to accommodate growth	8,999,749	8,999,749

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
			from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers		
16.	Greater Essex County District School Board	Tecumseh	Additional funding for a new JK-12 school/Financement supplémentaire pour une nouvelle école allant de la maternelle à la 12 ^e année	1,680,910	6,880,910
17.	Greater Essex County District School Board	Windsor	Additional funding for a new elementary school/Financement supplémentaire pour une nouvelle école élémentaire	5,200,000	
18.	Hamilton-Wentworth Catholic District School Board	Hamilton	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,548,068	42,751,204
19.	Hamilton-Wentworth Catholic District School Board	Hamilton	New secondary school to accommodate growth from new residential areas/Nouvelle école secondaire pour absorber la croissance causée par de nouveaux quartiers	27,199,542	
20.	Hamilton-Wentworth Catholic District School Board	Hamilton	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	9,003,594	
21.	Hamilton-Wentworth District School Board	Hamilton	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	10,752,618	10,752,618
22.	Kawartha Pine Ridge District School Board	Clarington	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	7,710,868	13,067,533
23.	Kawartha Pine Ridge District School Board	Brighton	Replacement of an elementary school/Remplacement d'une école élémentaire	5,356,665	

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
24.	Lambton Kent District School Board	Chatham-Kent	Major retrofit at a school to accommodate program changes/Important réaménagement d'une école pour faire face à des modifications de programmes	1,500,000	3,000,000
25.	Lambton Kent District School Board	Sarnia	Major retrofit at a school to accommodate program changes/Important réaménagement d'une école pour faire face à des modifications de programmes	1,500,000	
26.	London District Catholic School Board	London	New secondary school to accommodate growth from new residential areas/Nouvelle école secondaire pour absorber la croissance causée par de nouveaux quartiers	26,969,370	26,969,370
27.	Near North District School Board	Parry Sound	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,572,291	13,401,587
28.	Near North District School Board	McMurrich/Monteith	Additional funding support for a new secondary school/Aide financière supplémentaire pour une nouvelle école secondaire	829,296	
29.	Ottawa Catholic District School Board	Ottawa	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	7,857,682	7,857,682
30.	Ottawa-Carleton District School Board	Ottawa	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	9,925,493	9,925,493
31.	Rainy River District School Board	Mine Centre DSA Locality education (assessment roll numbers beginning with "59- 73")/Localité de Mine Centre DSA — éducation	Replacement of an elementary school/Remplacement d'une école élémentaire	4,790,429	4,790,429

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
		(numéros d'inscription au rôle d'évaluation commençant par «59- 73»)			
32.	Simcoe Muskoka Catholic District School Board	Orillia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,409,106	12,409,106
33.	St. Clair Catholic District School Board	Sarnia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	2,313,543	9,507,458
34.	St. Clair Catholic District School Board	Sarnia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	7,193,915	
35.	Sudbury Catholic District School Board	Greater Sudbury/Grand Sudbury	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	13,899,088	13,899,088
36.	Thames Valley District School Board	London	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	13,055,966	19,156,870
37.	Thames Valley District School Board	London	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,100,904	
38.	Toronto District School Board	Toronto	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	12,062,231	12,062,231
39.	Upper Canada District School Board	North Grenville	Replacement of a secondary school/Remplacement d'une école secondaire	17,368,128	17,368,128
40.	Waterloo Catholic District School Board	Kitchener	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,616,995	6,616,995
41.	Windsor-Essex Catholic District School Board	Windsor	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	900,000	900,000

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
42.	York Catholic District School Board	Vaughan	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	1,000,000	4,170,644
43.	York Catholic District School Board	Richmond Hill	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	3,170,644	

24. Le tableau 26 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 26

PER PUPIL EXCLUSION FOR DECLINING ENROLMENT ADJUSTMENT/MONTANT PAR ÉLÈVE À EXCLURE DU
REDRESSEMENT POUR BAISSÉ DES EFFECTIFS

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
1.	Algoma District School Board	292.95
2.	Algonquin and Lakeshore Catholic District School Board	301.32
3.	Avon Maitland District School Board	266.95
4.	Bluewater District School Board	268.17
5.	Brant Haldimand Norfolk Catholic District School Board	297.88
6.	Bruce-Grey Catholic District School Board	307.30
7.	Catholic District School Board of Eastern Ontario	294.33
8.	Conseil des écoles publiques de l'Est de l'Ontario	338.42
9.	Conseil scolaire de district catholique Centre-Sud	333.76
10.	Conseil scolaire de district catholique de l'Est ontarien	332.27
11.	Conseil scolaire de district catholique des Aurores boréales	439.38
12.	Conseil scolaire de district catholique des Grandes Rivières	361.90
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	328.73
14.	Conseil scolaire de district catholique du Nouvel-Ontario	354.10
15.	Conseil scolaire de district catholique Franco-Nord	355.45
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	338.79
17.	Conseil scolaire de district du Centre Sud-Ouest	349.21
18.	Conseil scolaire de district du Grand Nord de l'Ontario	395.74
19.	Conseil scolaire de district du Nord-Est de l'Ontario	383.11
20.	District School Board of Niagara	264.77
21.	District School Board Ontario North East	308.45
22.	Dufferin-Peel Catholic District School Board	291.88
23.	Durham Catholic District School Board	290.40
24.	Durham District School Board	260.09
25.	Greater Essex County District School Board	261.80
26.	Halton Catholic District School Board	290.12
27.	Halton District School Board	258.89
28.	Hamilton-Wentworth Catholic District School Board	291.38
29.	Hamilton-Wentworth District School Board	262.45
30.	Grand Erie District School Board	263.61
31.	Hastings and Prince Edward District School Board	267.93

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
32.	Huron Perth Catholic District School Board	302.42
33.	Huron-Superior Catholic District School Board	325.66
34.	Kawartha Pine Ridge District School Board	261.67
35.	Keewatin-Patricia District School Board	306.72
36.	Kenora Catholic District School Board	335.79
37.	Lakehead District School Board	278.93
38.	Lambton Kent District School Board	266.28
39.	Limestone District School Board	268.01
40.	London District Catholic School Board	290.32
41.	Near North District School Board	279.88
42.	Niagara Catholic District School Board	291.52
43.	Nipissing-Parry Sound Catholic District School Board	321.31
44.	Northeastern Catholic District School Board	339.90
45.	Northwest Catholic District School Board	360.78
46.	Ottawa-Carleton District School Board	264.87
47.	Ottawa Catholic District School Board	293.88
48.	Peel District School Board	259.94
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	294.98
50.	Rainbow District School Board	277.82
51.	Rainy River District School Board	314.89
52.	Renfrew County Catholic District School Board	309.88
53.	Renfrew County District School Board	276.04
54.	Simcoe County District School Board	259.45
55.	Simcoe Muskoka Catholic District School Board	291.31
56.	St. Clair Catholic District School Board	299.79
57.	Sudbury Catholic District School Board	311.19
58.	Superior-Greenstone District School Board	354.09
59.	Superior North Catholic District School Board	407.53
60.	Thames Valley District School Board	260.65
61.	Thunder Bay Catholic District School Board	307.36
62.	Toronto Catholic District School Board	291.97
63.	Toronto District School Board	267.24
64.	Trillium Lakelands District School Board	269.24
65.	Upper Canada District School Board	268.94
66.	Upper Grand District School Board	259.51
67.	Waterloo Catholic District School Board	291.78
68.	Waterloo Region District School Board	259.69
69.	Wellington Catholic District School Board	297.21
70.	Windsor-Essex Catholic District School Board	289.69
71.	York Catholic District School Board	292.10
72.	York Region District School Board	260.76

25. Le présent règlement entre en vigueur le jour de son dépôt.

41/09

ONTARIO REGULATION 350/09

made under the

EDUCATION ACT

Made: September 8, 2009
 Approved: September 17, 2009
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 Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 84/08

(Calculation of Fees for Pupils for the 2008-2009 School Board Fiscal Year)

Note: Ontario Regulation 84/08 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. (1) Subparagraphs 4 i, ii, iii and iv of subsection 3 (3) of Ontario Regulation 84/08 are revoked and the following substituted:

- i. Take the amount determined in respect of the board under paragraph 1 of section 19 of the grant regulation.
- ii. Take the amount determined in respect of the board under paragraph 2 of section 19 of the grant regulation.

(2) Subparagraph 4 ix of subsection 3 (3) of the Regulation is amended by striking out “subparagraphs ii, iv, v, vi and viii” and substituting “subparagraphs i, ii, v, vi and viii”.

(3) Sub-subparagraphs 5 ii A, B and C of subsection 3 (3) of the Regulation are revoked and the following substituted:

- A. Take the ESL/ELD amount for elementary school pupils of the board as calculated under subsection 27 (3) of the grant regulation.
- B. If the Toronto District School Board is a non-qualifying OSSTF board within the meaning of subsection 7 (7) of the grant regulation, take \$9,934,596, and in all other cases take the amount set out for the board in Table 2 of the grant regulation opposite the name of the board.
- C. Divide the amount determined under sub-subparagraph B by the day school A.D.E. for the board, counting only pupils of the board.

(4) Sub-subparagraph 8 ii C of subsection 3 (3) of the Regulation is amended by striking out “30 kilometres” and substituting “20 kilometres”.

(5) Sub-subparagraph 8 ii D of subsection 3 (3) of the Regulation is amended by striking out “subparagraph 7 ii” and substituting “sub-subparagraph 7 ii G”.

(6) Subparagraphs 9 i and ii of subsection 3 (3) of the Regulation are revoked and the following substituted:

- i. Total the amounts, if any, determined under the following provisions of the grant regulation:
 - A. Subparagraph 1 iii of subsection 33 (2).
 - B. Subparagraph 2 iv of subsection 33 (2).
 - C. Subparagraph 3 iv of subsection 33 (2).
 - D. Paragraph 1 of subsection 33 (3).
 - E. Paragraph 1 of subsection 33 (3.1).
- ii. Calculate an amount according to the following formula:

$$(DD - F) \times ADEE \times B$$

in which,

“DD”, “F” and “ADEE” have the same meaning as in subsection 33 (6) of the grant regulation, and

“B” is \$5.51263, in the case of an ETFO board, within the meaning of subsection 7 (5) of the grant regulation, or \$5.53342, in all other cases.

- iii. Total the amounts determined under subparagraphs i and ii.

(7) Sub-subparagraph 12 i A of subsection 3 (3) of the Regulation is revoked and the following substituted:

- A. \$123,154,531, in the case of the Toronto District School Board if that Board is a non-qualifying OSSTF board within the meaning of subsection 7 (7) of the grant regulation, and in all other cases, the amount set out opposite the name of the board in Column 2 of Table 7 of the grant regulation,

(8) Paragraphs 21.1 and 21.2 of subsection 3 (3) of the Regulation are revoked.**(9) Paragraph 22 of subsection 3 (3) of the Regulation is amended by striking out “paragraph 21.2” and substituting “paragraph 21”.****(10) Sub-subparagraphs 4 ii A, B and C of subsection 3 (4) of the Regulation are revoked and the following substituted:**

- A. Take the ESL/ELD amount for secondary school pupils of the board as calculated under subsection 27 (4) of the grant regulation.
- B. If the Toronto District School Board is a non-qualifying OSSTF board within the meaning of subsection 7 (7) of the grant regulation, take \$9,934,596, and in all other cases take the amount set out for the board in Table 2 of the grant regulation opposite the name of the board.
- C. Divide the amount determined under sub-subparagraph B by the day school A.D.E. for the board, counting only pupils of the board.

(11) Sub-subparagraph 7 ii C of subsection 3 (4) of the Regulation is amended by striking out “60 kilometres” and substituting “45 kilometres”.**(12) Subparagraphs 8 i and ii of subsection 3 (4) of the Regulation are revoked and the following substituted:**

- i. Total the amounts, if any, determined under the following provisions of the grant regulation:
- A. Subparagraph 1 vi of subsection 33 (2).
- B. Subparagraph 2 vii of subsection 33 (2).
- C. Subparagraph 3 vii of subsection 33 (2).
- D. Paragraph 2 of subsection 33 (3).
- E. Paragraph 2 of subsection 33 (3.1).

- ii. Calculate an amount according to the following formula:

$$(DD - F) \times ADES \times B$$

in which,

“DD”, “F” and “ADES” have the same meaning as in subsection 33 (6) of the grant regulation, and

“B” is \$5.51263, in the case of a non-qualifying OSSTF board, within the meaning of subsection 7 (7) of the grant regulation, or \$5.53342, in all other cases.

- iii. Total the amounts determined under subparagraphs i and ii.

(13) Sub-subparagraph 11 i A of subsection 3 (4) of the Regulation is revoked and the following substituted:

- A. \$123,154,531, in the case of the Toronto District School Board if that Board is a non-qualifying OSSTF board within the meaning of subsection 7 (7) of the grant regulation, and in all other cases, the amount set out opposite the name of the board in Column 2 of Table 7 of the grant regulation,

(14) Paragraphs 20.1 and 20.2 of subsection 3 (4) of the Regulation are revoked.**(15) Paragraph 21 of subsection 3 (4) of the Regulation is amended by striking out “paragraph 20.2” and substituting “paragraph 20”.****2. This Regulation comes into force on the day it is filed.**

RÈGLEMENT DE L'ONTARIO 350/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 8 septembre 2009
 approuvé le 17 septembre 2009
 déposé le 21 septembre 2009
 publié sur le site Lois-en-ligne le 23 septembre 2009
 imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 84/08

(Calcul des droits exigibles à l'égard des élèves pour l'exercice 2008-2009 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 84/08 a été modifié antérieurement. Ces modifications sont indiquées dans l'Historique législatif détaillé des règlements codifiés sur le site www.lois-en-ligne.gouv.on.ca.

1. (1) Les sous-dispositions 4 i, ii, iii et iv du paragraphe 3 (3) du Règlement de l'Ontario 84/08 sont abrogées et remplacées par ce qui suit :

- i. Prendre la somme calculée à l'égard du conseil en application de la disposition 1 de l'article 19 du règlement sur les subventions.
- ii. Prendre la somme calculée à l'égard du conseil en application de la disposition 2 de l'article 19 du règlement sur les subventions.

(2) La sous-disposition 4 ix du paragraphe 3 (3) du Règlement est modifiée par substitution de «sous-dispositions i, ii, v, vi et viii» à «sous-dispositions ii, iv, v, vi et viii».

(3) Les sous-sous-dispositions 5 ii A, B et C du paragraphe 3 (3) du Règlement sont abrogées et remplacées par ce qui suit :

- A. Prendre la somme liée aux programmes d'ESL/ELD qui vise les élèves de l'élémentaire du conseil, calculée en application du paragraphe 27 (3) du règlement sur les subventions.
- B. Si le conseil scolaire de district appelé Toronto District School Board est un conseil FEESO non admissible au sens du paragraphe 7 (7) du règlement sur les subventions, prendre 9 934 596 \$; dans les autres cas, prendre la somme indiquée pour le conseil au tableau 2 du règlement sur les subventions en regard du nom du conseil.
- C. Diviser la somme obtenue en application de la sous-sous-disposition B par l'effectif quotidien moyen de jour du conseil, calculé en ne comptant que ses élèves.

(4) La sous-sous-disposition 8 ii C du paragraphe 3 (3) du Règlement est modifiée par substitution de «20 kilomètres» à «30 kilomètres» à la fin de la sous-sous-disposition.

(5) La sous-sous-disposition 8 ii D du paragraphe 3 (3) du Règlement est modifiée par substitution de «sous-sous-disposition 7 ii G» à «sous-disposition 7 ii».

(6) Les sous-dispositions 9 i et ii du paragraphe 3 (3) du Règlement sont abrogées et remplacées par ce qui suit :

- i. Faire le total des sommes éventuelles calculées en application des dispositions suivantes du règlement sur les subventions :
 - A. La sous-disposition 1 iii du paragraphe 33 (2).
 - B. La sous-disposition 2 iv du paragraphe 33 (2).
 - C. La sous-disposition 3 iv du paragraphe 33 (2).
 - D. La disposition 1 du paragraphe 33 (3).
 - E. La disposition 1 du paragraphe 33 (3.1).
- ii. Calculer une somme selon la formule suivante :

$$(DD - F) \times ADEE \times B$$

où :

«DD», «F» et «ADEE» s'entendent au sens du paragraphe 33 (6) du règlement sur les subventions,

«B» représente 5,51263 \$ dans le cas d'un conseil FEEO, au sens du paragraphe 7 (5) du règlement sur les subventions, et 5,53342 \$ dans les autres cas.

iii. Additionner les sommes calculées en application des sous-dispositions i et ii.

(7) La sous-sous-disposition 12 i A du paragraphe 3 (3) du Règlement est abrogée et remplacée par ce qui suit :

A. 123 154 531 \$ dans le cas du conseil scolaire de district appelé Toronto District School Board, s'il s'agit d'un conseil FEESO non admissible au sens du paragraphe 7 (7) du règlement sur les subventions et, dans les autres cas, la somme indiquée en regard du nom du conseil à la colonne 2 du tableau 7 du règlement sur les subventions,

(8) Les dispositions 21.1 et 21.2 du paragraphe 3 (3) du Règlement sont abrogées.

(9) La disposition 22 du paragraphe 3 (3) du Règlement est modifiée par substitution de «disposition 21» à «disposition 21.2».

(10) Les sous-sous-dispositions 4 ii A, B et C du paragraphe 3 (4) du Règlement sont abrogées et remplacées par ce qui suit :

A. Prendre la somme liée aux programmes d'ESL/ELD qui vise les élèves du secondaire du conseil, calculée en application du paragraphe 27 (4) du règlement sur les subventions.

B. Si le conseil scolaire de district appelé Toronto District School Board est un conseil FEESO non admissible au sens du paragraphe 7 (7) du règlement sur les subventions, prendre 9 934 596 \$; dans les autres cas, prendre la somme indiquée pour le conseil au tableau 2 du règlement sur les subventions en regard du nom du conseil.

C. Diviser la somme obtenue en application de la sous-sous-disposition B par l'effectif quotidien moyen de jour du conseil, calculé en ne comptant que ses élèves.

(11) La sous-sous-disposition 7 ii C du paragraphe 3 (4) du Règlement est modifiée par substitution de «45 kilomètres» à «60 kilomètres» à la fin de la sous-sous-disposition.

(12) Les sous-dispositions 8 i et ii du paragraphe 3 (4) du Règlement sont abrogées et remplacées par ce qui suit :

i. Faire le total des sommes éventuelles calculées en application des dispositions suivantes du règlement sur les subventions :

A. La sous-disposition 1 vi du paragraphe 33 (2).

B. La sous-disposition 2 vii du paragraphe 33 (2).

C. La sous-disposition 3 vii du paragraphe 33 (2).

D. La disposition 2 du paragraphe 33 (3).

E. La disposition 2 du paragraphe 33 (3.1).

ii. Calculer une somme selon la formule suivante :

$$(DD - F) \times ADES \times B$$

où :

«DD», «F» et «ADES» s'entendent au sens du paragraphe 33 (6) du règlement sur les subventions,

«B» représente 5,51263 \$ dans le cas d'un conseil FEESO non admissible, au sens du paragraphe 7 (7) du règlement sur les subventions, et 5,53342 \$ dans les autres cas.

iii. Additionner les sommes calculées en application des sous-dispositions i et ii.

(13) La sous-sous-disposition 11 i A du paragraphe 3 (4) du Règlement est abrogée et remplacée par ce qui suit :

A. 123 154 531 \$ dans le cas du conseil scolaire de district appelé Toronto District School Board, s'il s'agit d'un conseil FEESO non admissible au sens du paragraphe 7 (7) du règlement sur les subventions et, dans les autres cas, la somme indiquée en regard du nom du conseil à la colonne 2 du tableau 7 du règlement sur les subventions,

(14) Les dispositions 20.1 et 20.2 du paragraphe 3 (4) du Règlement sont abrogées.

(15) La disposition 21 du paragraphe 3 (4) du Règlement est modifiée par substitution de «disposition 20» à «disposition 20.2».

2. Le présent règlement entre en vigueur le jour de son dépôt.

Made by:
Pris par :

La ministre de l'Éducation,

KATHLEEN O'DAY WYNNE
Minister of Education

Date made: September 8, 2009.
Pris le : 8 septembre 2009.

41/09

ONTARIO REGULATION 351/09

made under the

EDUCATION ACT

Made: September 17, 2009
Filed: September 21, 2009
Published on e-Laws: September 23, 2009
Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 154/09
(Calculation of Average Daily Enrolment for the 2009-2010 School Board Fiscal Year)

Note: Ontario Regulation 154/09 has not previously been amended.

- 1. Clause 3 (5) (a) of Ontario Regulation 154/09 is amended by striking out “paragraph 4” and substituting “paragraph 2”.**
- 2. This Regulation comes into force on the day it is filed.**

RÈGLEMENT DE L'ONTARIO 351/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 17 septembre 2009
déposé le 21 septembre 2009
publié sur le site Lois-en-ligne le 23 septembre 2009
imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 154/09
(Calcul de l'effectif quotidien moyen pour l'exercice 2009-2010 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 154/09 n'a pas été modifié antérieurement.

- 1. L'alinéa 3 (5) a) du Règlement de l'Ontario 154/09 est modifié par substitution de «disposition 2» à «disposition 4».**
- 2. Le présent règlement entre en vigueur le jour de son dépôt.**

41/09

ONTARIO REGULATION 352/09

made under the

EDUCATION ACT

Made: September 17, 2009

Filed: September 21, 2009

Published on e-Laws: September 23, 2009

Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 155/09

(Grants for Student Needs — Legislative Grants for the 2009-2010 School Board Fiscal Year)

Note: Ontario Regulation 155/09 has not previously been amended.

1. Subsection 3 (1) of Ontario Regulation 155/09 is amended by adding “paragraphs 16 and 30 of subsection 45 (1), paragraphs 14 and 28 of section 46” after “subsection 16 (3)”.

2. Paragraph 1 of subsection 4 (3) of the Regulation is revoked and the following substituted:

1. A pupil who is a registered Indian residing on a reserve within the meaning of the *Indian Act* (Canada), other than a pupil who is, or whose parent or guardian is, an owner or tenant of property within the area of jurisdiction of the board that is assessed for an amount not less than the assessment limit for the 2009-2010 fiscal year set out in section 1 of Ontario Regulation 471/98 (School Attendance Rights — Non-Resident Property Owners) made under the Act.

3. (1) Paragraphs 1, 2 and 3 of subsection 7 (4) of the Regulation are revoked and the following substituted:

1. For ETFO boards, in each provision listed in Column 1 of Table 1 to this section, the reference to the amount or formula set out in Column 2 of the Table shall be read as a reference to the amount or formula set out in Column 3 of the Table.
2. For non-qualifying OSSTF boards, in each provision listed in Column 1 of Table 2 to this section, the reference to the amount or formula set out in Column 2 of the Table shall be read as a reference to the amount or formula set out in Column 3 of the Table.

(2) Subsections 7 (5) to (12) of the Regulation are revoked and the following substituted:

(5) An ETFO board is a board that employs one or more teachers who are members of a bargaining unit represented by the Elementary Teachers' Federation of Ontario (ETFO).

(6) A non-qualifying OSSTF board is a board that is a non-qualifying OSSTF board within the meaning of subsection 7 (7) of the 2008-2009 grant regulation.

(3) Tables 1 and 2 to section 7 of the Regulation are revoked and the following substituted:

TABLE 1

Item	Column 1	Column 2	Column 3
	Provision	Amount or formula	Amount or formula for ETFO boards
1.	Paragraph 1 of section 15	\$4,255.85	\$4,180.15
2.	Paragraph 2 of section 15	\$13.77	\$13.50
3.	Subsection 17 (1)	\$855.66	\$839.11
4.	Paragraph 1 of section 19	\$755.47	\$739.95
5.	Paragraph 2 of section 19	\$581.57	\$569.62
6.	Paragraph 1 of subsection 26 (2)	\$279.31	\$275.28
7.	Paragraph 2 of subsection 26 (2)	\$318.23	\$313.64
8.	Paragraph 3 of subsection 26 (2)	\$356.00	\$350.86
9.	Paragraph 4 of subsection 26 (2)	\$356.00	\$350.86
10.	Subsection 27 (3), in the portion before clause (a)	\$3,682	\$3,618
11.	Paragraph 1 of subsection 31 (2)	\$1,912.13	\$1,875.16
12.	Paragraph 2 of subsection 31 (2)	\$2,868.19	\$2,812.74
13.	Formula in subparagraph 7 i of subsection 32 (1)	$\$66,339.04 + (A \times \$6,515.99)$	$\$65,056.59 + (A \times \$6,390.03)$
14.	Formula in subparagraph 7 ii of subsection 32 (1)	$\$573,637.58 - (A \times \$3,629.98)$	$\$562,548.15 - (A \times \$3,559.80)$
15.	Subparagraph 7 iii of subsection 32 (1)	\$29,140.79	\$28,577.45
16.	Subparagraph 1 i of subsection 33 (2)	\$0.01699	\$0.01686
17.	Subparagraph 1 ii of subsection 33 (2)	\$312.90	\$310.52
18.	Subparagraph 2 ii of subsection 33 (2)	\$0.01952	\$0.01937
19.	Subparagraph 2 iii of subsection 33 (2)	\$244.93	\$243.07

Item	Column 1	Column 2	Column 3
	Provision	Amount or formula	Amount or formula for ETFO boards
20.	Subparagraph 3 ii of subsection 33 (2)	\$0.02086	\$0.02071
21.	Subparagraph 3 iii of subsection 33 (2)	\$166.87	\$165.60
22.	Formula in paragraph 2 of subsection 33 (5)	$(A - 150) \times \$1.06746$	$(A - 150) \times \$1.05936$
23.	Formula in paragraph 3 of subsection 33 (5)	$[(A - 650) \times \$0.14366] + \533.73	$[(A - 650) \times \$0.14258] + \529.68
24.	Paragraph 4 of subsection 33 (5)	\$605.56	\$600.97
25.	Paragraph 2 of subsection 35 (5)	\$11.64	\$11.52
26.	Paragraph 8 of subsection 35 (5)	\$0.23	\$0.21
27.	Paragraph 6 of subsection 40 (1)	\$3,745.32	\$3,672.91
28.	Paragraph 8 of subsection 40 (1)	\$13.77	\$13.50

TABLE 2

Item	Column 1	Column 2	Column 3
	Provision	Amount or formula	Amount or formula for non-qualifying OSSTF boards
1.	Paragraph 3 of section 15	\$5,387.19	\$5,266.16
2.	Paragraph 3 of section 19	\$383.80	\$375.70
3.	Paragraph 1 of subsection 26 (3), in the portion before subparagraph i	\$71.47	\$70.36
4.	Paragraph 2 of subsection 26 (3), in the portion before subparagraph i	\$117.58	\$115.75
5.	Paragraph 3 of subsection 26 (3), in the portion before subparagraph i	\$94.52	\$93.04
6.	Paragraph 4 of subsection 26 (3), in the portion before subparagraph i	\$183.30	\$180.44
7.	Subsection 27 (4), in the portion before clause (a)	\$3,682	\$3,618
8.	Paragraph 1 of subsection 31 (3)	\$1,593.44	\$1,562.63
9.	Paragraph 2 of subsection 31 (3)	\$1,593.44	\$1,562.63
10.	Paragraph 3 of subsection 31 (3)	\$1,593.44	\$1,562.63
11.	Paragraph 4 of subsection 31 (3)	\$1,593.44	\$1,562.63
12.	Paragraph 1 of subsection 31 (4)	\$1,593.44	\$1,562.63
13.	Paragraph 2 of subsection 31 (4)	\$1,593.44	\$1,562.63
14.	Formula in subparagraph 9 i of subsection 32 (1)	$\$56,193.07 + (A \times \$15,845.10) - B$	$\$55,106.76 + (A \times \$15,567.29) - B$
15.	Formula in subparagraph 9 iii of subsection 32 (1)	$\$1,070,790.14 - (A \times \$4,446.84) - B$	$\$1,050,089.88 - (A \times \$4,332.37) - B$
16.	Formula in subparagraph 9 v of subsection 32 (1)	$\$261,068.83 - (A \times \$398.23) - B$	$\$256,021.91 - (A \times \$362.03) - B$
17.	Formula in subparagraph 9 vii of subsection 32 (1)	$\$61,952.86 - B$	$\$75,006.42 - B$
18.	Subparagraph 1 iv of subsection 33 (2)	\$0.01699	\$0.01686
19.	Subparagraph 1 v of subsection 33 (2)	\$312.90	\$310.52
20.	Subparagraph 2 v of subsection 33 (2)	\$0.01952	\$0.01937
21.	Subparagraph 2 vi of subsection 33 (2)	\$244.93	\$243.07
22.	Subparagraph 3 v of subsection 33 (2)	\$0.02086	\$0.02071
23.	Subparagraph 3 vi of subsection 33 (2)	\$166.87	\$165.60
24.	Formula in paragraph 2 of subsection 33 (6)	$(A - 150) \times \$1.06746$	$(A - 150) \times \$1.05936$
25.	Formula in paragraph 3 of subsection 33 (6)	$[(A - 650) \times \$0.14366] + \533.73	$[(A - 650) \times \$0.14258] + \529.68
26.	Paragraph 4 of subsection 33 (6)	\$605.56	\$600.97
27.	Paragraph 1 of subsection 35 (5)	\$29.16	\$28.83
28.	Paragraph 6 of subsection 35 (5)	\$0.59	\$0.58
29.	Paragraph 4 of subsection 37 (1)	\$3,046	\$2,997
30.	Paragraph 6 of subsection 37 (1)	\$3,153	\$3,102
31.	Paragraph 1 of subsection 37 (5)	\$114	\$112
32.	Paragraph 2 of subsection 37 (5)	\$114	\$112
33.	Paragraph 3 of subsection 37 (5)	\$342	\$337
34.	Paragraph 6 of subsection 40 (2)	\$4,729.83	\$4,609.89

4. Subparagraph 1 ii of section 21 of the Regulation is revoked and the following substituted:

- ii. the amount determined by adding the amount calculated for the board under section 21 of the 2008-2009 grant regulation to the amount set out in Column 2 of Table 1.1 opposite the name of the board.

5. Paragraph 12 of subsection 23 (4) of the Regulation is amended by adding at the beginning “An intensive support residence and”.

6. Subsection 27 (2) of the Regulation is amended by striking out “subsection 7 (5)” and substituting “subsection 7 (6)”.

7. Paragraph 3 of section 29 of the Regulation is amended by adding at the end “excluding schools that were operated by a school authority in the 2008-2009 fiscal year”.

8. (1) Subsection 32 (1) of the Regulation is amended by adding the following paragraph:

2.1 Add to the amount determined under paragraph 2 the amount set out in Column 4 of Table 1.1 opposite the name of the board.

(2) Paragraph 5 of subsection 32 (1) of the Regulation is amended by striking out “paragraphs 2 and 4” at the end and substituting “paragraphs 2.1 and 4”.

9. Subsection 33 (7) of the Regulation is revoked and the following substituted:

(7) The board’s dispersion amount is the amount calculated using the following formula:

1. In the case of a board that is neither an ETFO board nor a non-qualifying OSSTF board within the meaning of section 7,

$$(DD - F) \times ADE \times \$5.61662$$

2. In the case of a board that is an ETFO board but is not a non-qualifying OSSTF board within the meaning of section 7,

$$[(DD - F) \times ADEE \times \$5.57401] + [(DD - F) \times ADES \times \$5.61662]$$

3. In the case of a board that is a non-qualifying OSSTF board but is not an ETFO board within the meaning of section 7,

$$[(DD - F) \times ADEE \times \$5.61662] + [(DD - F) \times ADES \times \$5.57401]$$

4. In the case of a board that is both an ETFO board and a non-qualifying OSSTF board within the meaning of section 7,

$$(DD - F) \times ADE \times \$5.57401$$

(8) In the formulas set out in subsection (7),

“DD” is the dispersion distance in kilometres set out in Column 4 of Table 6 opposite the name of the board in Column 1 of that Table,

“F” is the lesser of “DD” and 14 kilometres,

“ADE” is the 2009-2010 day school average daily enrolment of pupils of the board,

“ADEE” is the 2009-2010 day school average daily enrolment of elementary school pupils of the board, and

“ADES” is the 2009-2010 day school average daily enrolment of secondary school pupils of the board.

10. (1) Subsection 35 (1) of the Regulation is amended by adding the following paragraph:

4. The stabilization amount set out in Column 4 of Table 7 opposite the name of the board.

(2) Subsection 35 (2) of the Regulation is amended by striking out “subsection 7 (5)” and substituting “subsection 7 (6)”.

(3) Paragraph 10 of subsection 35 (5) of the Regulation is revoked and the following substituted:

10. In the case of the Lakehead District School Board, add \$252,576 to the sum determined under paragraph 9.

11. In the case of the Superior-Greenstone District School Board, add \$381,510 to the sum determined under paragraph 9.

12. In the case of the Conseil scolaire de district catholique des Grandes Rivières, add \$340,680 to the sum determined under paragraph 9.

13. In all other cases, add \$162,576 to the sum determined under paragraph 9.

11. (1) Paragraph 1 of subsection 37 (6) of the Regulation is amended by striking out “and was not enrolled in a day school program in one or more prior school years” and substituting “and was not enrolled in a day school program at any time in the 10-month period immediately preceding the date of enrolment”.

(2) Paragraph 2 of subsection 37 (6) of the Regulation is revoked and the following substituted:

2. In determining the number of completed challenges for grades 11 and 12 credits undertaken by mature students of the board, a full credit course is counted as one challenge and a half-credit course is counted as 0.5 challenges.

12. Subparagraph 1 ii of section 39 of the Regulation is revoked and the following substituted:

ii. the product of \$720 and the sum of,

- A. the number of teachers of the board counted for the purposes of subsection 40 (3) of the 2008-2009 grant regulation who had two or fewer full years of teaching experience under subsection 40 (6) of that regulation, and
- B. the number of teachers in Column 2 of Table 9.1 opposite the name of the board.

13. (1) Subsection 41 (1) of the Regulation is amended by adding the following paragraphs:

1.1 Add to the amount determined under paragraph 1 the amount set out in Column 3 of Table 1.1 opposite the name of the board.

2.1 Add to the number determined under paragraph 2 the total of the numbers set out in Columns 2, 3 and 4 of Table 9.2 opposite the name of the board.

(2) Paragraph 3 of subsection 41 (1) of the Regulation is amended by striking out “paragraph 2” and substituting “paragraph 2.1”.

(3) Paragraph 4 of subsection 41 (1) of the Regulation is amended by striking out “paragraph 1” and substituting “paragraph 1.1”.

(4) The definition of “B” in paragraph 13 of subsection 41 (1) of the Regulation is amended by striking out “paragraph 1” at the end and substituting “paragraph 1.1”.

(5) The definition of “B” in paragraph 14 of subsection 41 (1) of the Regulation is amended by striking out “paragraph 1” at the end and substituting “paragraph 1.1”.

(6) Subsection 41 (1) of the Regulation is amended by adding the following paragraph:

19. In the case of the Lakehead District School Board, add \$80,000 to the amount determined under paragraph 18.

14. (1) Subsection 42 (1) of the Regulation is amended by adding the following paragraph:

5. The amount for non-instructional space in isolate boards merged with and continued as district school boards on September 1, 2009, set out in Column 4 of Table 9.1 opposite the name of the district school board.

(2) Paragraph 15 of subsection 42 (2) of the Regulation is revoked and the following substituted:

15. Take the amount set out in Column 3 of Table 9.1 opposite the name of the board for honoraria of former trustees of isolate boards merged with and continued as district school boards.

(3) Paragraph 8 of subsection 42 (4) of the Regulation is amended by adding “section 51.1 for capital priorities” after “section 51 for the capital transitional adjustment”.

(4) Paragraph 5 of subsection 42 (5) of the Regulation is amended by adding “section 51.1 for capital priorities” after “section 51 for the capital transitional adjustment”.

15. Subsection 44 (1) of the Regulation is amended by adding the following paragraph:

7.1 The amount for capital priorities.

16. (1) Paragraph 16 of subsection 45 (1) of the Regulation is amended by striking out the portion before subparagraph i and substituting the following:

16. For each school of the board identified as an elementary school in accordance with the Instruction Guide, dated 2002, which is available as described in subsection 3 (1), calculate a top-up amount for school operations as follows:

(2) Paragraph 30 of subsection 45 (1) of the Regulation is amended by striking out the portion before subparagraph i and substituting the following:

30. For each school of the board identified as a secondary school in accordance with the Instruction Guide, dated 2002, which is available as described in subsection 3 (1), calculate a top-up amount for school operations as follows:

(3) Subsection 45 (1) of the Regulation is amended by adding the following paragraph:

45.1 In the case of the Northeastern Catholic District School Board, take \$100,000.

(4) Paragraph 46 of subsection 45 (1) of the Regulation is amended by striking out “44 and 45” at the end and substituting “44, 45 and 45.1”.

17. (1) Paragraph 14 of section 46 of the Regulation is amended by striking out the portion before subparagraph i and substituting the following:

14. For each school of the board identified as an elementary school in accordance with the Instruction Guide, dated 2002, which is available as described in subsection 3 (1), calculate a top-up amount for school renewal as follows:

(2) Paragraph 28 of section 46 of the Regulation is amended by striking out the portion before subparagraph i and substituting the following:

28. For each school of the board identified as a secondary school in accordance with the Instruction Guide, dated 2002, which is available as described in subsection 3 (1), calculate a top-up amount for school renewal as follows:

18. (1) Subparagraph 11 ii of subsection 47 (1) of the Regulation is amended by striking out “0.20 per cent” and substituting “0.75 per cent”.

(2) Paragraph 13 of subsection 47 (1) of the Regulation is revoked and the following substituted:

13. Determine the amount of short-term interest that the board would incur in the 2009-2010 fiscal year in respect of the portion referred to in paragraph 12 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

19. (1) Subparagraph 102 iii of subsection 48 (1) of the Regulation is amended by adding “51.1” after “51”.

(2) Subparagraph 113 iii of subsection 48 (1) of the Regulation is amended by adding “51.1” after “51”.

20. (1) Sub-subparagraph 15 ii B of subsection 49 (1) of the Regulation is amended by striking out “0.20 per cent” and substituting “0.75 per cent”.

(2) Subparagraph 15 iv of subsection 49 (1) of the Regulation is revoked and the following substituted:

- iv. Determine the amount of short-term interest that the board would incur in the 2009-2010 fiscal year in respect of the portion determined under subparagraph iii if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

21. (1) Subparagraph 5 ii of subsection 50 (1) of the Regulation is amended by striking out “0.20 per cent” and substituting “0.75 per cent”.

(2) Paragraph 7 of subsection 50 (1) of the Regulation is revoked and the following substituted:

7. Determine the amount of short-term interest that the board would incur in the 2009-2010 fiscal year in respect of the portion determined under paragraph 6 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

22. (1) Subparagraph 4 ii of section 51 of the Regulation is amended by striking out “0.20 per cent” and substituting “0.75 per cent”.

(2) Paragraph 6 of section 51 of the Regulation is revoked and the following substituted:

6. Determine the amount of short-term interest that the board would incur in the 2009-2010 fiscal year in respect of the portion determined under paragraph 5 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

23. The Regulation is amended by adding the following section:

Amount for capital priorities

51.1 The amount for the board for the fiscal year for capital priorities is determined as follows:

1. Determine the total of the costs incurred by the board before August 31, 2010 on construction projects described in Column 3 of Table 22.1, in the municipalities set out in Column 2 of that Table opposite the name of the board.
2. Take the lesser of,
 - i. the amount determined under paragraph 1, and
 - ii. the amount set out in Column 5 of Table 22.1 opposite the name of the board.
3. Determine the portion of the amount determined under paragraph 2 in respect of which the board incurred short-term interest in the 2009-2010 fiscal year.
4. Take the lesser of,
 - i. the amount of short-term interest incurred by the board in the 2009-2010 fiscal year in respect of the portion determined in paragraph 3, and

- ii. the amount of short-term interest that the board would incur in the 2009-2010 fiscal year in respect of the portion determined under paragraph 3 if each amount borrowed had been subject to an annual interest rate of not more than 0.75 per cent greater than the annual interest rate for three-month bankers' acceptances applicable at the time of borrowing.
- 5. Determine the portion of the amount determined under paragraph 2 in respect of which the board did not incur interest in the 2009-2010 fiscal year.
- 6. Determine the amount of short-term interest that the board would incur in the 2009-2010 fiscal year in respect of the portion determined under paragraph 5 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.
- 7. Determine the total of the principal and interest payments incurred by the board in the 2009-2010 fiscal year in respect of funds that the board borrowed from the Ontario Financing Authority to pay the costs determined under paragraph 2.
- 8. Total the amounts, if any, determined under paragraphs 4, 6 and 7.

24. (1) Subparagraph 4 ii of section 52 of the Regulation is amended by striking out “0.20 per cent” and substituting “0.75 per cent”.

(2) Paragraph 6 of section 52 of the Regulation is revoked and the following substituted:

- 6. Determine the amount of short-term interest that the board would incur in the 2009-2010 fiscal year in respect of the portion determined under paragraph 5 if each amount making up the portion had been borrowed on the date that it was withdrawn from reserves of the board, at an annual interest rate of 1 per cent.

25. Section 55 of the Regulation is amended by adding the following subsection:

(33) Despite subsections (31) and (32), in the case of an elementary or secondary school that was operated by an isolate board in the 2008-2009 fiscal year and that provided instruction in that year in grade 9 or 10 or both and in lower grades,

- (a) the capacity of the secondary school is deemed to be equal to the 2009-2010 day school average daily enrolment of secondary school pupils of the board, counting only pupils of the board enrolled in the school in grades 9 and 10 in the 2009-2010 fiscal year; and
- (b) the capacity of the elementary school is determined by,
 - (i) applying the loadings determined under subsection (6) to the instructional spaces of the elementary school, as categorized under subsection (6),
 - (ii) applying the loadings determined under subsection (6) to the instructional spaces of the secondary school, as categorized under subsection (6),
 - (iii) finding the total of the numbers determined under subclauses (i) and (ii), and
 - (iv) subtracting from the number determined under subclause (iii) the 2009-2010 day school average daily enrolment of secondary school pupils of the board, counting only pupils of the board enrolled in grades 9 and 10 in the school in the 2009-2010 fiscal year.

26. (1) Paragraph 3 of subsection 57 (3) of the Regulation is revoked and the following substituted:

- 3. Calculate the amount that would be determined in respect of the board under section 19 if,
 - i. the reference in paragraph 1 of that section to “2009-2010 day school average daily enrolment of elementary school pupils of the board, counting only pupils enrolled in junior kindergarten, kindergarten and grades 1 to 3” is read as a reference to a number which is the sum of,
 - A. the 2008-2009 day school average daily enrolment of elementary school pupils of the board, within the meaning of the 2008-2009 grant regulation, counting only pupils of the board enrolled in junior kindergarten, kindergarten and grades 1 to 3 in the 2008-2009 school year, and
 - B. the number of pupils set out in Column 2 of Table 9.2 opposite the name of the board,
 - ii. the reference in paragraph 2 of that section to “2009-2010 day school average daily enrolment of elementary school pupils of the board, counting only pupils enrolled in grades 4 to 8” is read as a reference to a number which is the sum of,
 - A. the 2008-2009 day school average daily enrolment of elementary school pupils of the board, within the meaning of the 2008-2009 grant regulation, counting only pupils of the board enrolled in grades 4 to 8 in the 2008-2009 school year, and
 - B. the number of pupils set out in Column 3 of Table 9.2 opposite the name of the board, and

- iii. each reference in that section to “2009-2010 day school average daily enrolment of secondary school pupils of the board” is read as a reference to “2008-2009 day school average daily enrolment of secondary school pupils of the board, within the meaning of the 2008-2009 grant regulation”.

(2) Paragraph 4 of subsection 57 (3) of the Regulation is revoked and the following substituted:

- 4. In the case of a French-language district school board, calculate the sum of,
 - i. the amount that would be determined under paragraph 1 of section 29 if the reference in that paragraph to “October 31, 2009” is read as a reference to “October 31, 2008”, and
 - ii. for a board listed in Column 1 of Table 9.2, the number of elementary school pupils set out in Column 5 of Table 9.2 opposite the name of the board multiplied by \$699.29.

(3) Subparagraph 10 ii of subsection 57 (3) of the Regulation is revoked and the following substituted:

- ii. the only schools included in the calculation are,
 - A. schools of the board for which both the 2008-2009 enrolment and the 2009-2010 enrolment, as those terms are defined in subsection 44 (2), are greater than zero, and
 - B. schools of the board that were operated by an isolate board in the 2008-2009 fiscal year and that have a 2009-2010 enrolment, as that term is defined in subsection 44 (2), that is greater than zero.

(4) Paragraph 5 of subsection 57 (4) of the Regulation is revoked and the following substituted:

- 5. The sum of the amounts determined under paragraphs 17, 26, 29, 31, 40 and 43 of subsection 45 (1) if the only schools included in the calculation are,
 - i. schools of the board for which both the 2008-2009 enrolment and the 2009-2010 enrolment, as those terms are defined in subsection 44 (2), are greater than zero, and
 - ii. schools of the board that were operated by an isolate board in the 2008-2009 fiscal year and that have a 2009-2010 enrolment, as that term is defined in subsection 44 (2), that is greater than zero.

(5) Section 57 of the Regulation is amended by adding the following subsection:

(5) For the boards listed in Column 1 of Table 9.2, make the following adjustments to the calculations set out in subsections (1) and (2), subparagraph 3 iii of subsection (3) and subsection (4):

- 1. Where a calculation refers to the 2008-2009 day school average daily enrolment of pupils of a board, within the meaning of the 2008-2009 grant regulation, instead of using that number, use the number determined by adding,
 - i. the total of the numbers set out in Columns 2, 3 and 4 of Table 9.2 opposite the name of the board, and
 - ii. the 2008-2009 day school average daily enrolment of pupils of the board, within the meaning of the 2008-2009 grant regulation.
- 2. Where a calculation refers to the 2008-2009 day school average daily enrolment of elementary school pupils of a board, within the meaning of the 2008-2009 grant regulation, instead of using that number, use the number determined by adding,
 - i. the total of the numbers set out in Columns 2 and 3 of Table 9.2 opposite the name of the board, and
 - ii. the 2008-2009 day school average daily enrolment of elementary school pupils of the board, within the meaning of the 2008-2009 grant regulation.
- 3. Where a calculation refers to the 2008-2009 day school average daily enrolment of secondary school pupils of a board, within the meaning of the 2008-2009 grant regulation, instead of using that number, use the number determined by adding,
 - i. the amount set out in Column 4 of Table 9.2 opposite the name of the board, and
 - ii. the 2008-2009 day school average daily enrolment of secondary school pupils of the board, within the meaning of the 2008-2009 grant regulation.

27. (1) Subsection 67 (2) of the Regulation is amended by striking out “for each elementary school pupil to whom the arrangement applies” and substituting “for each elementary school pupil to whom the arrangement applies, other than a pupil referred to in subsection (6) or (7)”.

(2) Subsection 67 (4) of the Regulation is amended by striking out “for each secondary school pupil to whom the arrangement applies” and substituting “for each secondary school pupil to whom the arrangement applies, other than a pupil referred to in subsection (6) or (7)”.

(3) Section 67 of the Regulation is amended by adding the following subsections:

(6) The Minister shall pay to the board, for each pupil to whom the arrangement applies who is at least 21 years of age on December 31, 2009, and who is not a pupil described in subsection (7), the lesser of,

- (a) the fee that the board would charge to pupils under subsection 8 (4) of the 2009-2010 fees regulation; and
- (b) \$3,046.

(7) The Minister shall pay to the board, for each pupil described in subsection (8), the lesser of,

- (a) the fee that the board would charge to pupils under subsection 8 (5) of the 2009-2010 fees regulation; and
- (b) \$3,046.

(8) A pupil for the purposes of subsection (7) is a pupil to whom the arrangement applies who, under the arrangement, will be enrolled in a course or class in which the pupil may earn a credit that will,

- (a) be provided between the hours of 8 a.m. and 5 p.m.;
- (b) start after the completion of the board's 2009-2010 school year; and
- (c) end before the start of the board's 2010-2011 school year.

28. Table 1 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 1
HIGH NEEDS AMOUNT/SOMME LIÉE AUX BESOINS ÉLEVÉS

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3
	Name of Board/Nom du conseil	High needs per-pupil amount/Somme liée aux besoins élevés fondée sur l'effectif (\$)	Projected measures of variability amount/Somme prévue au titre des mesures de variabilité (\$)
1.	Algoma District School Board	740.53	346,613
2.	Algonquin and Lakeshore Catholic District School Board	606.42	377,103
3.	Avon Maitland District School Board	502.87	753,559
4.	Bluewater District School Board	628.62	789,015
5.	Brant Haldimand Norfolk Catholic District School Board	386.39	345,779
6.	Bruce-Grey Catholic District School Board	612.19	154,965
7.	Catholic District School Board of Eastern Ontario	704.49	604,392
8.	Conseil des écoles publiques de l'Est de l'Ontario	507.29	321,489
9.	Conseil scolaire de district catholique Centre-Sud	505.26	393,052
10.	Conseil scolaire de district catholique de l'Est ontarien	786.23	446,724
11.	Conseil scolaire de district catholique des Aurores boréales	1,498.34	22,407
12.	Conseil scolaire de district catholique des Grandes Rivières	506.20	283,537
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	605.22	541,010
14.	Conseil scolaire de district catholique du Nouvel-Ontario	740.04	216,640
15.	Conseil scolaire de district catholique Franco-Nord	1,161.84	97,413
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	427.51	220,185
17.	Conseil scolaire de district du Centre Sud-Ouest	376.35	222,109
18.	Conseil scolaire de district du Grand Nord de l'Ontario	1,673.35	67,718
19.	Conseil scolaire de district du Nord-Est de l'Ontario	1,586.50	52,215
20.	District School Board of Niagara	355.46	900,091
21.	District School Board Ontario North East	728.52	244,452
22.	Dufferin-Peel Catholic District School Board	375.13	2,149,766
23.	Durham Catholic District School Board	383.93	495,461
24.	Durham District School Board	521.34	1,560,994
25.	Grand Erie District School Board	521.70	590,855
26.	Greater Essex County District School Board	414.03	800,974
27.	Halton Catholic District School Board	445.58	607,380
28.	Halton District School Board	601.81	1,138,974
29.	Hamilton-Wentworth Catholic District School Board	522.57	608,108
30.	Hamilton-Wentworth District School Board	443.28	1,181,397
31.	Hastings and Prince Edward District School Board	619.22	597,911
32.	Huron Perth Catholic District School Board	359.45	193,891
33.	Huron-Superior Catholic District School Board	391.66	152,028
34.	Kawartha Pine Ridge District School Board	583.61	786,637

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3
	Name of Board/Nom du conseil	High needs per-pupil amount/Somme liée aux besoins élevés fondée sur l'effectif (\$)	Projected measures of variability amount/Somme prévue au titre des mesures de variabilité (\$)
35.	Keewatin-Patricia District School Board	1,235.18	222,202
36.	Kenora Catholic District School Board	822.37	53,228
37.	Lakehead District School Board	700.11	312,978
38.	Lambton Kent District School Board	452.78	557,699
39.	Limestone District School Board	771.86	464,485
40.	London District Catholic School Board	410.92	696,258
41.	Near North District School Board	804.64	347,540
42.	Niagara Catholic District School Board	487.42	481,226
43.	Nipissing-Parry Sound Catholic District School Board	1,058.34	98,203
44.	Northeastern Catholic District School Board	1,157.95	78,675
45.	Northwest Catholic District School Board	575.02	51,508
46.	Ottawa-Carleton District School Board	498.00	1,528,551
47.	Ottawa Catholic District School Board	379.82	872,333
48.	Peel District School Board	339.58	3,555,859
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	693.08	461,065
50.	Rainbow District School Board	496.60	452,186
51.	Rainy River District School Board	1,016.84	107,618
52.	Renfrew County Catholic District School Board	603.21	180,859
53.	Renfrew County District School Board	407.44	435,489
54.	Simcoe County District School Board	585.03	1,274,045
55.	Simcoe Muskoka Catholic District School Board	474.76	668,503
56.	St. Clair Catholic District School Board	481.01	319,109
57.	Sudbury Catholic District School Board	366.30	207,013
58.	Superior-Greenstone District School Board	766.72	73,924
59.	Superior North Catholic District School Board	1,541.37	29,214
60.	Thames Valley District School Board	479.03	1,715,461
61.	Thunder Bay Catholic District School Board	591.46	248,457
62.	Toronto Catholic District School Board	604.59	2,025,380
63.	Toronto District School Board	522.93	5,556,099
64.	Trillium Lakelands District School Board	738.12	768,320
65.	Upper Canada District School Board	750.59	677,662
66.	Upper Grand District School Board	365.38	695,929
67.	Waterloo Catholic District School Board	485.45	507,506
68.	Waterloo Region District School Board	487.24	1,436,505
69.	Wellington Catholic District School Board	361.92	258,695
70.	Windsor-Essex Catholic District School Board	486.85	563,277
71.	York Catholic District School Board	504.53	1,157,645
72.	York Region District School Board	447.56	2,495,692

TABLE/TABLEAU 1.1

SCHOOL AUTHORITIES — ADJUSTMENTS TO PREVIOUS YEAR FUNDING/ADMINISTRATIONS SCOLAIRES —
REDRESSEMENT DU FINANCEMENT D'EXERCICES ANTÉRIEURS

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4
	Name of Board/Nom du conseil	Previous Year High Needs Funding/ Besoins élevés — exercice précédent \$	Previous Year Transportation Funding/ Transport des élèves — exercice précédent \$	2003-04 Distant Schools Funding/ Écoles éloignées — 2003-2004 \$
1.	Algoma District School Board	0	5,000	71,108
2.	Conseil scolaire de district catholique des Aurores boréales	18,748	18,825	163,916
3.	Conseil scolaire de district catholique des Grandes Rivières	52,493	139,401	365,284
4.	Conseil scolaire de district catholique du Nouvel-Ontario	240,984	33,584	329,432

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4
	Name of Board/Nom du conseil	Previous Year High Needs Funding/ Besoins élevés — exercice précédent \$	Previous Year Transportation Funding/ Transport des élèves — exercice précédent \$	2003-04 Distant Schools Funding/ Écoles éloignées — 2003-2004 \$
5.	District School Board Ontario North East	75,742	89,600	203,408
6.	Huron-Superior Catholic District School Board	94,730	43,216	214,910
7.	Keewatin-Patricia District School Board	94,874	423,405	502,316
8.	Kenora Catholic District School Board	104,409	104,835	176,175
9.	Lakehead District School Board	53,547	145,468	221,409
10.	Northeastern Catholic District School Board	162,244	50,434	187,051
11.	Northwest Catholic District School Board	271,579	123,040	113,909
12.	Rainbow District School Board	0	49,202	121,835
13.	Renfrew County District School Board	15,789	134,170	311,514
14.	Simcoe Muskoka Catholic District School Board	181,952	204,162	0
15.	Superior-Greenstone District School Board	225,237	24,675	348,231

29. Table 2 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 2

PUPILS IN CANADA COMPONENT OF ESL-ELD GRANT/ VOLET ÉLÈVES AU CANADA DE LA SUBVENTION
ESL-ESD

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Somme \$
1.	Algoma District School Board	12,947
2.	Algonquin and Lakeshore Catholic District School Board	41,853
3.	Avon Maitland District School Board	137,392
4.	Bluewater District School Board	94,407
5.	Brant Haldimand Norfolk Catholic District School Board	48,852
6.	Bruce-Grey Catholic District School Board	6,850
7.	Catholic District School Board of Eastern Ontario	19,128
8.	District School Board of Niagara	219,377
9.	District School Board Ontario North East	21,641
10.	Dufferin-Peel Catholic District School Board	1,850,003
11.	Durham Catholic District School Board	141,797
12.	Durham District School Board	303,598
13.	Grand Erie District School Board	149,600
14.	Greater Essex County District School Board	465,874
15.	Halton Catholic District School Board	177,264
16.	Halton District School Board	251,415
17.	Hamilton-Wentworth Catholic District School Board	398,616
18.	Hamilton-Wentworth District School Board	702,978
19.	Hastings and Prince Edward District School Board	41,662
20.	Huron Perth Catholic District School Board	16,902
21.	Huron-Superior Catholic District School Board	12,498
22.	Kawartha Pine Ridge District School Board	45,305
23.	Keewatin-Patricia District School Board	18,617
24.	Kenora Catholic District School Board	4,017
25.	Lakehead District School Board	56,767
26.	Lambton Kent District School Board	118,543
27.	Limestone District School Board	84,382
28.	London District Catholic School Board	259,545
29.	Near North District School Board	15,567
30.	Niagara Catholic District School Board	107,647
31.	Nipissing-Parry Sound Catholic District School Board	6,191
32.	Northeastern Catholic District School Board	8,915
33.	Northwest Catholic District School Board	9,358
34.	Ottawa-Carleton District School Board	1,087,561
35.	Ottawa Catholic District School Board	515,815

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Somme \$
36.	Peel District School Board	2,316,095
37.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	19,830
38.	Rainbow District School Board	27,922
39.	Rainy River District School Board	5,119
40.	Renfrew County Catholic District School Board	6,951
41.	Renfrew County District School Board	18,325
42.	Simcoe County District School Board	91,998
43.	Simcoe Muskoka Catholic District School Board	56,491
44.	St. Clair Catholic District School Board	42,687
45.	Sudbury Catholic District School Board	13,080
46.	Superior-Greenstone District School Board	2,354
47.	Superior North Catholic District School Board	0
48.	Thames Valley District School Board	842,189
49.	Thunder Bay Catholic District School Board	28,524
50.	Toronto Catholic District School Board	4,379,052
51.	Toronto District School Board	10,202,628
52.	Trillium Lakelands District School Board	0
53.	Upper Canada District School Board	35,543
54.	Upper Grand District School Board	299,722
55.	Waterloo Catholic District School Board	378,356
56.	Waterloo Region District School Board	926,940
57.	Wellington Catholic District School Board	59,796
58.	Windsor-Essex Catholic District School Board	322,181
59.	York Catholic District School Board	739,251
60.	York Region District School Board	1,294,150

30. Table 7 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 7

LEARNING OPPORTUNITIES/PROGRAMMES D'AIDE À L'APPRENTISSAGE

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7e à 12e année, facteur démographique	Stabilization Amount//Somme liée à stabilisation \$
1.	Algoma District School Board	2,550,297	0.0097	30,425
2.	Algonquin and Lakeshore Catholic District School Board	1,046,323	0.0028	0
3.	Avon Maitland District School Board	1,002,468	0.003	0
4.	Bluewater District School Board	1,353,275	0.0045	0
5.	Brant Haldimand Norfolk Catholic District School Board	804,048	0.0028	0
6.	Bruce-Grey Catholic District School Board	174,310	0.0007	0
7.	Catholic District School Board of Eastern Ontario	855,549	0.0025	0
8.	Conseil des écoles publiques de l'Est de l'Ontario	1,529,160	0.0059	0
9.	Conseil scolaire de district catholique Centre-Sud	1,499,074	0.0036	0
10.	Conseil scolaire de district catholique de l'Est ontarien	1,315,836	0.004	0
11.	Conseil scolaire de district catholique des Aurores boréales	191,844	0.0003	0
12.	Conseil scolaire de district catholique des Grandes Rivières	1,856,464	0.0054	7,455
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	2,513,091	0.0089	0
14.	Conseil scolaire de district catholique du Nouvel-Ontario	1,397,293	0.0042	0
15.	Conseil scolaire de district catholique Franco-Nord	642,749	0.002	0
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	467,078	0.0012	0
17.	Conseil scolaire de district du Centre Sud-Ouest	1,256,968	0.0038	0
18.	Conseil scolaire de district du Grand Nord de l'Ontario	207,636	0.001	0
19.	Conseil scolaire de district du Nord-Est de l'Ontario	202,026	0.001	0
20.	District School Board of Niagara	4,062,533	0.0143	0
21.	District School Board Ontario North East	1,413,154	0.0043	9,085

Item/ Point	Column/Colonne 1	Column/ Colonne 2	Column/ Colonne 3	Column/ Colonne 4
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7 ^e à 12 ^e année, facteur démographique	Stabilization Amount/Somme liée à stabilisation \$
22.	Dufferin-Peel Catholic District School Board	12,522,083	0.0204	0
23.	Durham Catholic District School Board	849,395	0.001	0
24.	Durham District School Board	2,855,505	0.0087	0
25.	Grand Erie District School Board	2,629,648	0.0097	0
26.	Greater Essex County District School Board	5,468,036	0.0151	0
27.	Halton Catholic District School Board	423,466	0.0008	0
28.	Halton District School Board	716,641	0.0008	0
29.	Hamilton-Wentworth Catholic District School Board	4,583,121	0.0134	0
30.	Hamilton-Wentworth District School Board	11,402,990	0.0419	0
31.	Hastings and Prince Edward District School Board	2,203,926	0.012	0
32.	Huron Perth Catholic District School Board	140,797	0.0004	0
33.	Huron-Superior Catholic District School Board	1,224,473	0.0041	28,223
34.	Kawartha Pine Ridge District School Board	2,027,646	0.0093	0
35.	Keewatin-Patricia District School Board	847,668	0.0028	11,273
36.	Kenora Catholic District School Board	221,567	0.0005	97,800
37.	Lakehead District School Board	1,889,810	0.0065	0
38.	Lambton Kent District School Board	1,494,625	0.0077	0
39.	Limestone District School Board	1,922,352	0.0068	0
40.	London District Catholic School Board	3,210,952	0.0035	0
41.	Near North District School Board	1,979,855	0.0071	0
42.	Niagara Catholic District School Board	1,759,005	0.0049	0
43.	Nipissing-Parry Sound Catholic District School Board	482,624	0.002	0
44.	Northeastern Catholic District School Board	577,346	0.0013	166,192
45.	Northwest Catholic District School Board	159,855	0.0005	0
46.	Ottawa-Carleton District School Board	13,317,468	0.0413	0
47.	Ottawa Catholic District School Board	6,003,842	0.0177	0
48.	Peel District School Board	17,319,269	0.0333	0
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	563,042	0.0018	0
50.	Rainbow District School Board	1,947,504	0.0084	13,757
51.	Rainy River District School Board	455,110	0.0026	0
52.	Renfrew County Catholic District School Board	460,409	0.0024	0
53.	Renfrew County District School Board	724,112	0.0032	44,115
54.	Simcoe County District School Board	1,604,201	0.0084	0
55.	Simcoe Muskoka Catholic District School Board	494,053	0.0027	148,336
56.	St. Clair Catholic District School Board	598,509	0.0022	0
57.	Sudbury Catholic District School Board	978,224	0.0039	0
58.	Superior-Greenstone District School Board	505,872	0.0012	8,409
59.	Superior North Catholic District School Board	151,231	0.0004	0
60.	Thames Valley District School Board	8,702,853	0.0246	0
61.	Thunder Bay Catholic District School Board	888,434	0.0033	0
62.	Toronto Catholic District School Board	45,061,672	0.1261	0
63.	Toronto District School Board	121,627,878	0.3807	0
64.	Trillium Lakelands District School Board	752,336	0.0045	0
65.	Upper Canada District School Board	1,657,935	0.0065	0
66.	Upper Grand District School Board	1,326,466	0.003	0
67.	Waterloo Catholic District School Board	2,063,699	0.0041	0
68.	Waterloo Region District School Board	5,600,466	0.0138	0
69.	Wellington Catholic District School Board	400,581	0.0008	0
70.	Windsor-Essex Catholic District School Board	3,632,427	0.0089	0
71.	York Catholic District School Board	4,575,750	0.0093	0
72.	York Region District School Board	10,003,633	0.0182	0

31. The Regulation is amended by adding the following Tables:

TABLE/TABLEAU 9.1

SCHOOL AUTHORITIES — ADJUSTMENTS TO CURRENT YEAR FUNDING/ADMINISTRATIONS SCOLAIRES —
REDRESSEMENT DU FINANCEMENT DE L'EXERCICE EN COURS

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4
	Name of Board/Nom du conseil	New Teacher Induction Program Eligible Teachers/Enseignants admissibles au programme d'insertion professionnelle du nouveau personnel enseignant	Former Trustees' Honoraria/Allocations des anciens conseillers \$	Non-Instructional Space/Aires autres que des aires d'enseignement \$
1.	Algoma District School Board	0	12,000	1,000
2.	Conseil scolaire de district catholique des Aurores boréales	1	4,658	0
3.	Conseil scolaire de district catholique des Grandes Rivières	1	27,790	192
4.	Conseil scolaire de district catholique du Nouvel-Ontario	4	19,635	0
5.	District School Board Ontario North East	1	25,240	0
6.	Huron-Superior Catholic District School Board	0	5,965	0
7.	Keewatin-Patricia District School Board	2	41,157	12,626
8.	Kenora Catholic District School Board	1	25,942	0
9.	Lakehead District School Board	1	28,543	11,774
10.	Northeastern Catholic District School Board	2	15,710	15,808
11.	Northwest Catholic District School Board	1	11,400	0
12.	Rainbow District School Board	0	14,100	800
13.	Rainy River District School Board	0	11,750	0
14.	Renfrew County District School Board	0	27,510	0
15.	Simcoe Muskoka Catholic District School Board	5	30,546	0
16.	Superior-Greenstone District School Board	0	28,058	0

TABLE/TABLEAU 9.2

SCHOOL AUTHORITIES — 2008-2009 ENROLMENT/ADMINISTRATIONS SCOLAIRES — EFFECTIF DE 2008-2009

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	JK to Grade 3 Average Daily Enrolment/Effectif quotidien moyen de la maternelle à la 3 ^e année	Grade 4 to 8 Average Daily Enrolment/Effectif quotidien moyen de la 4 ^e à la 8 ^e année	Secondary Average Daily Enrolment/Effectif quotidien moyen au secondaire	French as First Language Enrolment Elementary/Inscriptions au programme de français langue première à l'élémentaire
1.	Algoma District School Board	1.00	1.00	0.00	0.00
2.	Conseil scolaire de district catholique des Aurores boréales	7.18	9.53	0.76	19.00
3.	Conseil scolaire de district catholique des Grandes Rivières	4.21	12.54	0.00	18.00
4.	Conseil scolaire de district catholique du Nouvel-Ontario	47.67	67.58	0.00	129.00
5.	District School Board Ontario North East	4.75	6.00	0.00	0.00
6.	Huron-Superior Catholic District School Board	17.58	23.92	0.00	0.00
7.	Keewatin-Patricia District School Board	44.05	47.70	3.50	0.00
8.	Kenora Catholic District School Board	41.82	55.47	0.00	0.00
9.	Lakehead District School Board	15.20	19.30	0.00	0.00

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	JK to Grade 3 Average Daily Enrolment/Effectif quotidien moyen de la maternelle à la 3 ^e année	Grade 4 to 8 Average Daily Enrolment/Effectif quotidien moyen de la 4 ^e à la 8 ^e année	Secondary Average Daily Enrolment/Effectif quotidien moyen au secondaire	French as First Language Enrolment Elementary/Inscript ions au programme de français langue première à l'élémentaire
10.	Northeastern Catholic District School Board	38.04	44.46	0.00	0.00
11.	Northwest Catholic District School Board	67.50	91.00	0.00	0.00
12.	Rainbow District School Board	1.00	3.00	0.00	0.00
13.	Renfrew County District School Board	27.25	23.50	0.00	0.00
14.	Simcoe Muskoka Catholic District School Board	69.00	125.00	0.00	0.00
15.	Superior-Greenstone District School Board	15.75	12.00	0.00	0.00

32. Table 10 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 10

COST ADJUSTMENT AMOUNT FOR NON-TEACHERS/SOMME LIÉE AU REDRESSEMENT DES COÛTS POUR LE
PERSONNEL NON ENSEIGNANT

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Montant \$
1.	Algoma District School Board	112,370
2.	Algonquin and Lakeshore Catholic District School Board	128,393
3.	Avon Maitland District School Board	79,768
4.	Bluewater District School Board	139,859
5.	Brant Haldimand Norfolk Catholic District School Board	70,704
6.	Bruce-Grey Catholic District School Board	11,602
7.	Catholic District School Board of Eastern Ontario	108,166
8.	Conseil des écoles publiques de l'Est de l'Ontario	251,624
9.	Conseil scolaire de district catholique Centre-Sud	175,804
10.	Conseil scolaire de district catholique de l'Est ontarien	150,472
11.	Conseil scolaire de district catholique des Aurores boréales	33,667
12.	Conseil scolaire de district catholique des Grandes Rivières	68,957
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	217,602
14.	Conseil scolaire de district catholique du Nouvel-Ontario	240,460
15.	Conseil scolaire de district catholique Franco-Nord	109,271
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	110,930
17.	Conseil scolaire de district du Centre Sud-Ouest	147,121
18.	Conseil scolaire de district du Grand Nord de l'Ontario	68,315
19.	Conseil scolaire de district du Nord-Est de l'Ontario	55,720
20.	District School Board of Niagara	118,143
21.	District School Board Ontario North East	158,775
22.	Dufferin-Peel Catholic District School Board	1,420,030
23.	Durham Catholic District School Board	156,576
24.	Durham District School Board	339,181
25.	Grand Erie District School Board	133,714
26.	Greater Essex County District School Board	163,397
27.	Halton Catholic District School Board	122,290
28.	Halton District School Board	235,042
29.	Hamilton-Wentworth Catholic District School Board	143,893
30.	Hamilton-Wentworth District School Board	182,200
31.	Hastings and Prince Edward District School Board	144,052
32.	Huron Perth Catholic District School Board	50,922
33.	Huron-Superior Catholic District School Board	115,799
34.	Kawartha Pine Ridge District School Board	238,115
35.	Keewatin-Patricia District School Board	129,479

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 Amount/Montant \$
36.	Kenora Catholic District School Board	52,696
37.	Lakehead District School Board	523,186
38.	Lambton Kent District School Board	105,373
39.	Limestone District School Board	119,422
40.	London District Catholic School Board	353,596
41.	Near North District School Board	128,284
42.	Niagara Catholic District School Board	149,307
43.	Nipissing-Parry Sound Catholic District School Board	84,878
44.	Northeastern Catholic District School Board	73,486
45.	Northwest Catholic District School Board	36,837
46.	Ottawa-Carleton District School Board	561,869
47.	Ottawa Catholic District School Board	670,865
48.	Peel District School Board	1,234,145
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	115,617
50.	Rainbow District School Board	223,819
51.	Rainy River District School Board	92,023
52.	Renfrew County Catholic District School Board	44,716
53.	Renfrew County District School Board	66,236
54.	Simcoe County District School Board	256,537
55.	Simcoe Muskoka Catholic District School Board	197,001
56.	St. Clair Catholic District School Board	142,427
57.	Sudbury Catholic District School Board	176,411
58.	Superior-Greenstone District School Board	102,854
59.	Superior North Catholic District School Board	19,626
60.	Thames Valley District School Board	344,088
61.	Thunder Bay Catholic District School Board	95,874
62.	Toronto Catholic District School Board	668,797
63.	Toronto District School Board	6,472,109
64.	Trillium Lakelands District School Board	94,539
65.	Upper Canada District School Board	195,337
66.	Upper Grand District School Board	290,367
67.	Waterloo Catholic District School Board	112,592
68.	Waterloo Region District School Board	399,067
69.	Wellington Catholic District School Board	55,267
70.	Windsor-Essex Catholic District School Board	375,159
71.	York Catholic District School Board	412,456
72.	York Region District School Board	739,699

33. Table 11 of the Regulation is revoked and the following substituted:

TABLE/TABLEAU 11

ROUTE EFFICIENCY FACTOR/COEFFICIENT D'EFFICACITÉ DES TRAJETS

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 Route efficiency factor/ Coefficient d'efficacité des trajets
1.	Algoma District School Board	-0.01
2.	Algonquin and Lakeshore Catholic District School Board	0
3.	Avon Maitland District School Board	-0.01
4.	Bluewater District School Board	-0.01
5.	Brant Haldimand Norfolk Catholic District School Board	-0.01
6.	Bruce-Grey Catholic District School Board	-0.01
7.	Catholic District School Board of Eastern Ontario	-0.01
8.	Conseil des écoles publiques de l'Est de l'Ontario	-0.01
9.	Conseil scolaire de district catholique Centre-Sud	-0.01
10.	Conseil scolaire de district catholique de l'Est ontarien	-0.01
11.	Conseil scolaire de district catholique des Aurores boréales	-0.01
12.	Conseil scolaire de district catholique des Grandes Rivières	-0.01
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	-0.01
14.	Conseil scolaire de district catholique du Nouvel-Ontario	0
15.	Conseil scolaire de district catholique Franco-Nord	-0.01

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Route efficiency factor/ Coefficient d'efficacité des trajets
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	-0.01
17.	Conseil scolaire de district du Centre Sud-Ouest	-0.01
18.	Conseil scolaire de district du Grand Nord de l'Ontario	0
19.	Conseil scolaire de district du Nord-Est de l'Ontario	-0.01
20.	District School Board of Niagara	-0.01
21.	District School Board Ontario North East	-0.01
22.	Dufferin-Peel Catholic District School Board	-0.01
23.	Durham Catholic District School Board	-0.01
24.	Durham District School Board	-0.01
25.	Grand Erie District School Board	-0.01
26.	Greater Essex County District School Board	-0.01
27.	Halton Catholic District School Board	-0.01
28.	Halton District School Board	-0.01
29.	Hamilton-Wentworth Catholic District School Board	-0.01
30.	Hamilton-Wentworth District School Board	-0.01
31.	Hastings and Prince Edward District School Board	0
32.	Huron Perth Catholic District School Board	-0.01
33.	Huron-Superior Catholic District School Board	-0.01
34.	Kawartha Pine Ridge District School Board	-0.01
35.	Keewatin-Patricia District School Board	-0.01
36.	Kenora Catholic District School Board	-0.01
37.	Lakehead District School Board	-0.01
38.	Lambton Kent District School Board	0
39.	Limestone District School Board	0
40.	London District Catholic School Board	-0.01
41.	Near North District School Board	-0.01
42.	Niagara Catholic District School Board	-0.01
43.	Nipissing-Parry Sound Catholic District School Board	-0.01
44.	Northeastern Catholic District School Board	-0.01
45.	Northwest Catholic District School Board	-0.01
46.	Ottawa-Carleton District School Board	-0.01
47.	Ottawa Catholic District School Board	-0.01
48.	Peel District School Board	-0.01
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	-0.01
50.	Rainbow District School Board	0
51.	Rainy River District School Board	-0.01
52.	Renfrew County Catholic District School Board	-0.01
53.	Renfrew County District School Board	-0.01
54.	Simcoe County District School Board	-0.01
55.	Simcoe Muskoka Catholic District School Board	-0.01
56.	St. Clair Catholic District School Board	0
57.	Sudbury Catholic District School Board	0
58.	Superior-Greenstone District School Board	-0.01
59.	Superior North Catholic District School Board	-0.01
60.	Thames Valley District School Board	-0.01
61.	Thunder Bay Catholic District School Board	-0.01
62.	Toronto Catholic District School Board	-0.01
63.	Toronto District School Board	-0.01
64.	Trillium Lakelands District School Board	-0.01
65.	Upper Canada District School Board	-0.01
66.	Upper Grand District School Board	0
67.	Waterloo Catholic District School Board	-0.01
68.	Waterloo Region District School Board	-0.01
69.	Wellington Catholic District School Board	0
70.	Windsor-Essex Catholic District School Board	-0.01
71.	York Catholic District School Board	-0.01
72.	York Region District School Board	-0.01

34. The Regulation is amended by adding the following Table:

TABLE/TABLEAU 22.1
CAPITAL PRIORITIES/IMMOBILISATIONS PRIORITAIRES

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
1.	Algoma District School Board	Sault Ste. Marie	Additional funding for a new elementary school/Financement supplémentaire pour une nouvelle école élémentaire	573,678	4,401,527
2.	Algoma District School Board	Sault Ste. Marie	Additional funding for a new secondary school/ Financement supplémentaire pour une nouvelle école secondaire	920,731	
3.	Algoma District School Board	Hornepayne	Replacement of an elementary school and consolidation into a JK-12 school/Remplacement d'une école élémentaire et regroupement des effectifs dans une école allant de la maternelle à la 12 ^e année	2,907,118	
4.	Algonquin and Lakeshore Catholic District School Board	Quinte West	Replacement of an elementary school/Remplacement d'une école élémentaire	5,505,202	7,430,784
5.	Algonquin and Lakeshore Catholic District School Board	Quinte West	Addition to a secondary school to accommodate grades 7 and 8/ Agrandissement d'une école secondaire pour accueillir les 7 ^e et 8 ^e années	1,925,582	
6.	Bluewater District School Board	Owen Sound	Replacement of an elementary school/Remplacement d'une école élémentaire	4,472,848	24,747,366
7.	Bluewater District School Board	Owen Sound	Addition to an elementary school as a result of a consolidation/Agrandisse- ment d'une école élémentaire par suite d'un regroupement	1,792,620	
8.	Bluewater District School Board	Brockton	Replacement of two elementary schools and a secondary school with a new JK-12 school/Remplacement de deux écoles élémentaires et d'une école secondaire par une nouvelle école allant de la maternelle à la 12 ^e année	18,481,898	
9.	Conseil scolaire de district catholique des Grandes Rivières	Kirkland Lake	Acquisition of land for a secondary school to allow for playing fields/Acquisition d'un	1,698,000	1,698,000

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
			bien-fonds pour une école secondaire afin de faire des terrains de sport		
10.	Conseil scolaire de district catholique Franco-Nord	West Nipissing	Additional funding for a new elementary school/Financement supplémentaire pour une nouvelle école élémentaire	236,339	236,339
11.	Conseil scolaire de district catholique de l'Est ontarien	Russell	Addition to a secondary school to address accommodation pressures and program changes/Agrandissement d'une école secondaire pour faire face à l'augmentation des effectifs et à des modifications de programmes	6,532,050	10,632,050
12.	Conseil scolaire de district catholique de l'Est ontarien	Clarence-Rockland	Addition to a secondary school to accommodate growth from new residential areas/Agrandissement d'une école secondaire pour absorber la croissance causée par de nouveaux quartiers	4,100,000	
13.	Conseil scolaire de district des écoles catholiques du Sud- Ouest	Woodstock	Replacement of an elementary school and consolidation into a JK-12 school/Remplacement d'une école élémentaire et regroupement des effectifs dans une école allant de la maternelle à la 12 ^e année	5,850,182	5,850,182
14.	District School Board Ontario North East	Timmins	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,359,307	12,359,307
15.	Grand Erie District School Board	Brantford	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	8,999,749	8,999,749
16.	Greater Essex County District School Board	Tecumseh	Additional funding for a new JK-12 school/Financement supplémentaire pour une nouvelle école allant de la maternelle à la 12 ^e année	1,680,910	6,880,910

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
17.	Greater Essex County District School Board	Windsor	Additional funding for a new elementary school/Financement supplémentaire pour une nouvelle école élémentaire	5,200,000	
18.	Hamilton-Wentworth Catholic District School Board	Hamilton	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,548,068	42,751,204
19.	Hamilton-Wentworth Catholic District School Board	Hamilton	New secondary school to accommodate growth from new residential areas/Nouvelle école secondaire pour absorber la croissance causée par de nouveaux quartiers	27,199,542	
20.	Hamilton-Wentworth Catholic District School Board	Hamilton	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	9,003,594	
21.	Hamilton-Wentworth District School Board	Hamilton	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	10,752,618	10,752,618
22.	Kawartha Pine Ridge District School Board	Clarington	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	7,710,868	13,067,533
23.	Kawartha Pine Ridge District School Board	Brighton	Replacement of an elementary school/Remplacement d'une école élémentaire	5,356,665	
24.	Lambton Kent District School Board	Chatham-Kent	Major retrofit at a school to accommodate program changes/Important réaménagement d'une école pour faire face à des modifications de programmes	1,500,000	3,000,000
25.	Lambton Kent District School Board	Sarnia	Major retrofit at a school to accommodate program changes/Important réaménagement d'une école pour faire face à des modifications de programmes	1,500,000	
26.	London District Catholic School Board	London	New secondary school to accommodate growth from new residential areas/Nouvelle école secondaire pour absorber	26,969,370	26,969,370

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
			la croissance causée par de nouveaux quartiers		
27.	Near North District School Board	Parry Sound	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,572,291	13,401,587
28.	Near North District School Board	McMurrich/Monteith	Additional funding support for a new secondary school/Aide financière supplémentaire pour une nouvelle école secondaire	829,296	
29.	Ottawa Catholic District School Board	Ottawa	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	7,857,682	7,857,682
30.	Ottawa-Carleton District School Board	Ottawa	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	9,925,493	9,925,493
31.	Rainy River District School Board	Mine Centre DSA Locality education (assessment roll numbers beginning with "59-73")	Replacement of an elementary school/Remplacement d'une école élémentaire	4,790,429	4,790,429
32.	Simcoe Muskoka Catholic District School Board	Orillia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,409,106	12,409,106
33.	St. Clair Catholic District School Board	Sarnia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	2,313,543	9,507,458
34.	St. Clair Catholic District School Board	Sarnia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	7,193,915	
35.	Sudbury Catholic District School Board	Greater Sudbury/Grand Sudbury	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	13,899,088	13,899,088
36.	Thames Valley District School Board	London	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	13,055,966	19,156,870

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
37.	Thames Valley District School Board	London	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,100,904	
38.	Toronto District School Board	Toronto	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	12,062,231	12,062,231
39.	Upper Canada District School Board	North Grenville	Replacement of a secondary school/Remplacement d'une école secondaire	17,368,128	17,368,128
40.	Waterloo Catholic District School Board	Kitchener	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,616,995	6,616,995
41.	Windsor-Essex Catholic District School Board	Windsor	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	900,000	900,000
42.	York Catholic District School Board	Vaughan	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	1,000,000	4,170,644
43.	York Catholic District School Board	Richmond Hill	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	3,170,644	

35. Items 71 and 72 of Table 24 of the Regulation are revoked and the following substituted:

71.	Lambton Kent District School Board	581	Devine Street School		Sarnia	8,798,532
72.	Lambton Kent District School Board	1221	Johnston Memorial School		Sarnia	

36. This Regulation comes into force on the day it is filed.

RÈGLEMENT DE L'ONTARIO 352/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 17 septembre 2009
 déposé le 21 septembre 2009
 publié sur le site Lois-en-ligne le 23 septembre 2009
 imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 155/09

(Subventions pour les besoins des élèves — subventions générales pour l'exercice 2009-2010 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 155/09 n'a pas été modifié antérieurement.

1. Le paragraphe 3 (1) du Règlement de l'Ontario 155/09 est modifié par insertion de «, aux dispositions 16 et 30 du paragraphe 45 (1), aux dispositions 14 et 28 de l'article 46» après «paragraphe 16 (3)».

2. La disposition 1 du paragraphe 4 (3) du Règlement est abrogée et remplacée par ce qui suit :

1. Les élèves qui sont des Indiens inscrits résidant dans une réserve au sens de la *Loi sur les Indiens* (Canada), sauf si eux-mêmes ou leur père, leur mère ou leur tuteur sont propriétaires ou locataires d'un bien situé dans le territoire de compétence du conseil qui est évalué à une somme qui n'est pas inférieure au plafond d'évaluation pour l'exercice 2009-2010 indiqué à l'article 1 du Règlement de l'Ontario 471/98 (Droit de fréquentation scolaire — propriétaires de biens non résidents) pris en application de la Loi.

3. (1) Les dispositions 1, 2 et 3 du paragraphe 7 (4) du Règlement sont abrogées et remplacées par ce qui suit :

1. S'agissant des conseils FEEO, dans chaque disposition indiquée à la colonne 1 du tableau 1 du présent article, la mention du montant ou de la formule figurant à la colonne 2 vaut mention du montant ou de la formule figurant à la colonne 3.
2. S'agissant des conseils FEESO non admissibles, dans chaque disposition indiquée à la colonne 1 du tableau 2 du présent article, la mention du montant ou de la formule figurant à la colonne 2 vaut mention du montant ou de la formule figurant à la colonne 3.

(2) Les paragraphes 7 (5) à (12) du Règlement sont abrogés et remplacés par ce qui suit :

(5) Un conseil est un conseil FEEO s'il emploie un ou plusieurs enseignants qui sont membres d'une unité de négociation représentée par la Fédération des enseignantes et des enseignants de l'élémentaire de l'Ontario (FEEO).

(6) Un conseil FEESO non admissible est un conseil qui est un conseil FEESO non admissible au sens du paragraphe 7 (7) du règlement sur les subventions de 2008-2009.

(3) Les tableaux 1 et 2 de l'article 7 du Règlement sont abrogés et remplacés par ce qui suit :

TABLEAU 1

Point	Colonne 1	Colonne 2	Colonne 3
	Disposition	Montant ou formule	Montant ou formule applicable aux conseils FEEO
1.	Disposition 1 de l'article 15	4 255,85 \$	4 180,15 \$
2.	Disposition 2 de l'article 15	13,77 \$	13,50 \$
3.	Paragraphe 17 (1)	855,66 \$	839,11 \$
4.	Disposition 1 de l'article 19	755,47 \$	739,95 \$
5.	Disposition 2 de l'article 19	581,57 \$	569,62 \$
6.	Disposition 1 du paragraphe 26 (2)	279,31 \$	275,28 \$
7.	Disposition 2 du paragraphe 26 (2)	318,23 \$	313,64 \$
8.	Disposition 3 du paragraphe 26 (2)	356,00 \$	350,86 \$
9.	Disposition 4 du paragraphe 26 (2)	356,00 \$	350,86 \$
10.	Paragraphe 27 (3), passage qui précède l'alinéa a)	3 682 \$	3 618 \$
11.	Disposition 1 du paragraphe 31 (2)	1 912,13 \$	1 875,16 \$
12.	Disposition 2 du paragraphe 31 (2)	2 868,19 \$	2 812,74 \$
13.	Formule de la sous-disposition 7 i du paragraphe 32 (1)	66 339,04 \$ + (A × 6 515,99 \$)	65 056,59 \$ + (A × 6 390,03 \$)
14.	Formule de la sous-disposition 7 ii du paragraphe 32 (1)	573 637,58 \$ – (A × 3 629,98 \$)	562 548,15 \$ – (A × 3 559,80 \$)

Point	Colonne 1	Colonne 2	Colonne 3
	Disposition	Montant ou formule	Montant ou formule applicable aux conseils FEEO
15.	Sous-disposition 7 iii du paragraphe 32 (1)	29 140,79 \$	28 577,45 \$
16.	Sous-disposition 1 i du paragraphe 33 (2)	0,01699 \$	0,01686 \$
17.	Sous-disposition 1 ii du paragraphe 33 (2)	312,90 \$	310,52 \$
18.	Sous-disposition 2 ii du paragraphe 33 (2)	0,01952 \$	0,01937 \$
19.	Sous-disposition 2 iii du paragraphe 33 (2)	244,93 \$	243,07 \$
20.	Sous-disposition 3 ii du paragraphe 33 (2)	0,02086 \$	0,02071 \$
21.	Sous-disposition 3 iii du paragraphe 33 (2)	166,87 \$	165,60 \$
22.	Formule de la disposition 2 du paragraphe 33 (5)	$(A - 150) \times 1,06746$ \$	$(A - 150) \times 1,05936$ \$
23.	Formule de la disposition 3 du paragraphe 33 (5)	$[(A - 650) \times 0,14366]$ \$ + 533,73 \$	$[(A - 650) \times 0,14258]$ \$ + 529,68 \$
24.	Disposition 4 du paragraphe 33 (5)	605,56 \$	600,97 \$
25.	Disposition 2 du paragraphe 35 (5)	11,64 \$	11,52 \$
26.	Disposition 8 du paragraphe 35 (5)	0,23 \$	0,21 \$
27.	Disposition 6 du paragraphe 40 (1)	3 745,32 \$	3 672,91 \$
28.	Disposition 8 du paragraphe 40 (1)	13,77 \$	13,50 \$

TABLEAU 2

Point	Colonne 1	Colonne 2	Colonne 3
	Disposition	Montant ou formule	Montant ou formule applicable aux conseils FEESO non admissibles
1.	Disposition 3 de l'article 15	5 387,19 \$	5 266,16 \$
2.	Disposition 3 de l'article 19	383,80 \$	375,70 \$
3.	Disposition 1 du paragraphe 26 (3), passage qui précède la sous-disposition i	71,47 \$	70,36 \$
4.	Disposition 2 du paragraphe 26 (3), passage qui précède la sous-disposition i	117,58 \$	115,75 \$
5.	Disposition 3 du paragraphe 26 (3), passage qui précède la sous-disposition i	94,52 \$	93,04 \$
6.	Disposition 4 du paragraphe 26 (3), passage qui précède la sous-disposition i	183,30 \$	180,44 \$
7.	Paragraphe 27 (4), passage qui précède l'alinéa a)	3 682 \$	3 618 \$
8.	Disposition 1 du paragraphe 31 (3)	1 593,44 \$	1 562,63 \$
9.	Disposition 2 du paragraphe 31 (3)	1 593,44 \$	1 562,63 \$
10.	Disposition 3 du paragraphe 31 (3)	1 593,44 \$	1 562,63 \$
11.	Disposition 4 du paragraphe 31 (3)	1 593,44 \$	1 562,63 \$
12.	Disposition 1 du paragraphe 31 (4)	1 593,44 \$	1 562,63 \$
13.	Disposition 2 du paragraphe 31 (4)	1 593,44 \$	1 562,63 \$
14.	Formule de la sous-disposition 9 i du paragraphe 32 (1)	$56 193,07$ \$ + $(A \times 15 845,10)$ \$ - B	$55 106,76$ \$ + $(A \times 15 567,29)$ \$ - B
15.	Formule de la sous-disposition 9 iii du paragraphe 32 (1)	$1 070 790,14$ \$ - $(A \times 4 446,84)$ \$ - B	$1 050 089,88$ \$ - $(A \times 4 332,37)$ \$ - B
16.	Formule de la sous-disposition 9 v du paragraphe 32 (1)	$261 068,83$ \$ - $(A \times 398,23)$ \$ - B	$256 021,91$ \$ - $(A \times 362,03)$ \$ - B
17.	Formule de la sous-disposition 9 vii du paragraphe 32 (1)	$61 952,86$ \$ - B	$75 006,42$ \$ - B
18.	Sous-disposition 1 iv du paragraphe 33 (2)	0,01699 \$	0,01686 \$
19.	Sous-disposition 1 v du paragraphe 33 (2)	312,90 \$	310,52 \$
20.	Sous-disposition 2 v du paragraphe 33 (2)	0,01952 \$	0,01937 \$
21.	Sous-disposition 2 vi du paragraphe 33 (2)	244,93 \$	243,07 \$
22.	Sous-disposition 3 v du paragraphe 33 (2)	0,02086 \$	0,02071 \$
23.	Sous-disposition 3 vi du paragraphe 33 (2)	166,87 \$	165,60 \$
24.	Formule de la disposition 2 du paragraphe 33 (6)	$(A - 150) \times 1,06746$ \$	$(A - 150) \times 1,05936$ \$
25.	Formule de la disposition 3 du paragraphe 33 (6)	$[(A - 650) \times 0,14366]$ \$ + 533,73 \$	$[(A - 650) \times 0,14258]$ \$ + 529,68 \$
26.	Disposition 4 du paragraphe 33 (6)	605,56 \$	600,97 \$
27.	Disposition 1 du paragraphe 35 (5)	29,16 \$	28,83 \$
28.	Disposition 6 du paragraphe 35 (5)	0,59 \$	0,58 \$
29.	Disposition 4 du paragraphe 37 (1)	3 046 \$	2 997 \$

Point	Colonne 1	Colonne 2	Colonne 3
	Disposition	Montant ou formule	Montant ou formule applicable aux conseils FEESO non admissibles
30.	Disposition 6 du paragraphe 37 (1)	3 153 \$	3 102 \$
31.	Disposition 1 du paragraphe 37 (5)	114 \$	112 \$
32.	Disposition 2 du paragraphe 37 (5)	114 \$	112 \$
33.	Disposition 3 du paragraphe 37 (5)	342 \$	337 \$
34	Disposition 6 du paragraphe 40 (2)	4 729,83 \$	4 609,89 \$

4. La sous-disposition 1 ii de l'article 21 du Règlement est abrogée et remplacée par ce qui suit :

- ii. celle calculée en additionnant la somme calculée pour le conseil en application de l'article 21 du règlement sur les subventions de 2008-2009 et la somme indiquée à la colonne 2 du tableau 1.1 en regard du nom du conseil.

5. La disposition 12 du paragraphe 23 (4) du Règlement est modifiée par insertion de «Les résidences avec services de soutien intensifs et» au début de la disposition.

6. Le paragraphe 27 (2) du Règlement est modifié par substitution de «paragraphe 7 (6)» à «paragraphe 7 (5)».

7. La disposition 3 de l'article 29 du Règlement est modifiée par insertion de «, à l'exclusion de celles qui relevaient d'une administration scolaire pendant l'exercice 2008-2009» à la fin de la disposition.

8. (1) Le paragraphe 32 (1) du Règlement est modifié par adjonction de la disposition suivante :

- 2.1 Ajouter à la somme calculée en application de la disposition 2 celle indiquée à la colonne 4 du tableau 1.1 en regard du nom du conseil.

(2) La disposition 5 du paragraphe 32 (1) du Règlement est modifiée par substitution de «dispositions 2.1 et 4» à «dispositions 2 et 4» à la fin de la disposition.

9. Le paragraphe 33 (7) du Règlement est abrogé et remplacé par ce qui suit :

- (7) La somme liée à la dispersion de la population scolaire qui est versée au conseil est calculée selon la formule suivante :

1. Dans le cas d'un conseil qui n'est ni un conseil FEEO ni un conseil FEESO non admissible au sens de l'article 7 :

$$(DD - F) \times ADE \times 5,61662 \$$$

2. Dans le cas d'un conseil qui est un conseil FEEO mais non un conseil FEESO non admissible au sens de l'article 7 :

$$[(DD - F) \times ADEE \times 5,57401 \$] + [(DD - F) \times ADES \times 5,61662 \$]$$

3. Dans le cas d'un conseil qui est un conseil FEESO non admissible mais non un conseil FEEO au sens de l'article 7 :

$$[(DD - F) \times ADEE \times 5,61662 \$] + [(DD - F) \times ADES \times 5,57401 \$]$$

4. Dans le cas d'un conseil qui est à la fois un conseil FEEO et un conseil FEESO non admissible au sens de l'article 7 :

$$(DD - F) \times ADE \times 5,57401 \$$$

- (8) Dans les formules énoncées au paragraphe (7) :

«DD» représente la distance, en kilomètres, liée à la dispersion qui est indiquée à la colonne 4 du tableau 6 en regard du nom du conseil à la colonne 1 de ce tableau,

«F» représente le moindre de l'élément «DD» et de 14 kilomètres,

«ADE» représente l'effectif quotidien moyen de jour des élèves du conseil pour 2009-2010,

«ADEE» représente l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2009-2010,

«ADES» représente l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2009-2010.

10. (1) Le paragraphe 35 (1) du Règlement est modifié par adjonction de la disposition suivante :

4. La somme liée à la stabilisation indiquée à la colonne 4 du tableau 7 en regard du nom du conseil.

(2) Le paragraphe 35 (2) du Règlement est modifié par substitution de «paragraphe 7 (6)» à «paragraphe 7 (5)».

(3) La disposition 10 du paragraphe 35 (5) du Règlement est abrogée et remplacée par ce qui suit :

10. Dans le cas du conseil appelé Lakehead District School Board, ajouter 252 576 \$ au total obtenu en application de la disposition 9.
11. Dans le cas du conseil appelé Superior-Greenstone District School Board, ajouter 381 510 \$ au total obtenu en application de la disposition 9.

12. Dans le cas du Conseil scolaire de district catholique des Grandes Rivières, ajouter 340 680 \$ au total obtenu en application de la disposition 9.
13. Dans les autres cas, ajouter 162 576 \$ au total obtenu en application de la disposition 9.

11. (1) La disposition 1 du paragraphe 37 (6) du Règlement est modifiée par substitution de «et qu'il n'était pas inscrit à un programme scolaire de jour à quelque moment que ce soit au cours des 10 mois précédant immédiatement la date d'inscription» à «et qu'il n'était pas inscrit à un programme scolaire de jour pendant une ou plusieurs années scolaires antérieures» à la fin de la disposition.

(2) La disposition 2 du paragraphe 37 (6) du Règlement est abrogée et remplacée par ce qui suit :

2. Pour déterminer le nombre de revendications réglées de crédits de onzième et de douzième année présentées par des élèves expérimentés du conseil, un cours qui donne droit à un crédit complet est compté pour une revendication et un cours qui donne droit à un demi-crédit est compté pour 0,5 revendication.

12. La sous-disposition 1 ii de l'article 39 du Règlement est abrogée et remplacée par ce qui suit :

ii. le produit de 720 \$ et du total de ce qui suit :

- A. le nombre d'enseignants du conseil qui sont dénombrés pour l'application du paragraphe 40 (3) du règlement sur les subventions de 2008-2009 et qui comptaient deux années complètes ou moins d'expérience en enseignement selon les règles prévues au paragraphe 40 (6) de ce règlement,
- B. le nombre d'enseignants figurant à la colonne 2 du tableau 9.1 en regard du nom du conseil.

13. (1) Le paragraphe 41 (1) du Règlement est modifié par adjonction des dispositions suivantes :

- 1.1 Ajouter à la somme calculée en application de la disposition 1 celle indiquée à la colonne 3 du tableau 1.1 en regard du nom du conseil.

- 2.1 Ajouter au nombre calculé en application de la disposition 2 le total des nombres indiqués aux colonnes 2, 3 et 4 du tableau 9.2 en regard du nom du conseil.

(2) La disposition 3 du paragraphe 41 (1) du Règlement est modifiée par substitution de «disposition 2.1» à «disposition 2».

(3) La disposition 4 du paragraphe 41 (1) du Règlement est modifiée par substitution de «disposition 1.1» à «disposition 1».

(4) La définition de «B» à la disposition 13 du paragraphe 41 (1) du Règlement est modifiée par substitution de «disposition 1.1» à «disposition 1» à la fin de la disposition.

(5) La définition de «B» à la disposition 14 du paragraphe 41 (1) du Règlement est modifiée par substitution de «disposition 1.1» à «disposition 1» à la fin de la disposition.

(6) Le paragraphe 41 (1) du Règlement est modifié par adjonction de la disposition suivante :

19. Dans le cas du conseil appelé Lakehead District School Board, ajouter 80 000 \$ à la somme calculée en application de la disposition 18.

14. (1) Le paragraphe 42 (1) du Règlement est modifié par adjonction de la disposition suivante :

5. La somme liée aux aires autres que des aires d'enseignement des conseils isolés qui sont fusionnés avec des conseils scolaires de district et prorogés en tant que tels le 1^{er} septembre 2009, indiquée à la colonne 4 du tableau 9.1 en regard du nom du conseil.

(2) La disposition 15 du paragraphe 42 (2) du Règlement est abrogée et remplacée par ce qui suit :

15. Prendre le montant indiqué à la colonne 3 du tableau 9.1, en regard du nom du conseil, au titre des allocations des anciens membres des conseils isolés qui sont fusionnés avec des conseils scolaires de district et prorogés en tant que tels.

(3) La disposition 8 du paragraphe 42 (4) du Règlement est modifiée par insertion de «de l'article 51.1 au titre des immobilisations prioritaires,» après «de l'article 51 au titre du redressement temporaire des immobilisations,».

(4) La disposition 5 du paragraphe 42 (5) du Règlement est modifiée par insertion de «de l'article 51.1 au titre des immobilisations prioritaires,» après «de l'article 51 au titre du redressement temporaire des immobilisations,».

15. Le paragraphe 44 (1) du Règlement est modifié par adjonction de la disposition suivante :

- 7.1 La somme liée aux immobilisations prioritaires.

16. (1) La disposition 16 du paragraphe 45 (1) du Règlement est modifiée par substitution de ce qui suit au passage qui précède la sous-disposition i :

16. Pour chaque école du conseil qui a été désignée comme une école élémentaire conformément au Guide d'instructions, daté de 2002, que l'on peut consulter de la manière indiquée au paragraphe 3 (1), calculer la somme complémentaire liée au fonctionnement des écoles de la manière suivante :

(2) La disposition 30 du paragraphe 45 (1) du Règlement est modifiée par substitution de ce qui suit au passage qui précède la sous-disposition i :

30. Pour chaque école du conseil qui a été désignée comme une école secondaire conformément au Guide d'instructions, daté de 2002, que l'on peut consulter de la manière indiquée au paragraphe 3 (1), calculer la somme complémentaire liée au fonctionnement des écoles de la manière suivante :

(3) Le paragraphe 45 (1) du Règlement est modifié par adjonction de la disposition suivante :

- 45.1 Dans le cas du conseil appelé Northeastern Catholic District School Board, prendre 100 000 \$.

(4) La disposition 46 du paragraphe 45 (1) du Règlement est modifiée par substitution de «44, 45 et 45.1» à «44 et 45» à la fin de la disposition.

17. (1) La disposition 14 de l'article 46 du Règlement est modifiée par substitution de ce qui suit au passage qui précède la sous-disposition i :

14. Pour chaque école du conseil qui a été désignée comme une école élémentaire conformément au Guide d'instructions, daté de 2002, que l'on peut consulter de la manière indiquée au paragraphe 3 (1), calculer la somme complémentaire liée à la réfection des écoles de la manière suivante :

(2) La disposition 28 de l'article 46 du Règlement est modifiée par substitution de ce qui suit au passage qui précède la sous-disposition i :

28. Pour chaque école du conseil qui a été désignée comme une école secondaire conformément au Guide d'instructions, daté de 2002, que l'on peut consulter de la manière indiquée au paragraphe 3 (1), calculer la somme complémentaire liée à la réfection des écoles de la manière suivante :

18. (1) La sous-disposition 11 ii du paragraphe 47 (1) du Règlement est modifiée par substitution de «0,75 pour cent» à «0,20 pour cent».

(2) La disposition 13 du paragraphe 47 (1) du Règlement est abrogée et remplacée par ce qui suit :

13. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2009-2010, à l'égard de la portion calculée en application de la disposition 12 si chaque montant la composant avait été emprunté à la date où il est retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

19. (1) La sous-disposition 102 iii du paragraphe 48 (1) du Règlement est modifiée par insertion de «51.1,» après «51,».

(2) La sous-disposition 113 iii du paragraphe 48 (1) du Règlement est modifiée par insertion de «51.1,» après «51,».

20. (1) La sous-sous-disposition 15 ii B du paragraphe 49 (1) du Règlement est modifiée par substitution de «0,75 pour cent» à «0,20 pour cent».

(2) La sous-disposition 15 iv du paragraphe 49 (1) du Règlement est abrogée et remplacée par ce qui suit :

- iv. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2009-2010, à l'égard de la portion calculée en application de la sous-disposition iii si chaque montant la composant avait été emprunté à la date où il est retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

21. (1) La sous-disposition 5 ii du paragraphe 50 (1) du Règlement est modifiée par substitution de «0,75 pour cent» à «0,20 pour cent».

(2) La disposition 7 du paragraphe 50 (1) du Règlement est abrogée et remplacée par ce qui suit :

7. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2009-2010, à l'égard de la portion calculée en application de la disposition 6 si chaque montant la composant avait été emprunté à la date où il est retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

22. (1) La sous-disposition 4 ii de l'article 51 du Règlement est modifiée par substitution de «0,75 pour cent» à «0,20 pour cent».

(2) La disposition 6 de l'article 51 du Règlement est abrogée et remplacée par ce qui suit :

6. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2009-2010, à l'égard de la portion calculée en application de la disposition 5 si chaque montant la composant avait été emprunté à la date où il est retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

23. Le Règlement est modifié par adjonction de l'article suivant :

Somme liée aux immobilisations prioritaires

51.1 La somme qui est versée au conseil pour l'exercice au titre des immobilisations prioritaires est calculée de la manière suivante :

1. Calculer le total des frais que le conseil a engagés avant le 31 août 2010 dans des travaux de construction figurant à la colonne 3 du tableau 22.1, dans les municipalités indiquées à la colonne 2 de ce tableau en regard du nom du conseil.
2. Prendre le moindre de ce qui suit :
 - i. la somme calculée en application de la disposition 1,
 - ii. la somme indiquée à la colonne 5 du tableau 22.1 en regard du nom du conseil.
3. Calculer la portion de la somme obtenue en application de la disposition 2 à l'égard de laquelle le conseil est redevable d'intérêts à court terme pour l'exercice 2009-2010.
4. Prendre le moindre des montants suivants :
 - i. le montant des intérêts à court terme dont le conseil est redevable pour l'exercice 2009-2010 à l'égard de la portion calculée en application de la disposition 3,
 - ii. le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2009-2010, à l'égard de la portion calculée en application de la disposition 3 si chaque emprunt avait été assorti d'un taux d'intérêt annuel ne dépassant pas de plus de 0,75 pour cent celui des acceptations bancaires de trois mois qui est applicable au moment où il est contracté.
5. Calculer la portion de la somme obtenue en application de la disposition 2 à l'égard de laquelle le conseil n'est pas redevable d'intérêts pour l'exercice 2009-2010.
6. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2009-2010, à l'égard de la portion calculée en application de la disposition 5 si chaque montant la composant avait été emprunté à la date où il est retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.
7. Calculer le total du capital et des intérêts que le conseil a engagés au cours de l'exercice 2009-2010 à l'égard des fonds qu'il a empruntés auprès de l'Office ontarien de financement pour payer les sommes visées à la disposition 2.
8. Additionner les sommes éventuelles calculées en application des dispositions 4, 6 et 7.

24. (1) La sous-disposition 4 ii de l'article 52 du Règlement est modifiée par substitution de «0,75 pour cent» à «0,20 pour cent».

(2) La disposition 6 de l'article 52 du Règlement est abrogée et remplacée par ce qui suit :

6. Calculer le montant des intérêts à court terme dont le conseil serait redevable, pour l'exercice 2009-2010, à l'égard de la portion calculée en application de la disposition 5 si chaque montant la composant avait été emprunté à la date où il est retiré des réserves du conseil à un taux d'intérêt annuel de 1 pour cent.

25. L'article 55 du Règlement est modifié par adjonction du paragraphe suivant :

(33) Malgré les paragraphes (31) et (32), dans le cas d'une école élémentaire ou secondaire qui relevait d'un conseil isolé pendant l'exercice 2008-2009 et qui, au cours de celui-ci, dispensait un enseignement à la neuvième ou à la dixième année ou aux deux ainsi qu'aux années inférieures :

- a) la capacité d'accueil de l'école secondaire est réputée correspondre à l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2009-2010, calculé en ne comptant que les élèves du conseil qui sont inscrits aux neuvième et dixième années à cette école pour l'exercice;
- b) la capacité d'accueil de l'école élémentaire est calculée de la manière suivante :
 - (i) appliquer les charges établies en application du paragraphe (6) aux aires d'enseignement de l'école élémentaire, classées en application du même paragraphe,
 - (ii) appliquer les charges établies en application du paragraphe (6) aux aires d'enseignement de l'école secondaire, classées en application du même paragraphe,

- (iii) faire le total des nombres obtenus en application des sous-alinéas (i) et (ii),
- (iv) soustraire du nombre obtenu en application du sous-alinéa (iii) l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2009-2010, calculé en ne comptant que les élèves du conseil qui sont inscrits aux neuvième et dixième années à cette école pour l'exercice.

26. (1) La disposition 3 du paragraphe 57 (3) du Règlement est abrogée et remplacée par ce qui suit :

3. Calculer la somme qui serait obtenue pour le conseil en application de l'article 19 si :
 - i. la mention, à la disposition 1 de cet article, de «l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2009-2010, en ne comptant que les élèves inscrits à la maternelle, au jardin d'enfants et aux première, deuxième et troisième années» valait mention du total de ce qui suit :
 - A. l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009, en ne comptant que les élèves inscrits à la maternelle, au jardin d'enfants et aux première, deuxième et troisième années pendant l'année scolaire 2008-2009,
 - B. le nombre d'élèves indiqué à la colonne 2 du tableau 9.2 en regard du nom du conseil,
 - ii. la mention, à la disposition 2 de cet article, de «l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2009-2010, en ne comptant que les élèves inscrits aux quatrième, cinquième, sixième, septième et huitième années» valait mention du total de ce qui suit :
 - A. l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009, en ne comptant que les élèves inscrits aux quatrième, cinquième, sixième, septième et huitième années pendant l'année scolaire 2008-2009,
 - B. le nombre d'élèves indiqué à la colonne 3 du tableau 9.2 en regard du nom du conseil,
 - iii. chaque mention à cet article de «l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2009-2010» valait mention de «l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009».

(2) La disposition 4 du paragraphe 57 (3) du Règlement est abrogée et remplacée par ce qui suit :

4. Dans le cas d'un conseil scolaire de district de langue française, calculer le total de ce qui suit :
 - i. la somme qui serait obtenue en application de la disposition 1 de l'article 29 si la mention du «31 octobre 2009» à cette disposition valait mention du «31 octobre 2008»,
 - ii. pour un conseil figurant à la colonne 1 du tableau 9.2, le nombre d'élèves de l'élémentaire indiqué à la colonne 5 de ce tableau en regard du nom du conseil multiplié par 699,29 \$.

(3) La sous-disposition 10 ii du paragraphe 57 (3) du Règlement est abrogée et remplacée par ce qui suit :

- ii. d'autre part, les seules écoles incluses dans le calcul étaient :
 - A. des écoles du conseil dont l'effectif de 2008-2009 et l'effectif de 2009-2010, au sens du paragraphe 44 (2), sont tous deux supérieurs à zéro,
 - B. des écoles du conseil qui relevaient d'un conseil isolé pendant l'exercice 2008-2009 et dont l'effectif de 2009-2010, au sens du paragraphe 44 (2), est supérieur à zéro.

(4) La disposition 5 du paragraphe 57 (4) du Règlement est abrogée et remplacée par ce qui suit :

5. Le total des sommes calculées en application des dispositions 17, 26, 29, 31, 40 et 43 du paragraphe 45 (1), si les seules écoles incluses dans le calcul sont :
 - i. des écoles du conseil dont l'effectif de 2008-2009 et l'effectif de 2009-2010, au sens du paragraphe 44 (2), sont tous deux supérieurs à zéro,
 - ii. des écoles du conseil qui relevaient d'un conseil isolé pendant l'exercice 2008-2009 et dont l'effectif de 2009-2010, au sens du paragraphe 44 (2), est supérieur à zéro.

(5) L'article 57 du Règlement est modifié par adjonction du paragraphe suivant :

(5) Pour les conseils figurant à la colonne 1 du tableau 9.2, effectuer les redressements suivants dans les calculs indiqués aux paragraphes (1) et (2), à la sous-disposition 3 iii du paragraphe (3) et au paragraphe (4) :

1. Si un calcul mentionne l'effectif quotidien moyen de jour des élèves d'un conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009, au lieu d'utiliser ce nombre, utiliser celui obtenu en additionnant :
 - i. le total des nombres indiqués aux colonnes 2, 3 et 4 du tableau 9.2 en regard du nom du conseil,

- ii. l'effectif quotidien moyen de jour des élèves du conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009.
2. Si un calcul mentionne l'effectif quotidien moyen de jour des élèves de l'élémentaire d'un conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009, au lieu d'utiliser ce nombre, utiliser celui obtenu en additionnant :
- i. le total des nombres indiqués aux colonnes 2 et 3 du tableau 9.2 en regard du nom du conseil,
 - ii. l'effectif quotidien moyen de jour des élèves de l'élémentaire du conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009.
3. Si un calcul mentionne l'effectif quotidien moyen de jour des élèves du secondaire d'un conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009, au lieu d'utiliser ce nombre, utiliser celui obtenu en additionnant :
- i. le nombre indiqué à la colonne 4 du tableau 9.2 en regard du nom du conseil,
 - ii. l'effectif quotidien moyen de jour des élèves du secondaire du conseil pour 2008-2009, au sens du règlement sur les subventions de 2008-2009.

27. (1) Le paragraphe 67 (2) du Règlement est modifié par substitution de «pour chaque élève de l'élémentaire auquel s'appliquent les dispositions et qui n'est pas un élève visé au paragraphe (6) ou (7)» à «pour chaque élève de l'élémentaire auquel s'appliquent les dispositions».

(2) Le paragraphe 67 (4) du Règlement est modifié par substitution de «pour chaque élève du secondaire auquel s'appliquent les dispositions et qui n'est pas un élève visé au paragraphe (6) ou (7)» à «pour chaque élève du secondaire auquel s'appliquent les dispositions».

(3) L'article 67 du Règlement est modifié par adjonction des paragraphes suivants :

(6) Le ministre verse au conseil, pour chaque élève auquel s'appliquent les dispositions, qui est âgé d'au moins 21 ans le 31 décembre 2009 et qui n'est pas un élève visé au paragraphe (7), la moindre des sommes suivantes :

- a) le montant des droits que le conseil imposerait aux élèves en application du paragraphe 8 (4) du règlement sur les droits de 2009-2010;
- b) 3 046 \$.

(7) Le ministre verse au conseil, pour chaque élève visé au paragraphe (8), la moindre des sommes suivantes :

- a) le montant des droits que le conseil imposerait aux élèves en application du paragraphe 8 (5) du règlement sur les droits de 2009-2010;
- b) 3 046 \$.

(8) Est un élève pour l'application du paragraphe (7) un élève auquel s'appliquent les dispositions et qui, aux termes de celles-ci, sera inscrit dans un cours ou une classe pour lequel il peut obtenir un crédit et qui remplit les conditions suivantes :

- a) il sera offert entre 8 heures et 17 heures;
- b) il commencera après la fin de l'année scolaire 2009-2010 du conseil;
- c) il se terminera avant le début de l'année scolaire 2010-2011 du conseil.

28. Le tableau 1 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 1
HIGH NEEDS AMOUNT/SOMME LIÉE AUX BESOINS ÉLEVÉS

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3
	Name of Board/Nom du conseil	High needs per-pupil amount/ Somme liée aux besoins élevés fondée sur l'effectif (\$)	Projected measures of variability amount/Somme prévue au titre des mesures de variabilité (\$)
1.	Algoma District School Board	740.53	346,613
2.	Algonquin and Lakeshore Catholic District School Board	606.42	377,103
3.	Avon Maitland District School Board	502.87	753,559
4.	Bluewater District School Board	628.62	789,015
5.	Brant Haldimand Norfolk Catholic District School Board	386.39	345,779
6.	Bruce-Grey Catholic District School Board	612.19	154,965

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 High needs per-pupil amount/ Somme liée aux besoins élevés fondée sur l'effectif (\$)	Column/Colonne 3 Projected measures of variability amount/Somme prévue au titre des mesures de variabilité (\$)
7.	Catholic District School Board of Eastern Ontario	704.49	604,392
8.	Conseil des écoles publiques de l'Est de l'Ontario	507.29	321,489
9.	Conseil scolaire de district catholique Centre-Sud	505.26	393,052
10.	Conseil scolaire de district catholique de l'Est ontarien	786.23	446,724
11.	Conseil scolaire de district catholique des Aurores boréales	1,498.34	22,407
12.	Conseil scolaire de district catholique des Grandes Rivières	506.20	283,537
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	605.22	541,010
14.	Conseil scolaire de district catholique du Nouvel-Ontario	740.04	216,640
15.	Conseil scolaire de district catholique Franco-Nord	1,161.84	97,413
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	427.51	220,185
17.	Conseil scolaire de district du Centre Sud-Ouest	376.35	222,109
18.	Conseil scolaire de district du Grand Nord de l'Ontario	1,673.35	67,718
19.	Conseil scolaire de district du Nord-Est de l'Ontario	1,586.50	52,215
20.	District School Board of Niagara	355.46	900,091
21.	District School Board Ontario North East	728.52	244,452
22.	Dufferin-Peel Catholic District School Board	375.13	2,149,766
23.	Durham Catholic District School Board	383.93	495,461
24.	Durham District School Board	521.34	1,560,994
25.	Grand Erie District School Board	521.70	590,855
26.	Greater Essex County District School Board	414.03	800,974
27.	Halton Catholic District School Board	445.58	607,380
28.	Halton District School Board	601.81	1,138,974
29.	Hamilton-Wentworth Catholic District School Board	522.57	608,108
30.	Hamilton-Wentworth District School Board	443.28	1,181,397
31.	Hastings and Prince Edward District School Board	619.22	597,911
32.	Huron Perth Catholic District School Board	359.45	193,891
33.	Huron-Superior Catholic District School Board	391.66	152,028
34.	Kawartha Pine Ridge District School Board	583.61	786,637
35.	Keewatin-Patricia District School Board	1,235.18	222,202
36.	Kenora Catholic District School Board	822.37	53,228
37.	Lakehead District School Board	700.11	312,978
38.	Lambton Kent District School Board	452.78	557,699
39.	Limestone District School Board	771.86	464,485
40.	London District Catholic School Board	410.92	696,258
41.	Near North District School Board	804.64	347,540
42.	Niagara Catholic District School Board	487.42	481,226
43.	Nipissing-Parry Sound Catholic District School Board	1,058.34	98,203
44.	Northeastern Catholic District School Board	1,157.95	78,675
45.	Northwest Catholic District School Board	575.02	51,508
46.	Ottawa-Carleton District School Board	498.00	1,528,551
47.	Ottawa Catholic District School Board	379.82	872,333
48.	Peel District School Board	339.58	3,555,859
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	693.08	461,065
50.	Rainbow District School Board	496.60	452,186
51.	Rainy River District School Board	1,016.84	107,618
52.	Renfrew County Catholic District School Board	603.21	180,859
53.	Renfrew County District School Board	407.44	435,489
54.	Simcoe County District School Board	585.03	1,274,045
55.	Simcoe Muskoka Catholic District School Board	474.76	668,503
56.	St. Clair Catholic District School Board	481.01	319,109
57.	Sudbury Catholic District School Board	366.30	207,013
58.	Superior-Greenstone District School Board	766.72	73,924
59.	Superior North Catholic District School Board	1,541.37	29,214
60.	Thames Valley District School Board	479.03	1,715,461
61.	Thunder Bay Catholic District School Board	591.46	248,457

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 High needs per-pupil amount/ Somme liée aux besoins élevés fondée sur l'effectif (\$)	Column/Colonne 3 Projected measures of variability amount/Somme prévue au titre des mesures de variabilité (\$)
62.	Toronto Catholic District School Board	604.59	2,025,380
63.	Toronto District School Board	522.93	5,556,099
64.	Trillium Lakelands District School Board	738.12	768,320
65.	Upper Canada District School Board	750.59	677,662
66.	Upper Grand District School Board	365.38	695,929
67.	Waterloo Catholic District School Board	485.45	507,506
68.	Waterloo Region District School Board	487.24	1,436,505
69.	Wellington Catholic District School Board	361.92	258,695
70.	Windsor-Essex Catholic District School Board	486.85	563,277
71.	York Catholic District School Board	504.53	1,157,645
72.	York Region District School Board	447.56	2,495,692

TABLE/TABLEAU 1.1

SCHOOL AUTHORITIES – ADJUSTMENTS TO PREVIOUS YEAR FUNDING/ADMINISTRATIONS SCOLAIRES —
REDRESSEMENT DU FINANCEMENT D'EXERCICES ANTÉRIEURS

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 Previous Year High Needs Funding/ Besoins élevés — exercice précédent \$	Column/Colonne 3 Previous Year Transportation Funding/ Transport des élèves — exercice précédent \$	Column/Colonne 4 2003-04 Distant Schools Funding/ Écoles éloignées — 2003-2004 \$
1.	Algoma District School Board	0	5,000	71,108
2.	Conseil scolaire de district catholique des Aurores boréales	18,748	18,825	163,916
3.	Conseil scolaire de district catholique des Grandes Rivières	52,493	139,401	365,284
4.	Conseil scolaire de district catholique du Nouvel-Ontario	240,984	33,584	329,432
5.	District School Board Ontario North East	75,742	89,600	203,408
6.	Huron-Superior Catholic District School Board	94,730	43,216	214,910
7.	Keewatin-Patricia District School Board	94,874	423,405	502,316
8.	Kenora Catholic District School Board	104,409	104,835	176,175
9.	Lakehead District School Board	53,547	145,468	221,409
10.	Northeastern Catholic District School Board	162,244	50,434	187,051
11.	Northwest Catholic District School Board	271,579	123,040	113,909
12.	Rainbow District School Board	0	49,202	121,835
13.	Renfrew County District School Board	15,789	134,170	311,514
14.	Simcoe Muskoka Catholic District School Board	181,952	204,162	0
15.	Superior-Greenstone District School Board	225,237	24,675	348,231

29. Le tableau 2 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 2

PUPILS IN CANADA COMPONENT OF ESL-ELD GRANT/ VOLET ÉLÈVES AU CANADA DE LA SUBVENTION
ESL-ESD

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 Amount/Somme \$
1.	Algoma District School Board	12,947
2.	Algonquin and Lakeshore Catholic District School Board	41,853
3.	Avon Maitland District School Board	137,392
4.	Bluewater District School Board	94,407
5.	Brant Haldimand Norfolk Catholic District School Board	48,852
6.	Bruce-Grey Catholic District School Board	6,850

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Amount/Somme \$
7.	Catholic District School Board of Eastern Ontario	19,128
8.	District School Board of Niagara	219,377
9.	District School Board Ontario North East	21,641
10.	Dufferin-Peel Catholic District School Board	1,850,003
11.	Durham Catholic District School Board	141,797
12.	Durham District School Board	303,598
13.	Grand Erie District School Board	149,600
14.	Greater Essex County District School Board	465,874
15.	Halton Catholic District School Board	177,264
16.	Halton District School Board	251,415
17.	Hamilton-Wentworth Catholic District School Board	398,616
18.	Hamilton-Wentworth District School Board	702,978
19.	Hastings and Prince Edward District School Board	41,662
20.	Huron Perth Catholic District School Board	16,902
21.	Huron-Superior Catholic District School Board	12,498
22.	Kawartha Pine Ridge District School Board	45,305
23.	Keewatin-Patricia District School Board	18,617
24.	Kenora Catholic District School Board	4,017
25.	Lakehead District School Board	56,767
26.	Lambton Kent District School Board	118,543
27.	Limestone District School Board	84,382
28.	London District Catholic School Board	259,545
29.	Near North District School Board	15,567
30.	Niagara Catholic District School Board	107,647
31.	Nipissing-Parry Sound Catholic District School Board	6,191
32.	Northeastern Catholic District School Board	8,915
33.	Northwest Catholic District School Board	9,358
34.	Ottawa-Carleton District School Board	1,087,561
35.	Ottawa Catholic District School Board	515,815
36.	Peel District School Board	2,316,095
37.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	19,830
38.	Rainbow District School Board	27,922
39.	Rainy River District School Board	5,119
40.	Renfrew County Catholic District School Board	6,951
41.	Renfrew County District School Board	18,325
42.	Simcoe County District School Board	91,998
43.	Simcoe Muskoka Catholic District School Board	56,491
44.	St. Clair Catholic District School Board	42,687
45.	Sudbury Catholic District School Board	13,080
46.	Superior-Greenstone District School Board	2,354
47.	Superior North Catholic District School Board	0
48.	Thames Valley District School Board	842,189
49.	Thunder Bay Catholic District School Board	28,524
50.	Toronto Catholic District School Board	4,379,052
51.	Toronto District School Board	10,202,628
52.	Trillium Lakelands District School Board	0
53.	Upper Canada District School Board	35,543
54.	Upper Grand District School Board	299,722
55.	Waterloo Catholic District School Board	378,356
56.	Waterloo Region District School Board	926,940
57.	Wellington Catholic District School Board	59,796
58.	Windsor-Essex Catholic District School Board	322,181
59.	York Catholic District School Board	739,251
60.	York Region District School Board	1,294,150

30. Le tableau 7 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 7
LEARNING OPPORTUNITIES/PROGRAMMES D'AIDE À L'APPRENTISSAGE

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7 ^e à 12 ^e année, facteur démographique	Stabilization Amount/Somme liée à la stabilisation \$
1.	Algoma District School Board	2,550,297	0.0097	30,425
2.	Algonquin and Lakeshore Catholic District School Board	1,046,323	0.0028	0
3.	Avon Maitland District School Board	1,002,468	0.003	0
4.	Bluewater District School Board	1,353,275	0.0045	0
5.	Brant Haldimand Norfolk Catholic District School Board	804,048	0.0028	0
6.	Bruce-Grey Catholic District School Board	174,310	0.0007	0
7.	Catholic District School Board of Eastern Ontario	855,549	0.0025	0
8.	Conseil des écoles publiques de l'Est de l'Ontario	1,529,160	0.0059	0
9.	Conseil scolaire de district catholique Centre-Sud	1,499,074	0.0036	0
10.	Conseil scolaire de district catholique de l'Est ontarien	1,315,836	0.004	0
11.	Conseil scolaire de district catholique des Aurores boréales	191,844	0.0003	0
12.	Conseil scolaire de district catholique des Grandes Rivières	1,856,464	0.0054	7,455
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	2,513,091	0.0089	0
14.	Conseil scolaire de district catholique du Nouvel-Ontario	1,397,293	0.0042	0
15.	Conseil scolaire de district catholique Franco-Nord	642,749	0.002	0
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	467,078	0.0012	0
17.	Conseil scolaire de district du Centre Sud-Ouest	1,256,968	0.0038	0
18.	Conseil scolaire de district du Grand Nord de l'Ontario	207,636	0.001	0
19.	Conseil scolaire de district du Nord-Est de l'Ontario	202,026	0.001	0
20.	District School Board of Niagara	4,062,533	0.0143	0
21.	District School Board Ontario North East	1,413,154	0.0043	9,085
22.	Dufferin-Peel Catholic District School Board	12,522,083	0.0204	0
23.	Durham Catholic District School Board	849,395	0.001	0
24.	Durham District School Board	2,855,505	0.0087	0
25.	Grand Erie District School Board	2,629,648	0.0097	0
26.	Greater Essex County District School Board	5,468,036	0.0151	0
27.	Halton Catholic District School Board	423,466	0.0008	0
28.	Halton District School Board	716,641	0.0008	0
29.	Hamilton-Wentworth Catholic District School Board	4,583,121	0.0134	0
30.	Hamilton-Wentworth District School Board	11,402,990	0.0419	0
31.	Hastings and Prince Edward District School Board	2,203,926	0.012	0
32.	Huron Perth Catholic District School Board	140,797	0.0004	0
33.	Huron-Superior Catholic District School Board	1,224,473	0.0041	28,223
34.	Kawartha Pine Ridge District School Board	2,027,646	0.0093	0
35.	Keewatin-Patricia District School Board	847,668	0.0028	11,273
36.	Kenora Catholic District School Board	221,567	0.0005	97,800
37.	Lakehead District School Board	1,889,810	0.0065	0
38.	Lambton Kent District School Board	1,494,625	0.0077	0
39.	Limestone District School Board	1,922,352	0.0068	0
40.	London District Catholic School Board	3,210,952	0.0035	0
41.	Near North District School Board	1,979,855	0.0071	0
42.	Niagara Catholic District School Board	1,759,005	0.0049	0
43.	Nipissing-Parry Sound Catholic District School Board	482,624	0.002	0
44.	Northeastern Catholic District School Board	577,346	0.0013	166,192
45.	Northwest Catholic District School Board	159,855	0.0005	0
46.	Ottawa-Carleton District School Board	13,317,468	0.0413	0

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4
	Name of Board/Nom du conseil	Demographic Component Amount/Montant de l'élément démographique \$	Student Success, Grades 7-12, Demographic Factor/Réussite des élèves, 7 ^e à 12 ^e année, facteur démographique	Stabilization Amount/Somme liée à la stabilisation \$
47.	Ottawa Catholic District School Board	6,003,842	0.0177	0
48.	Peel District School Board	17,319,269	0.0333	0
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	563,042	0.0018	0
50.	Rainbow District School Board	1,947,504	0.0084	13,757
51.	Rainy River District School Board	455,110	0.0026	0
52.	Renfrew County Catholic District School Board	460,409	0.0024	0
53.	Renfrew County District School Board	724,112	0.0032	44,115
54.	Simcoe County District School Board	1,604,201	0.0084	0
55.	Simcoe Muskoka Catholic District School Board	494,053	0.0027	148,336
56.	St. Clair Catholic District School Board	598,509	0.0022	0
57.	Sudbury Catholic District School Board	978,224	0.0039	0
58.	Superior-Greenstone District School Board	505,872	0.0012	8,409
59.	Superior North Catholic District School Board	151,231	0.0004	0
60.	Thames Valley District School Board	8,702,853	0.0246	0
61.	Thunder Bay Catholic District School Board	888,434	0.0033	0
62.	Toronto Catholic District School Board	45,061,672	0.1261	0
63.	Toronto District School Board	121,627,878	0.3807	0
64.	Trillium Lakelands District School Board	752,336	0.0045	0
65.	Upper Canada District School Board	1,657,935	0.0065	0
66.	Upper Grand District School Board	1,326,466	0.003	0
67.	Waterloo Catholic District School Board	2,063,699	0.0041	0
68.	Waterloo Region District School Board	5,600,466	0.0138	0
69.	Wellington Catholic District School Board	400,581	0.0008	0
70.	Windsor-Essex Catholic District School Board	3,632,427	0.0089	0
71.	York Catholic District School Board	4,575,750	0.0093	0
72.	York Region District School Board	10,003,633	0.0182	0

31. Le Règlement est modifié par adjonction des tableaux suivants :

TABLE/TABLEAU 9.1

SCHOOL AUTHORITIES — ADJUSTMENTS TO CURRENT YEAR FUNDING/ADMINISTRATIONS SCOLAIRES —
REDRESSEMENT DU FINANCEMENT DE L'EXERCICE EN COURS

Item/Poi nt	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4
	Name of Board/Nom du conseil	New Teacher Induction Program Eligible Teachers/ Enseignants admissibles au programme d'insertion professionnelle du nouveau personnel enseignant	Former Trustees' Honoraria/Allocations des anciens conseillers \$	Non-Instructional Space/Aires autres que des aires d'enseignement \$
1.	Algoma District School Board	0	12,000	1,000
2.	Conseil scolaire de district catholique des Aurores boréales	1	4,658	0
3.	Conseil scolaire de district catholique des Grandes Rivières	1	27,790	192
4.	Conseil scolaire de district catholique du Nouvel-Ontario	4	19,635	0
5.	District School Board Ontario North East	1	25,240	0

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4
	Name of Board/Nom du conseil	New Teacher Induction Program Eligible Teachers/ Enseignants admissibles au programme d'insertion professionnelle du nouveau personnel enseignant	Former Trustees' Honoraria/Allocations des anciens conseillers \$	Non-Instructional Space/Aires autres que des aires d'enseignement \$
6.	Huron-Superior Catholic District School Board	0	5,965	0
7.	Keewatin-Patricia District School Board	2	41,157	12,626
8.	Kenora Catholic District School Board	1	25,942	0
9.	Lakehead District School Board	1	28,543	11,774
10.	Northeastern Catholic District School Board	2	15,710	15,808
11.	Northwest Catholic District School Board	1	11,400	0
12.	Rainbow District School Board	0	14,100	800
13.	Rainy River District School Board	0	11,750	0
14.	Renfrew County District School Board	0	27,510	0
15.	Simcoe Muskoka Catholic District School Board	5	30,546	0
16.	Superior-Greenstone District School Board	0	28,058	0

TABLE/TABLEAU 9.2

SCHOOL AUTHORITIES — 2008-2009 ENROLMENT/ADMINISTRATIONS SCOLAIRES — EFFECTIF DE 2008-2009

Item/Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	JK to Grade 3 Average Daily Enrolment/Effectif quotidien moyen de la maternelle à la 3 ^e année	Grade 4 to 8 Average Daily Enrolment/Effectif quotidien moyen de la 4 ^e à la 8 ^e année	Secondary Average Daily Enrolment/Effectif quotidien moyen au secondaire	French as First Language Enrolment Elementary/ Incriptions au programme de français langue première à l'élémentaire
1.	Algoma District School Board	1.00	1.00	0.00	0.00
2.	Conseil scolaire de district catholique des Aurores boréales	7.18	9.53	0.76	19.00
3.	Conseil scolaire de district catholique des Grandes Rivières	4.21	12.54	0.00	18.00
4.	Conseil scolaire de district catholique du Nouvel-Ontario	47.67	67.58	0.00	129.00
5.	District School Board Ontario North East	4.75	6.00	0.00	0.00
6.	Huron-Superior Catholic District School Board	17.58	23.92	0.00	0.00
7.	Keewatin-Patricia District School Board	44.05	47.70	3.50	0.00
8.	Kenora Catholic District School Board	41.82	55.47	0.00	0.00
9.	Lakehead District School Board	15.20	19.30	0.00	0.00
10.	Northeastern Catholic District School Board	38.04	44.46	0.00	0.00
11.	Northwest Catholic District School Board	67.50	91.00	0.00	0.00
12.	Rainbow District School Board	1.00	3.00	0.00	0.00
13.	Renfrew County District School Board	27.25	23.50	0.00	0.00
14.	Simcoe Muskoka Catholic District School Board	69.00	125.00	0.00	0.00
15.	Superior-Greenstone District School Board	15.75	12.00	0.00	0.00

32. Le tableau 10 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 10

COST ADJUSTMENT AMOUNT FOR NON-TEACHERS/SOMME LIÉE AU REDRESSEMENT DES COÛTS POUR LE
PERSONNEL NON ENSEIGNANT

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 Amount/Montant \$
1.	Algoma District School Board	112,370
2.	Algonquin and Lakeshore Catholic District School Board	128,393
3.	Avon Maitland District School Board	79,768
4.	Bluewater District School Board	139,859
5.	Brant Haldimand Norfolk Catholic District School Board	70,704
6.	Bruce-Grey Catholic District School Board	11,602
7.	Catholic District School Board of Eastern Ontario	108,166
8.	Conseil des écoles publiques de l'Est de l'Ontario	251,624
9.	Conseil scolaire de district catholique Centre-Sud	175,804
10.	Conseil scolaire de district catholique de l'Est ontarien	150,472
11.	Conseil scolaire de district catholique des Aurores boréales	33,667
12.	Conseil scolaire de district catholique des Grandes Rivières	68,957
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	217,602
14.	Conseil scolaire de district catholique du Nouvel-Ontario	240,460
15.	Conseil scolaire de district catholique Franco-Nord	109,271
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	110,930
17.	Conseil scolaire de district du Centre Sud-Ouest	147,121
18.	Conseil scolaire de district du Grand Nord de l'Ontario	68,315
19.	Conseil scolaire de district du Nord-Est de l'Ontario	55,720
20.	District School Board of Niagara	118,143
21.	District School Board Ontario North East	158,775
22.	Dufferin-Peel Catholic District School Board	1,420,030
23.	Durham Catholic District School Board	156,576
24.	Durham District School Board	339,181
25.	Grand Erie District School Board	133,714
26.	Greater Essex County District School Board	163,397
27.	Halton Catholic District School Board	122,290
28.	Halton District School Board	235,042
29.	Hamilton-Wentworth Catholic District School Board	143,893
30.	Hamilton-Wentworth District School Board	182,200
31.	Hastings and Prince Edward District School Board	144,052
32.	Huron Perth Catholic District School Board	50,922
33.	Huron-Superior Catholic District School Board	115,799
34.	Kawartha Pine Ridge District School Board	238,115
35.	Keewatin-Patricia District School Board	129,479
36.	Kenora Catholic District School Board	52,696
37.	Lakehead District School Board	523,186
38.	Lambton Kent District School Board	105,373
39.	Limestone District School Board	119,422
40.	London District Catholic School Board	353,596
41.	Near North District School Board	128,284
42.	Niagara Catholic District School Board	149,307
43.	Nipissing-Parry Sound Catholic District School Board	84,878
44.	Northeastern Catholic District School Board	73,486
45.	Northwest Catholic District School Board	36,837
46.	Ottawa-Carleton District School Board	561,869
47.	Ottawa Catholic District School Board	670,865
48.	Peel District School Board	1,234,145
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	115,617
50.	Rainbow District School Board	223,819
51.	Rainy River District School Board	92,023
52.	Renfrew County Catholic District School Board	44,716
53.	Renfrew County District School Board	66,236
54.	Simcoe County District School Board	256,537

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 Amount/Montant \$
55.	Simcoe Muskoka Catholic District School Board	197,001
56.	St. Clair Catholic District School Board	142,427
57.	Sudbury Catholic District School Board	176,411
58.	Superior-Greenstone District School Board	102,854
59.	Superior North Catholic District School Board	19,626
60.	Thames Valley District School Board	344,088
61.	Thunder Bay Catholic District School Board	95,874
62.	Toronto Catholic District School Board	668,797
63.	Toronto District School Board	6,472,109
64.	Trillium Lakelands District School Board	94,539
65.	Upper Canada District School Board	195,337
66.	Upper Grand District School Board	290,367
67.	Waterloo Catholic District School Board	112,592
68.	Waterloo Region District School Board	399,067
69.	Wellington Catholic District School Board	55,267
70.	Windsor-Essex Catholic District School Board	375,159
71.	York Catholic District School Board	412,456
72.	York Region District School Board	739,699

33. Le tableau 11 du Règlement est abrogé et remplacé par ce qui suit :

TABLE/TABLEAU 11
ROUTE EFFICIENCY FACTOR/COEFFICIENT D'EFFICACITÉ DES TRAJETS

Item/Point	Column/Colonne 1 Name of Board/Nom du conseil	Column/Colonne 2 Route efficiency factor/ Coefficient d'efficacité des trajets
1.	Algoma District School Board	-0.01
2.	Algonquin and Lakeshore Catholic District School Board	0
3.	Avon Maitland District School Board	-0.01
4.	Bluewater District School Board	-0.01
5.	Brant Haldimand Norfolk Catholic District School Board	-0.01
6.	Bruce-Grey Catholic District School Board	-0.01
7.	Catholic District School Board of Eastern Ontario	-0.01
8.	Conseil des écoles publiques de l'Est de l'Ontario	-0.01
9.	Conseil scolaire de district catholique Centre-Sud	-0.01
10.	Conseil scolaire de district catholique de l'Est ontarien	-0.01
11.	Conseil scolaire de district catholique des Aurores boréales	-0.01
12.	Conseil scolaire de district catholique des Grandes Rivières	-0.01
13.	Conseil scolaire de district catholique du Centre-Est de l'Ontario	-0.01
14.	Conseil scolaire de district catholique du Nouvel-Ontario	0
15.	Conseil scolaire de district catholique Franco-Nord	-0.01
16.	Conseil scolaire de district des écoles catholiques du Sud-Ouest	-0.01
17.	Conseil scolaire de district du Centre Sud-Ouest	-0.01
18.	Conseil scolaire de district du Grand Nord de l'Ontario	0
19.	Conseil scolaire de district du Nord-Est de l'Ontario	-0.01
20.	District School Board of Niagara	-0.01
21.	District School Board Ontario North East	-0.01
22.	Dufferin-Peel Catholic District School Board	-0.01
23.	Durham Catholic District School Board	-0.01
24.	Durham District School Board	-0.01
25.	Grand Erie District School Board	-0.01
26.	Greater Essex County District School Board	-0.01
27.	Halton Catholic District School Board	-0.01
28.	Halton District School Board	-0.01
29.	Hamilton-Wentworth Catholic District School Board	-0.01
30.	Hamilton-Wentworth District School Board	-0.01
31.	Hastings and Prince Edward District School Board	0
32.	Huron Perth Catholic District School Board	-0.01
33.	Huron-Superior Catholic District School Board	-0.01

Item/Point	Column/Colonne 1	Column/Colonne 2
	Name of Board/Nom du conseil	Route efficiency factor/ Coefficient d'efficacité des trajets
34.	Kawartha Pine Ridge District School Board	-0.01
35.	Keewatin-Patricia District School Board	-0.01
36.	Kenora Catholic District School Board	-0.01
37.	Lakehead District School Board	-0.01
38.	Lambton Kent District School Board	0
39.	Limestone District School Board	0
40.	London District Catholic School Board	-0.01
41.	Near North District School Board	-0.01
42.	Niagara Catholic District School Board	-0.01
43.	Nipissing-Parry Sound Catholic District School Board	-0.01
44.	Northeastern Catholic District School Board	-0.01
45.	Northwest Catholic District School Board	-0.01
46.	Ottawa-Carleton District School Board	-0.01
47.	Ottawa Catholic District School Board	-0.01
48.	Peel District School Board	-0.01
49.	Peterborough Victoria Northumberland and Clarington Catholic District School Board	-0.01
50.	Rainbow District School Board	0
51.	Rainy River District School Board	-0.01
52.	Renfrew County Catholic District School Board	-0.01
53.	Renfrew County District School Board	-0.01
54.	Simcoe County District School Board	-0.01
55.	Simcoe Muskoka Catholic District School Board	-0.01
56.	St. Clair Catholic District School Board	0
57.	Sudbury Catholic District School Board	0
58.	Superior-Greenstone District School Board	-0.01
59.	Superior North Catholic District School Board	-0.01
60.	Thames Valley District School Board	-0.01
61.	Thunder Bay Catholic District School Board	-0.01
62.	Toronto Catholic District School Board	-0.01
63.	Toronto District School Board	-0.01
64.	Trillium Lakelands District School Board	-0.01
65.	Upper Canada District School Board	-0.01
66.	Upper Grand District School Board	0
67.	Waterloo Catholic District School Board	-0.01
68.	Waterloo Region District School Board	-0.01
69.	Wellington Catholic District School Board	0
70.	Windsor-Essex Catholic District School Board	-0.01
71.	York Catholic District School Board	-0.01
72.	York Region District School Board	-0.01

34. Le Règlement est modifié par adjonction du tableau suivant :

TABLE/TABLEAU 22.1
CAPITAL PRIORITIES/IMMOBILISATIONS PRIORITAIRES

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
1.	Algoma District School Board	Sault Ste. Marie	Additional funding for a new elementary school/ Financement supplémentaire pour une nouvelle école élémentaire	573,678	4,401,527
2.	Algoma District School Board	Sault Ste. Marie	Additional funding for a new secondary school/ Financement supplémentaire pour une nouvelle école secondaire	920,731	
3.	Algoma District School Board	Hornepayne	Replacement of an elementary school and consolidation into a JK-12 school/Remplacement d'une école élémentaire et regroupement des effectifs dans une école allant de la maternelle à la 12 ^e année	2,907,118	
4.	Algonquin and Lakeshore Catholic District School Board	Quinte West	Replacement of an elementary school/Remplacement d'une école élémentaire	5,505,202	7,430,784
5.	Algonquin and Lakeshore Catholic District School Board	Quinte West	Addition to a secondary school to accommodate grades 7 and 8/ Agrandissement d'une école secondaire pour accueillir les 7 ^e et 8 ^e années	1,925,582	
6.	Bluewater District School Board	Owen Sound	Replacement of an elementary school/Remplacement d'une école élémentaire	4,472,848	24,747,366
7.	Bluewater District School Board	Owen Sound	Addition to an elementary school as a result of a consolidation/Agrandissement d'une école élémentaire par suite d'un regroupement	1,792,620	
8.	Bluewater District School Board	Brockton	Replacement of two elementary schools and a secondary school with a new JK-12 school/Remplacement de deux écoles élémentaires	18,481,898	

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
			et d'une école secondaire par une nouvelle école allant de la maternelle à la 12 ^e année		
9.	Conseil scolaire de district catholique des Grandes Rivières	Kirkland Lake	Acquisition of land for a secondary school to allow for playing fields/Acquisition d'un bien-fonds pour une école secondaire afin de faire des terrains de sport	1,698,000	1,698,000
10.	Conseil scolaire de district catholique Franco-Nord	West Nipissing	Additional funding for a new elementary school/Financement supplémentaire pour une nouvelle école élémentaire	236,339	236,339
11.	Conseil scolaire de district catholique de l'Est ontarien	Russell	Addition to a secondary school to address accommodation pressures and program changes/Agrandissement d'une école secondaire pour faire face à l'augmentation des effectifs et à des modifications de programmes	6,532,050	10,632,050
12.	Conseil scolaire de district catholique de l'Est ontarien	Clarence-Rockland	Addition to a secondary school to accommodate growth from new residential areas/Agrandissement d'une école secondaire pour absorber la croissance causée par de nouveaux quartiers	4,100,000	
13.	Conseil scolaire de district des écoles catholiques du Sud- Ouest	Woodstock	Replacement of an elementary school and consolidation into a JK- 12 school/Remplacement d'une école élémentaire et regroupement des effectifs dans une école allant de la maternelle à la 12 ^e année	5,850,182	5,850,182
14.	District School Board Ontario North East	Timmins	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,359,307	12,359,307

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
15.	Grand Erie District School Board	Brantford	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	8,999,749	8,999,749
16.	Greater Essex County District School Board	Tecumseh	Additional funding for a new JK-12 school/Financement supplémentaire pour une nouvelle école allant de la maternelle à la 12 ^e année	1,680,910	6,880,910
17.	Greater Essex County District School Board	Windsor	Additional funding for a new elementary school/Financement supplémentaire pour une nouvelle école élémentaire	5,200,000	
18.	Hamilton-Wentworth Catholic District School Board	Hamilton	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,548,068	42,751,204
19.	Hamilton-Wentworth Catholic District School Board	Hamilton	New secondary school to accommodate growth from new residential areas/Nouvelle école secondaire pour absorber la croissance causée par de nouveaux quartiers	27,199,542	
20.	Hamilton-Wentworth Catholic District School Board	Hamilton	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	9,003,594	
21.	Hamilton-Wentworth District School Board	Hamilton	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	10,752,618	10,752,618
22.	Kawartha Pine Ridge District School Board	Clarington	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	7,710,868	13,067,533

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
23.	Kawartha Pine Ridge District School Board	Brighton	Replacement of an elementary school/Remplacement d'une école élémentaire	5,356,665	
24.	Lambton Kent District School Board	Chatham-Kent	Major retrofit at a school to accommodate program changes/Important réaménagement d'une école pour faire face à des modifications de programmes	1,500,000	3,000,000
25.	Lambton Kent District School Board	Sarnia	Major retrofit at a school to accommodate program changes/Important réaménagement d'une école pour faire face à des modifications de programmes	1,500,000	
26.	London District Catholic School Board	London	New secondary school to accommodate growth from new residential areas/Nouvelle école secondaire pour absorber la croissance causée par de nouveaux quartiers	26,969,370	26,969,370
27.	Near North District School Board	Parry Sound	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,572,291	13,401,587
28.	Near North District School Board	McMurrich/Monteith	Additional funding support for a new secondary school/Aide financière supplémentaire pour une nouvelle école secondaire	829,296	
29.	Ottawa Catholic District School Board	Ottawa	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	7,857,682	7,857,682
30.	Ottawa-Carleton District School Board	Ottawa	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	9,925,493	9,925,493
31.	Rainy River District School Board	Mine Centre DSA Locality education	Replacement of an elementary	4,790,429	4,790,429

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
		(assessment roll numbers beginning with "59-73")/Localité de Mine Centre DSA — éducation (numéros d'inscription au rôle d'évaluation commençant par «59-73»)	school/Remplacement d'une école élémentaire		
32.	Simcoe Muskoka Catholic District School Board	Orillia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	12,409,106	12,409,106
33.	St. Clair Catholic District School Board	Sarnia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	2,313,543	9,507,458
34.	St. Clair Catholic District School Board	Sarnia	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	7,193,915	
35.	Sudbury Catholic District School Board	Greater Sudbury/Grand Sudbury	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	13,899,088	13,899,088
36.	Thames Valley District School Board	London	New elementary school to accommodate growth from new residential areas/Nouvelle école élémentaire pour absorber la croissance causée par de nouveaux quartiers	13,055,966	19,156,870
37.	Thames Valley District School Board	London	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,100,904	
38.	Toronto District School Board	Toronto	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	12,062,231	12,062,231
39.	Upper Canada District School Board	North Grenville	Replacement of a secondary school/Remplacement d'une école secondaire	17,368,128	17,368,128
40.	Waterloo Catholic District School Board	Kitchener	Support for elementary school consolidation/Aide pour le regroupement d'écoles élémentaires	6,616,995	6,616,995
41.	Windsor-Essex Catholic District School Board	Windsor	Support to address accommodation pressures	900,000	900,000

Item/ Point	Column/Colonne 1	Column/Colonne 2	Column/Colonne 3	Column/Colonne 4	Column/Colonne 5
	Name of Board/Nom du conseil	Municipality or Locality/ Municipalité ou localité	Project Description/ Description du projet	Amount per Project/ Montant par projet	Maximum Capital Amount Eligible for Long-term Financing/Plafond des immobilisations donnant droit au financement à long terme \$
			at a school/Aide pour faire face à l'augmentation des effectifs d'une école		
42.	York Catholic District School Board	Vaughan	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	1,000,000	4,170,644
43.	York Catholic District School Board	Richmond Hill	Support to address accommodation pressures at a school/Aide pour faire face à l'augmentation des effectifs d'une école	3,170,644	

35. Les points 71 et 72 du tableau 24 du Règlement sont abrogés et remplacés par ce qui suit :

71.	Lambton Kent District School Board	581	Devine Street School		Sarnia	8,798,532
72.	Lambton Kent District School Board	1221	Johnston Memorial School		Sarnia	

36. Le présent règlement entre en vigueur le jour de son dépôt.

41/09

ONTARIO REGULATION 353/09

made under the

EDUCATION ACT

Made: September 10, 2009
 Approved: September 17, 2009
 Filed: September 21, 2009
 Published on e-Laws: September 23, 2009
 Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 156/09

(Calculation of Fees for Pupils for the 2009-2010 School Board Fiscal Year)

Note: Ontario Regulation 156/09 has not previously been amended.

1. (1) Sub-subparagraph 5 ii A of subsection 3 (3) of Ontario Regulation 156/09 is amended by striking out “subsection 27 (2)” and substituting “subsection 27 (3)”.

(2) Sub-subparagraphs 5 ii B and C of subsection 3 (3) of the Regulation are revoked and the following substituted:

B. If the Toronto District School Board is a non-qualifying OSSTF board within the meaning of subsection 7 (6) of the grant regulation, take \$10,139,173, and in all other cases take the amount set out for the board in Table 2 of the grant regulation opposite the name of the board.

C. Divide the amount determined under sub-subparagraph B by the day school A.D.E. for the board, counting only pupils of the board.

(3) Sub-subparagraph 8 i A of subsection 3 (3) of the Regulation is amended by striking out “paragraph 2” and substituting “paragraph 2.1”.

(4) Sub-subparagraph 8 ii C of subsection 3 (3) of the Regulation is amended by striking out “30 kilometres” and substituting “20 kilometres”.

(5) Sub-subparagraph 8 ii D of subsection 3 (3) of the Regulation is amended by striking out “subparagraph 7 ii” and substituting “sub-subparagraph 7 ii G”.

(6) Subparagraph 9 ii of subsection 3 (3) of the Regulation is revoked and the following substituted:

ii. Calculate an amount determined according to the formula:

$$(DD - F) \times ADEE \times B$$

in which,

“DD”, “F” and “ADEE” have the same meaning as in subsection 33 (8) of the grant regulation, and

“B” is \$5.57401, in the case of an ETFO board, within the meaning of subsection 7 (5) of the grant regulation, or \$5.61662 in all other cases.

(7) Subparagraphs 11 i and ii of subsection 3 (3) of the Regulation are revoked and the following substituted:

i. Multiply the amount determined for the board under section 39 of the grant regulation by the sum of,

A. the number of elementary school teachers of the board counted for the purposes of subsection 40 (3) of Ontario Regulation 85/08 (Grants for Student Needs — Legislative Grants for the 2008-2009 School Board Fiscal Year) made under the Act, who had two or fewer full years of teaching experience under subsection 40 (6) of that regulation, and

B. the number of teachers set out in Column 2 of Table 9.1 of the grant regulation opposite the name of the board.

ii. Divide the product determined under subparagraph i by the sum of,

A. the number of teachers of the board counted for the purposes of subsection 40 (3) of Ontario Regulation 85/08 (Grants for Student Needs — Legislative Grants for the 2008-2009 School Board Fiscal Year) made under the Act, who had two or fewer full years of teaching experience under subsection 40 (6) of that regulation, and

B. the number of teachers set out in Column 2 of Table 9.1 of the grant regulation opposite the name of the board.

(8) Sub-subparagraph 12 i A of subsection 3 (3) of the Regulation is revoked and the following substituted:

A. \$121,182,830, in the case of the Toronto District School Board if that Board is a non-qualifying OSSTF board within the meaning of subsection 7 (6) of the grant regulation, and in all other cases, the amount set out opposite the name of the board in Column 2 of Table 7 of the grant regulation,

A.1 the stabilization amount set out opposite the name of the board in Column 4 of Table 7 of the grant regulation,

(9) Sub-subparagraph 12 i B of subsection 3 (3) of the Regulation is amended by striking out “subsection 35 (4)” and substituting “subsection 35 (5)”.

(10) Sub-subparagraph 12 iv A of subsection 3 (3) of the Regulation is amended by striking out “subsection 35 (4)” and substituting “subsection 35 (5)”.

(11) Sub-subparagraph 12 iv B of subsection 3 (3) of the Regulation is amended by striking out “subsection 35 (4)” and substituting “subsection 35 (5)”.

(12) Sub-subparagraph 4 ii A of subsection 3 (4) of the Regulation is amended by striking out “subsection 27 (3)” and substituting “subsection 27 (4)”.

(13) Sub-subparagraphs 4 ii B and C of subsection 3 (4) of the Regulation are revoked and the following substituted:

B. If the Toronto District School Board is a non-qualifying OSSTF board within the meaning of subsection 7 (6) of the grant regulation, take \$10,139,173, and in all other cases take the amount set out for the board in Table 2 of the grant regulation opposite the name of the board.

C. Divide the amount determined under sub-subparagraph B by the day school A.D.E. for the board, counting only pupils of the board.

(14) Sub-subparagraph 7 ii C of subsection 3 (4) of the Regulation is amended by striking out “60 kilometres” and substituting “45 kilometres”.

(15) The definition of “DD”, “F” and “ADES” in subparagraph 8 ii of subsection 3 (4) of the Regulation is amended by striking out “subsection 33 (7)” and substituting “subsection 33 (8)”.

(16) The definition of “B” in the formula in subparagraph 8 ii of subsection 3 (4) of the Regulation is amended by striking out “section 7” and substituting “subsection 7 (6)”.

(17) Sub-subparagraph 11 i A of subsection 3 (4) of the Regulation is revoked and the following substituted:

A. \$121,182,830, in the case of the Toronto District School Board if that Board is a non-qualifying OSSTF board within the meaning of subsection 7 (6) of the grant regulation, and in all other cases, the amount set out opposite the name of the board in Column 2 of Table 7 of the grant regulation,

A.1 the stabilization amount set out opposite the name of the board in Column 4 of Table 7 of the grant regulation,

(18) Sub-subparagraph 11 i B of subsection 3 (4) of the Regulation is amended by striking out “subsection 35 (4)” and substituting “subsection 35 (5)”.

(19) Sub-subparagraph 11 iv A of subsection 3 (4) of the Regulation is amended by striking out “subsection 35 (4)” and substituting “subsection 35 (5)”.

(20) Sub-subparagraph 11 iv B of subsection 3 (4) of the Regulation is amended by striking out “subsection 35 (4)” and substituting “subsection 35 (5)”.

2. Subsection 4 (1) of the Regulation is revoked and the following substituted:

Fees, residing in Ontario

(1) This section applies in respect of a pupil described in subsection 46 (2) of the Act who is enrolled in a day school program in a school of a district school board or an isolate board and who resides,

(a) in a school section, separate school zone or secondary school district in which the pupil’s parent or guardian resides, on land that is exempt from taxation for the purposes of any board; or

(b) on a reserve, within the meaning of the *Indian Act* (Canada), on which the pupil’s parent or guardian resides.

3. This Regulation comes into force on the day it is filed.

RÈGLEMENT DE L'ONTARIO 353/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 10 septembre 2009
 approuvé le 17 septembre 2009
 déposé le 21 septembre 2009
 publié sur le site Lois-en-ligne le 23 septembre 2009
 imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 156/09

(Calcul des droits exigibles à l'égard des élèves pour l'exercice 2009-2010 des conseils scolaires)

Remarque : Le Règlement de l'Ontario 156/09 n'a pas été modifié antérieurement.

1. (1) La sous-sous-disposition 5 ii A du paragraphe 3 (3) du Règlement de l'Ontario 156/09 est modifiée par substitution de «paragraphe 27 (3)» à «paragraphe 27 (2)».

(2) Les sous-sous-dispositions 5 ii B et C du paragraphe 3 (3) du Règlement sont abrogées et remplacées par ce qui suit :

B. Si le conseil scolaire de district appelé Toronto District School Board est un conseil FEESO non admissible au sens du paragraphe 7 (6) du règlement sur les subventions, prendre 10 139 173 \$; dans les autres cas,

prendre la somme indiquée pour le conseil au tableau 2 du règlement sur les subventions en regard du nom du conseil.

- C. Diviser la somme obtenue en application de la sous-sous-disposition B par l'effectif quotidien moyen de jour du conseil, calculé en ne comptant que ses élèves.

(3) La sous-sous-disposition 8 i A du paragraphe 3 (3) du Règlement est modifiée par substitution de «disposition 2.1» à «disposition 2».

(4) La sous-sous-disposition 8 ii C du paragraphe 3 (3) du Règlement est modifiée par substitution de «20 kilomètres» à «30 kilomètres» à la fin de la sous-sous-disposition.

(5) La sous-sous-disposition 8 ii D du paragraphe 3 (3) du Règlement est modifiée par substitution de «sous-sous-disposition 7 ii G» à «sous-disposition 7 ii».

(6) La sous-disposition 9 ii du paragraphe 3 (3) du Règlement est abrogée et remplacée par ce qui suit :

- ii. Calculer une somme selon la formule suivante :

$$(DD - F) \times ADEE \times B$$

où :

«DD», «F» et «ADEE» s'entendent au sens du paragraphe 33 (8) du règlement sur les subventions,

«B» représente 5,57401 \$ dans le cas d'un conseil FEEO, au sens du paragraphe 7 (5) du règlement sur les subventions, et 5,61662 \$ dans les autres cas.

(7) Les sous-dispositions 11 i et ii du paragraphe 3 (3) du Règlement sont abrogées et remplacées par ce qui suit :

- i. Multiplier la somme calculée pour le conseil en application de l'article 39 du règlement sur les subventions par le total de ce qui suit :

- A. le nombre d'enseignants de l'élémentaire du conseil qui sont dénombrés pour l'application du paragraphe 40 (3) du Règlement de l'Ontario 85/08 (Subventions pour les besoins des élèves — subventions générales pour l'exercice 2008-2009 des conseils scolaires) pris en application de la Loi et qui comptaient deux années complètes ou moins d'expérience en enseignement selon les règles prévues au paragraphe 40 (6) de ce règlement,
- B. le nombre d'enseignants figurant à la colonne 2 du tableau 9.1 du règlement sur les subventions en regard du nom du conseil.

- ii. Diviser le produit obtenu en application de la sous-disposition i par le total de ce qui suit :

- A. le nombre d'enseignants du conseil qui sont dénombrés pour l'application du paragraphe 40 (3) du Règlement de l'Ontario 85/08 (Subventions pour les besoins des élèves — subventions générales pour l'exercice 2008-2009 des conseils scolaires) pris en application de la Loi et qui comptaient deux années complètes ou moins d'expérience en enseignement selon les règles prévues au paragraphe 40 (6) de ce règlement,
- B. le nombre d'enseignants figurant à la colonne 2 du tableau 9.1 du règlement sur les subventions en regard du nom du conseil.

(8) La sous-sous-disposition 12 i A du paragraphe 3 (3) du Règlement est abrogée et remplacée par ce qui suit :

- A. 121 182 830 \$ dans le cas du conseil scolaire de district appelé Toronto District School Board, s'il s'agit d'un conseil FEESO non admissible au sens du paragraphe 7 (6) du règlement sur les subventions, et, dans les autres cas, la somme indiquée en regard du nom du conseil à la colonne 2 du tableau 7 du règlement sur les subventions,

- A.1 la somme liée à la stabilisation indiquée en regard du nom du conseil à la colonne 4 du tableau 7 du règlement sur les subventions,

(9) La sous-sous-disposition 12 i B du paragraphe 3 (3) du Règlement est modifiée par substitution de «paragraphe 35 (5)» à «paragraphe 35 (4)».

(10) La sous-sous-disposition 12 iv A du paragraphe 3 (3) du Règlement est modifiée par substitution de «paragraphe 35 (5)» à «paragraphe 35 (4)».

(11) La sous-sous-disposition 12 iv B du paragraphe 3 (3) du Règlement est modifiée par substitution de «paragraphe 35 (5)» à «paragraphe 35 (4)».

(12) La sous-sous-disposition 4 ii A du paragraphe 3 (4) du Règlement est modifiée par substitution de «paragraphe 27 (4)» à «paragraphe 27 (3)».

(13) Les sous-sous-dispositions 4 ii B et C du paragraphe 3 (4) du Règlement sont abrogées et remplacées par ce qui suit :

- B. Si le conseil scolaire de district appelé Toronto District School Board est un conseil FEESO non admissible au sens du paragraphe 7 (6) du règlement sur les subventions, prendre 10 139 173 \$; dans les autres cas, prendre la somme indiquée pour le conseil au tableau 2 du règlement sur les subventions en regard du nom du conseil.
- C. Diviser la somme obtenue en application de la sous-sous-disposition B par l'effectif quotidien moyen de jour du conseil, calculé en ne comptant que ses élèves.

(14) La sous-sous-disposition 7 ii C du paragraphe 3 (4) du Règlement est modifiée par substitution de «45 kilomètres» à «60 kilomètres» à la fin de la sous-sous-disposition.

(15) La définition de «DD», «F» et «ADES» à la sous-disposition 8 ii du paragraphe 3 (4) du Règlement est modifiée par substitution de «paragraphe 33 (8)» à «paragraphe 33 (7)».

(16) La définition de «B» dans la formule de la sous-disposition 8 ii du paragraphe 3 (4) du Règlement est modifiée par substitution de «du paragraphe 7 (6)» à «de l'article 7».

(17) La sous-sous-disposition 11 i A du paragraphe 3 (4) du Règlement est abrogée et remplacée par ce qui suit :

- A. 121 182 830 \$ dans le cas du conseil scolaire de district appelé Toronto District School Board, s'il s'agit d'un conseil FEESO non admissible au sens du paragraphe 7 (6) du règlement sur les subventions, et, dans les autres cas, la somme indiquée en regard du nom du conseil à la colonne 2 du tableau 7 du règlement sur les subventions,
- A.1 la somme liée à la stabilisation indiquée en regard du nom du conseil à la colonne 4 du tableau 7 du règlement sur les subventions,

(18) La sous-sous-disposition 11 i B du paragraphe 3 (4) du Règlement est modifiée par substitution de «paragraphe 35 (5)» à «paragraphe 35 (4)».

(19) La sous-sous-disposition 11 iv A du paragraphe 3 (4) du Règlement est modifiée par substitution de «paragraphe 35 (5)» à «paragraphe 35 (4)».

(20) La sous-sous-disposition 11 iv B du paragraphe 3 (4) du Règlement est modifiée par substitution de «paragraphe 35 (5)» à «paragraphe 35 (4)».

2. Le paragraphe 4 (1) du Règlement est abrogé et remplacé par ce qui suit :

Droits imposés aux parties qui résident en Ontario

4. (1) Le présent article s'applique à l'égard de l'élève visé au paragraphe 46 (2) de la Loi qui est inscrit à un programme scolaire de jour dans une école d'un conseil scolaire de district ou d'un conseil isolé et qui réside :

- a) soit sur un bien-fonds où réside son père, sa mère ou son tuteur, qui est exonéré d'impôts aux fins d'un conseil quelconque et qui est situé dans une circonscription scolaire, une zone d'écoles séparées ou un district d'écoles secondaires;
- b) soit dans une réserve, au sens de la *Loi sur les Indiens* (Canada), où réside son père, sa mère ou son tuteur.

3. Le présent règlement entre en vigueur le jour de son dépôt.

Made by:
Pris par :

La ministre de l'Éducation,

KATHLEEN O'DAY WYNNE
Minister of Education

Date made: September 10, 2009.
Pris le : 10 septembre 2009.

41/09

ONTARIO REGULATION 354/09

made under the

EDUCATION ACT

Made: September 8, 2009

Filed: September 21, 2009

Published on e-Laws: September 23, 2009

Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 446/98

(Reserve Funds)

Note: Ontario Regulation 446/98 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. (1) Paragraph 11 of subsection 4 (2) of Ontario Regulation 446/98 is revoked and the following substituted:11. A long-term care home as defined in subsection 2 (1) of the *Long-Term Care Homes Act, 2007*.**(2) Subsection 4 (2) of the Regulation is amended by adding the following paragraph:**12. An intensive support residence and a supported group living residence within the meaning of subsection 4 (2) of the *Services and Supports to Promote the Social Inclusion of Persons with Developmental Disabilities Act, 2008*.**2. (1) Subject to subsections (2) and (3), this Regulation comes into force on the day it is filed.**

(2) Subsection 1 (1) comes into force on the day subsection 2 (1) of the *Long-Term Care Homes Act, 2007* comes into force.

(3) Subsection 1 (2) comes into force on the day subsection 4 (2) of the *Services and Supports to Promote the Social Inclusion of Persons with Developmental Disabilities Act, 2008* comes into force.

RÈGLEMENT DE L'ONTARIO 354/09

pris en application de la

LOI SUR L'ÉDUCATION

pris le 8 septembre 2009

déposé le 21 septembre 2009

publié sur le site Lois-en-ligne le 23 septembre 2009

imprimé dans la *Gazette de l'Ontario* le 10 octobre 2009

modifiant le Règl. de l'Ont. 446/98

(Fonds de réserve)

Remarque : Le Règlement de l'Ontario 446/98 a été modifié antérieurement. Ces modifications sont indiquées dans l'Historique législatif détaillé des règlements codifiés sur le site www.lois-en-ligne.gouv.on.ca.

1. (1) La disposition 11 du paragraphe 4 (2) du Règlement de l'Ontario 446/98 est abrogée et remplacée par ce qui suit :11. Les foyers de soins de longue durée au sens du paragraphe 2 (1) de la *Loi de 2007 sur les foyers de soins de longue durée*.**(2) Le paragraphe 4 (2) du Règlement est modifié par adjonction de la disposition suivante :**12. Les résidences avec services de soutien intensif et les résidences de groupe avec services de soutien au sens du paragraphe 4 (2) de la *Loi de 2008 sur les services et soutiens favorisant l'inclusion sociale des personnes ayant une déficience intellectuelle*.

2. (1) Sous réserve des paragraphes (2) et (3), le présent règlement entre en vigueur le jour de son dépôt.

(2) Le paragraphe 1 (1) entre en vigueur le même jour que le paragraphe 2 (1) de la *Loi de 2007 sur les foyers de soins de longue durée*.

(3) Le paragraphe 1 (2) entre en vigueur le même jour que le paragraphe 4 (2) de la *Loi de 2008 sur les services et soutiens favorisant l'inclusion sociale des personnes ayant une déficience intellectuelle*.

Made by:
Pris par :

La ministre de l'Éducation,

KATHLEEN O'DAY WYNNE
Minister of Education

Date made: September 8, 2009.
Pris le : 8 septembre 2009.

41/09

ONTARIO REGULATION 355/09

made under the

SECURITIES ACT

Made: September 17, 2009
Filed: September 22, 2009
Published on e-Laws: September 23, 2009
Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 85/05
(Exemptions Respecting the Ontario Financing Authority)

Note: Ontario Regulation 85/05 has not previously been amended.

1. Sections 1, 2 and 3 of Ontario Regulation 85/05 are revoked and the following substituted:

Exemption re s. 25 of the Act

1. The Ontario Financing Authority is exempt from the requirements of section 25 of the Act in respect of any activities relating to trading, advising or acting as an underwriter or an investment fund manager if the activities are carried out in the fulfilment of its duties and responsibilities under the *Capital Investment Plan Act*.

2. **This Regulation comes into force on the later of the day section 4 of Schedule 26 to the *Budget Measures Act, 2009* comes into force and the day this Regulation is filed.**

41/09

ONTARIO REGULATION 356/09

made under the

SECURITIES ACT

Made: September 17, 2009

Filed: September 22, 2009

Published on e-Laws: September 23, 2009

Printed in *The Ontario Gazette*: October 10, 2009

Revoking O. Reg. 106/03

(Exemptions Respecting the Ontario Municipal Economic Infrastructure Financing Authority)

Note: Ontario Regulation 106/03 has not previously been amended.

1. **Ontario Regulation 106/03 is revoked.**
2. **This Regulation comes into force on the day it is filed.**

41/09

ONTARIO REGULATION 357/09

made under the

SECURITIES ACT

Made: September 17, 2009

Filed: September 22, 2009

Published on e-Laws: September 23, 2009

Printed in *The Ontario Gazette*: October 10, 2009

Amending Reg. 1015 of R.R.O. 1990

(General)

Note: Regulation 1015 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. **The definitions of “debt security”, “finance company”, “industrial company” and “variable insurance contract” in subsection 1 (2) of Regulation 1015 of the Revised Regulations of Ontario, 1990 are revoked.**
2. **Sections 97 and 105 of the Regulation are revoked.**
3. **Section 134 of the Regulation is amended by striking out “section 31 of the Act” and substituting “section 33.1 of the Act”.**
4. **Sections 143, 146 and 205, subsection 209 (10), and sections 220, 231 and 233 of the Regulation are revoked.**
5. **Form 10 of the Regulation is revoked.**
6. (1) **Subject to subsections (2) and (3), this Regulation comes into force on the day it is filed.**
 - (2) **Sections 2, 4 and 5 come into force on the latest of,**
 - (a) **the day on which this Regulation is filed;**
 - (b) **the day that the rule made by the Ontario Securities Commission on July 14, 2009 entitled “National Instrument 31-103 Registration Requirements and Exemptions” comes into force; and**
 - (c) **the day that section 4 of Schedule 26 to the *Budget Measures Act, 2009* comes into force.**
 - (3) **Section 3 comes into force on the later of,**
 - (a) **the day on which this Regulation is filed; and**
 - (b) **the day that section 4 of Schedule 26 to the *Budget Measures Act, 2009* comes into force.**

Note: The rule made by the Ontario Securities Commission on July 14, 2009 entitled “National Instrument 31-103 Registration Requirements and Exemptions” comes into force on September 28, 2009.

41/09

ONTARIO REGULATION 358/09

made under the

SECURITIES ACT

Made: July 20, 2009
 Approved: August 28, 2009
 Filed: September 22, 2009
 Published on e-Laws: September 23, 2009
 Printed in *The Ontario Gazette*: October 10, 2009

Amending Reg. 1015 of R.R.O. 1990
 (General)

Note: Regulation 1015 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. Part IV of Regulation 1015 of the Revised Regulations of Ontario, 1990 is revoked.
2. Sections 96, 98, 99, 100, 101, 102, 103, 104, 106, 107, 108 and 109 of the Regulation are revoked.
3. Subsection 110 (1) of the Regulation is amended by striking out “a security issuer” in the portion before clause (a) and substituting “an exempt market dealer as defined in National Instrument 31-103 *Registration Requirements and Exemptions*”.
4. Sections 111, 112, 113, 115, 116, 117, 118, 119, 120, 121, 122, 123, 127, 130, 131, 132, 133, 139, 140, 141, 142, 144 and 145, subsection 147 (2), sections 204 and 208, subsections 209 (1), (2), (3), (4), (5), (6), (7), (8) and (9), and sections 210 and 211 of the Regulation are revoked.
5. Part XII of the Regulation is revoked.
6. Sections 219, 223, 225, 226, 227, 228, 230 and 232 of the Regulation are revoked.
7. Forms 3, 5, 6 and 9 of the Regulation are revoked.
8. This Regulation comes into force on the later of,
 - (a) the day on which this Regulation is filed; and
 - (b) the day that the rule made by the Ontario Securities Commission on July 14, 2009 entitled “National Instrument 31-103 *Registration Requirements and Exemptions*” comes into force.

Made by:

ONTARIO SECURITIES COMMISSION:

W. DAVID WILSON
Chair and CEO

JAMES TURNER
Vice-Chair

Date made: July 20, 2009.

I approve this Regulation.

DWIGHT DOUGLAS DUNCAN
Minister of Finance

Date approved: August 28, 2009.

Note: The rule made by the Ontario Securities Commission on July 14, 2009 entitled “National Instrument 31-103 Registration Requirements and Exemptions” comes into force on September 28, 2009.

41/09

ONTARIO REGULATION 359/09

made under the

ENVIRONMENTAL PROTECTION ACT

Made: September 8, 2009

Filed: September 23, 2009

Published on e-Laws: September 25, 2009

Printed in *The Ontario Gazette*: October 10, 2009**RENEWABLE ENERGY APPROVALS UNDER PART V.0.1 OF THE ACT****CONTENTS****PART I
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**PART I
INTERPRETATION**

Interpretation

1. (1) In this Regulation,

“alvar” means a naturally open area of thin or no soil over essentially flat limestone, dolostone or marble rock, supporting a sparse vegetation cover of mostly shrubs and herbs;

“anaerobic digestion” has the same meaning as in Ontario Regulation 160/99 (Definitions and Exemptions) made under the *Electricity Act, 1998*;

“anaerobic digestion facility” means a renewable energy generation facility at which biogas made from anaerobic digestion is used to generate electricity;

“applicant” means a person who applies for the issue of a renewable energy approval;

“archaeological resource” means, subject to subsection (2), an archaeological site or a marine archaeological site, both within the meaning of Ontario Regulation 170/04 (Definitions) made under the *Ontario Heritage Act*;

“area of natural and scientific interest (earth science)” means an area that has earth science values related to protection, scientific study or education;

“area of natural and scientific interest (life science)” means an area that has life science values related to protection, scientific study or education;

- “biofuel” has the same meaning as in Ontario Regulation 160/99 made under the *Electricity Act, 1998*;
- “biofuel facility” means a renewable energy generation facility at which biofuel is used to generate electricity;
- “biogas” has the same meaning as in Ontario Regulation 160/99 made under the *Electricity Act, 1998*;
- “biogas facility” means a renewable energy generation facility at which biogas is used to generate electricity but does not include an anaerobic digestion facility;
- “biomass” has the same meaning as in Ontario Regulation 160/99 made under the *Electricity Act, 1998*;
- “board area” means, when used in relation to a Local Services Board, the geographical area within which the Local Services Board may exercise its jurisdiction;
- “coastal wetland” means a wetland that is located,
- (a) on Lake Ontario, Lake Erie, Lake Huron, Lake Superior or Lake St. Clair,
 - (b) on the St. Mary’s, St. Clair, Detroit, Niagara or St. Lawrence River, or
 - (c) subject to subsection (3), on a tributary to any water body mentioned in clause (a) or (b) and, either in whole or in part, downstream of a line located two kilometres upstream of the 1:100 year floodline of the water body;
- “conservation reserve” means a conservation reserve within the meaning of the *Provincial Parks and Conservation Reserves Act, 2006*;
- “dam” means a structure or work forwarding, holding back or diverting water and includes a dam, tailings dam, dike, diversion, channel alteration, artificial channel, culvert or causeway;
- “digestate” means any solid or liquid material that results from anaerobic digestion of biomass, source separated organics or farm material;
- “earth science values” means values that relate to the geological, soil and landform features of the environment;
- “farm material” means organic matter, other than biomass, that is derived from a plant or animal and that is available at a farm operation;
- “farm operation” has the same meaning as in Regulation 347 of the Revised Regulations of Ontario, 1990 (General — Waste Management) made under the Act;
- “Financial Assurance Guideline” means the publication of the Ministry of the Environment entitled “Guideline F-15 Financial Assurance” and dated November 2005, as amended from time to time and available from the Ministry;
- “Greenbelt Plan” means the Greenbelt Plan established under subsection 3 (1) of the *Greenbelt Act, 2005* and by the Lieutenant Governor in Council by Order in Council No. 208/2005;
- “heritage resource” means real property that is of cultural heritage value or interest and may include a building, structure, landscape or other feature of real property;
- “intermittent stream” means a natural or artificial channel, other than a dam, that carries water intermittently and does not have established vegetation within the bed of the channel, except vegetation dominated by plant communities that require or prefer the continuous presence of water or continuously saturated soil for their survival;
- “kettle lake” means a depression formed by glacial action and permanently filled with water;
- “Lake Simcoe watershed” has the same meaning as in the *Lake Simcoe Protection Act, 2008*;
- “lake trout lake” means a lake that has been designated by the Ministry of Natural Resources for lake trout management, as set out in records maintained by and available from that Ministry;
- “life science values” means values that relate to the living component of the environment;
- “liquid digestate” means any digestate that is not solid digestate;
- “local roads area” means a local roads area established under the *Local Roads Boards Act*;
- “local roads board” means a board of a local roads area under the *Local Roads Boards Act*;
- “Local Services Board” means a Local Services Board within the meaning of the *Northern Services Boards Act*;
- “municipal planning authority” means a municipal planning authority established under subsection 14.1 (1) of the *Planning Act*;
- “name plate capacity” means, when used in relation to a renewable energy generation facility or a part of a renewable energy generation facility, the total of the design electricity generating capacities of all the generation units in or at the facility or the part of the facility;

“natural feature” means, subject to subsections 25 (2), 26 (2), 41 (3) and 43 (2), all or part of,

- (a) an area of natural and scientific interest (earth science),
- (b) an area of natural and scientific interest (life science),
- (c) a coastal wetland,
- (d) a northern wetland,
- (e) a southern wetland,
- (f) a valleyland,
- (g) a wildlife habitat, or
- (h) a woodland;

“Natural Heritage System” means the Natural Heritage System shown in Schedule 4 to the Greenbelt Plan;

“Niagara Escarpment Commission” means the Niagara Escarpment Commission continued under subsection 5 (1) of the *Niagara Escarpment Planning and Development Act*;

“Niagara Escarpment Plan” means the Plan approved under the *Niagara Escarpment Planning and Development Act*, as amended and revised in accordance with that Act;

“noise receptor” means a location described in subsection (4) at which noise discharged from a renewable energy generation facility is received;

“northern wetland” means a wetland located north of the northern limit of Ecoregions 5E, 6E and 7E as shown in Figure 1 in the Provincial Policy Statement issued under section 3 of the *Planning Act* and approved by the Lieutenant Governor in Council by Order in Council No. 140/2005;

“Oak Ridges Moraine Conservation Plan” means the plan established under section 3 of the *Oak Ridges Moraine Conservation Act, 2001* and by Ontario Regulation 140/02 (Oak Ridges Moraine Conservation Plan) made under that Act;

“Oak Ridges Moraine Conservation Plan Area” means the area shown as the Oak Ridges Moraine Conservation Plan Area on the map entitled “Oak Ridges Moraine Conservation Plan Land Use Designation Map”, numbered 208, dated April 17, 2002 and on file in the offices of the Ministry of Municipal Affairs and Housing at Toronto, as that map is amended from time to time;

“Oak Ridges Moraine settlement area” means an area shown as a Settlement Area on the map entitled “Oak Ridges Moraine Conservation Plan Land Use Designation Map”, numbered 208, dated April 17, 2002 and on file in the offices of the Ministry of Municipal Affairs and Housing at Toronto, as that map is amended from time to time;

“odour receptor” means a location described in subsection (5) at which odour discharged from a renewable energy generation facility is received;

“permanent stream” means a stream that continually flows in an average year;

“planning board” means a planning board established under section 9 or 10 of the *Planning Act*;

“professional engineer” means a person who holds a licence, limited licence or temporary licence under the *Professional Engineers Act*;

“professional geoscientist” means a person who holds a certificate of registration under the *Professional Geoscientists Act, 2000* and is a practising member, temporary member or limited member of the Association of Professional Geoscientists of Ontario;

“project location” means, when used in relation to a renewable energy project, a part of land and all or part of any building or structure in, on or over which a person is engaging in or proposes to engage in the project and any air space in which a person is engaging in or proposes to engage in the project;

“Protected Countryside” means the Protected Countryside shown in Schedule 1 to the Greenbelt Plan;

“Protected Countryside settlement area” means a town, village or hamlet that is located in the Protected Countryside and is shown in Schedule 1 to the Greenbelt Plan;

“provincial park” means a provincial park within the meaning of the *Provincial Parks and Conservation Reserves Act, 2006*;

“regulated mixed anaerobic digestion facility” has the same meaning as in Regulation 347 of the Revised Regulations of Ontario, 1990 made under the Act;

“renewable energy source” has the same meaning as in the *Electricity Act, 1998*;

- “sand barrens” has the same meaning as in Ontario Regulation 140/02 made under the *Oak Ridges Moraine Conservation Act, 2001*;
- “savannah” has the same meaning as in Ontario Regulation 140/02 made under the *Oak Ridges Moraine Conservation Act, 2001*;
- “seepage area” means a site of emergence of ground water where the water table is present at the ground surface, including a spring;
- “sewage” has the same meaning as in the *Ontario Water Resources Act*;
- “storm water” means rainwater runoff, water runoff from roofs, snowmelt and surface runoff;
- “storm water management facility” means a facility for the treatment, retention, infiltration or control of storm water;
- “solar facility” means a renewable energy generation facility at which one or more solar photovoltaic collector panels or devices use light to generate electricity;
- “solid digestate” means digestate that has a dry matter content of 18 per cent or more or a slump of 150 millimetres or less using the Test Method for the Determination of Liquid Waste (slump test) set out in Schedule 9 to Regulation 347 of the Revised Regulations of Ontario made under the Act;
- “sound power level” means the rating that,
- (a) is given to a wind turbine by the manufacturer of the wind turbine, calculated in accordance with standard CAN/CSA-C61400-11-07, “Wind Turbine Generator Systems – Part 11: Acoustic Noise Measurement Techniques”, dated October 2007, rounded to the nearest whole number, and
 - (b) applies in respect of the wind turbine when the wind turbine is operating at 95 per cent of its name plate capacity;
- “source separated organics” has the same meaning as in Ontario Regulation 160/99 made under the *Electricity Act, 1998*;
- “southern wetland” means a wetland located south of the northern limit of Ecoregions 5E, 6E and 7E as shown in Figure 1 in the Provincial Policy Statement issued under section 3 of the *Planning Act* and approved by the Lieutenant Governor in Council by Order in Council No. 140/2005;
- “tallgrass prairie” has the same meaning as in Ontario Regulation 140/02 made under the *Oak Ridges Moraine Conservation Act, 2001*;
- “thermal treatment” has the same meaning as in Regulation 347 of the Revised Regulations of Ontario, 1990 made under the Act;
- “thermal treatment facility” means a renewable energy generation facility at which the thermal treatment of biomass is used to generate electricity;
- “unorganized territory” has the same meaning as in the *Municipal Act, 2001*;
- “valleyland” means a natural area,
- (a) that is south and east of the Canadian Shield as shown in Figure 1 in the Provincial Policy Statement issued under section 3 of the *Planning Act* and approved by the Lieutenant Governor in Council by Order in Council No. 140/2005, and
 - (b) that occurs in a valley or other landform depression that has water flowing through or standing for some period of the year;
- “water body” includes a lake, a permanent stream, an intermittent stream and a seepage area but does not include,
- (a) grassed waterways,
 - (b) temporary channels for surface drainage, such as furrows or shallow channels that can be tilled and driven through,
 - (c) rock chutes and spillways,
 - (d) roadside ditches that do not contain a permanent or intermittent stream,
 - (e) temporarily ponded areas that are normally farmed,
 - (f) dugout ponds, or
 - (g) artificial bodies of water intended for the storage, treatment or recirculation of runoff from farm animal yards, manure storage facilities and sites and outdoor confinement areas;
- “water power facility” means a renewable energy generation facility at which the movement of water is used to generate electricity;

“wetland” means land such as a swamp, marsh, bog or fen, other than land that is being used for agricultural purposes and no longer exhibits wetland characteristics, that,

- (a) is seasonally or permanently covered by shallow water or has the water table close to or at the surface, and
- (b) has hydric soils and vegetation dominated by hydrophytic or water-tolerant plants;

“wildlife habitat” means an area where plants, animals and other organisms live or have the potential to live and find adequate amounts of food, water, shelter and space to sustain their population, including an area where a species concentrates at a vulnerable point in its annual or life cycle and an area that is important to a migratory or non-migratory species;

“wind facility” means a renewable energy generation facility at which wind is used to generate electricity through the use of one or more wind turbines;

“wind turbine” means,

- (a) the structure that supports an electrical generator used to convert wind energy into electricity,
- (b) the electrical and mechanical equipment, including electrical generators, used to convert wind energy into electricity, and
- (c) the base and foundation to which the structure mentioned in clause (a) is attached;

“woodland” means land,

- (a) that is south and east of the Canadian Shield as shown in Figure 1 in the Provincial Policy Statement issued under section 3 of the *Planning Act* and approved by the Lieutenant Governor in Council by Order in Council No. 140/2005,
- (b) that has, per hectare, at least,
 - (i) 1,000 trees of any size,
 - (ii) 750 trees measuring over five centimetres in diameter, measured in accordance with subsection (7),
 - (iii) 500 trees measuring over 12 centimetres in diameter, measured in accordance with subsection (7), or
 - (iv) 250 trees measuring over 20 centimetres in diameter, measured in accordance with subsection (7), and
- (c) that does not include a cultivated fruit or nut orchard or a plantation established for the purpose of producing Christmas trees;

“woodwaste” has the same meaning as in Regulation 347 of the Revised Regulations of Ontario, 1990 made under the Act.

(2) For the purposes of the definition of “archaeological resource” in subsection (1), an archaeological resource is real property but does not include buildings or structures, other than ruins, burial mounds, petroglyphs and earthworks.

(3) For the purposes of the definition of “coastal wetland” in subsection (1), the 1:100 year floodline includes wave run-up.

(4) Subject to subsection (6), for the purposes of the definition of “noise receptor” in subsection (1), the following locations may be noise receptors:

1. The centre of a building or structure used for overnight accommodation.
2. The centre of a building or structure used as an educational facility, a day nursery or a place of worship.
3. If the construction of a building or structure mentioned in paragraph 1 or 2 has not commenced but an approval under section 41 of the *Planning Act* or a building permit under section 8 of the *Building Code Act, 1992* has been issued in respect of a building or structure mentioned in paragraph 1 or 2, the centre of the proposed building or structure.
4. The centre of a vacant lot, if,
 - i. the vacant lot has been zoned to permit a building or structure mentioned in paragraph 1 or 2, and
 - ii. no approval or building permit mentioned in paragraph 3 has been issued in respect of a building or structure mentioned in paragraph 1 or 2 on the vacant lot.
5. A portion of property that is used as a campsite or campground at which overnight accommodation is provided by or on behalf of a public agency or as part of a commercial operation.

(5) Subject to subsection (6), for the purposes of the definition of “odour receptor” in subsection (1), the following locations may be odour receptors:

1. A building or structure used for overnight accommodation.

2. A building or structure used for an institutional purpose, including an educational facility, a day nursery, a health care facility, a community centre or a place of worship,
 3. A portion of a property used for recreational purposes that is not accessory to a building or structure mentioned in paragraph 1.
 4. A portion of a property that is used as a campsite or campground at which overnight accommodation is provided by or on behalf of a public agency or as part of a commercial operation.
 5. A portion of a property used for commercial activity.
- (6) For the purposes of subsections (4) and (5), an odour receptor or noise receptor does not include a location on a parcel of land that,
- (a) is owned by a person who proposes to engage in the renewable energy project from which the noise or odour is to be discharged, if all or part of the facility is to be located on that parcel of land; or
 - (b) is owned by a person who has entered into an agreement with the person mentioned in clause (a) to permit all or part of the facility to be located on that parcel of land.
- (7) For the purposes of the definition of “woodland” in subsection (1), all measurements of the trees are to be taken at 1.37 metres from the ground.
- (8) In this Regulation, a reference to a lake includes a kettle lake.
- (9) In this Regulation, a reference to a lake trout lake that is at or above development capacity is a reference to a lake trout lake that has been identified by the Ministry of Natural Resources to be at or above development capacity, as set out in records maintained by and available from that Ministry.
- (10) In this Regulation, unless otherwise specified, a reference to a project location is a reference to any part of the project location.
- (11) In this Regulation, “environment” has the same meaning as in section 47.1 of the Act.

Negative environmental effect

2. In this Regulation, a reference to a negative environmental effect is a reference to a negative effect that will be caused or that might reasonably be expected to be caused to the environment.

**PART II
CLASSES OF RENEWABLE ENERGY GENERATION FACILITIES**

Anaerobic digestion facilities

3. (1) An anaerobic digestion facility is an anaerobic digestion facility of a class set out in Column 1 of the Table to this section if,
 - (a) the anaerobic digester of the facility is at a location set out opposite the class in Column 2 of the Table; and
 - (b) the biogas used to generate electricity at the facility is made from the anaerobic digestion at the facility of the organic matter set out opposite the class in Column 3 of the Table.
- (2) In this Regulation, a reference to a Class 1, 2 or 3 anaerobic digestion facility is a reference to an anaerobic digestion facility of that class.

TABLE

Item	Column 1	Column 2	Column 3
	Class of anaerobic digestion facility	Location of anaerobic digester	Organic matter
1.	Class 1	At a farm operation.	One or more of the following: <ol style="list-style-type: none"> 1. Biomass that is grown or harvested for the purpose of being used to generate electricity. 2. Biomass that is agricultural waste within the meaning of Regulation 347 of the Revised Regulations of Ontario, 1990 (General — Waste Management) made under the Act. 3. Farm material.
2.	Class 2	At a farm operation.	One or more of the following: <ol style="list-style-type: none"> 1. Organic matter consisting of any biomass or a combination of biomass and farm material, other than organic matter that consists solely of organic matter described in Column 3 of Item 1. 2. Source separated organics.

Item	Column 1	Column 2	Column 3
	Class of anaerobic digestion facility	Location of anaerobic digester	Organic matter
3.	Class 3	At any location other than at a farm operation.	One or more of the following: 1. Biomass. 2. Source separated organics.. 3. Farm material.

Solar facilities

4. (1) A solar facility is a solar facility of a class set out in Column 1 of the Table to this section if,
- the solar photovoltaic collector panels or devices that form part of the facility are at a location set out opposite the class in Column 2 of the Table; and
 - the facility has a name plate capacity that meets the criteria set out opposite the class in Column 3 of the Table.
- (2) In this Regulation, a reference to a Class 1, 2 or 3 solar facility is a reference to a solar facility of that class.
- (3) For the purposes of this Regulation, two or more solar facilities that each meet the criteria set out for the same class of solar facility in subsection (1) shall be deemed to be a single solar facility in accordance with the following rules if the facilities are to function together as an integrated or aggregated system for generating electricity:
- Two or more Class 1 solar facilities that have a combined name plate capacity of less than or equal to 10 kW are deemed to be a single Class 1 solar facility.
 - Two or more Class 1 solar facilities that have a combined name plate capacity of greater than 10 kW and whose solar photovoltaic collector panels or devices are not mounted on a roof or wall of a building are deemed to be a single Class 3 solar facility.
 - Two or more Class 3 solar facilities are deemed to be a single Class 3 solar facility.

TABLE

Item	Column 1	Column 2	Column 3
	Class of solar facility	Location of solar photovoltaic collector panels or devices	Name plate capacity of solar facility (expressed in kW)
1.	Class 1	At any location.	≤ 10
2.	Class 2	Mounted on the roof or wall of a building.	> 10
3.	Class 3	At any a location other than mounted on the roof or wall of a building.	> 10

Thermal treatment facilities

5. (1) A thermal treatment facility is a thermal treatment facility of a class set out in Column 1 of the Table to this section if,
- the generating unit of the facility is at a location set out opposite the class in Column 2 of the Table; and
 - the biomass that is thermally treated to generate electricity at the facility meets the description set out opposite the class in Column 3 of the Table.
- (2) In this Regulation, a reference to a Class 1, 2 or 3 thermal treatment facility is a reference to a thermal treatment facility of that class.

TABLE

Item	Column 1	Column 2	Column 3
	Class of thermal treatment facility	Location of generating unit	Description of biomass
1.	Class 1	At any location.	Biomass consisting solely of woodwaste.
2.	Class 2	At a farm operation.	Any type of biomass, other than biomass consisting solely of woodwaste.
3.	Class 3	At any location other than at a farm operation.	Any type of biomass, other than biomass consisting solely of woodwaste.

Wind facilities

6. (1) A wind facility is a wind facility of a class set out in Column 1 of the Table to this section if,
- the wind turbines that form part of the facility are at a location set out opposite the class in Column 2 of the Table;

- (b) the facility has a name plate capacity that meets the criteria set out opposite the class in Column 3 of the Table; and
- (c) the greatest sound power level of any wind turbine that forms part of the facility meets the criteria set out in Column 4 of the Table.

(2) In this Regulation, a reference to a Class 1, 2, 3, 4 or 5 wind facility is a reference to a wind facility of that class.

(3) For the purposes of this Regulation, two or more wind facilities that each meet the criteria set out for the same class of wind facility in subsection (1) shall be deemed to be a single wind facility in accordance with the following rules if the facilities are to function together as an integrated or aggregated system for generating electricity:

1. Two or more Class 1 wind facilities that have a combined name plate capacity of greater than 3 kW are deemed to be,
 - i. a Class 2 wind facility, if the combined name plate capacity is less than 50 kW, or
 - ii. a Class 3 wind facility, if the combined name plate capacity is greater than or equal to 50 kW.
2. Two or more Class 2 wind facilities are deemed to be a single Class 2 wind facility.
3. Two or more Class 3 wind facilities are deemed to be a single Class 3 wind facility.
4. Two or more Class 4 wind facilities are be deemed to be a single Class 4 wind facility.
5. Two or more Class 5 wind facilities are deemed to be a single Class 5 wind facility.

TABLE

Item	Column 1	Column 2	Column 3	Column 4
	Class of wind facility	Location of wind turbines	Name plate capacity of the facility (expressed in kW)	Greatest sound power level (expressed in dBA)
1.	Class 1	At a location where no part of a wind turbine is located in direct contact with surface water other than in a wetland.	≤ 3	Any.
2.	Class 2	At a location where no part of a wind turbine is located in direct contact with surface water other than in a wetland.	> 3 and < 50	Any.
3.	Class 3	At a location where no part of a wind turbine is located in direct contact with surface water other than in a wetland.	≥ 50	< 102
4.	Class 4	At a location where no part of a wind turbine is located in direct contact with surface water other than in a wetland.	≥ 50	≥ 102
5.	Class 5	At a location where one or more parts of a wind turbine is located in direct contact with surface water other than in a wetland.	Any.	Any.

**PART III
APPLICATION OF THE ACT TO RENEWABLE ENERGY PROJECTS**

Exemption, standby generator

7. (1) Section 9 of the Act does not apply in respect of the construction, alteration, replacement, use or operation of a standby generator that uses a fossil fuel to generate electricity at a renewable energy generation facility, if the standby generator is only operated in any of the following circumstances:

1. The standby generator is only operated for the purposes of testing or maintenance of the standby generator or the start up or shut down of the facility, and,
 - i. the standby generator has not operated for more than 60 hours in the past 12 months for those purposes, and
 - ii. the standby generator is operated only on weekdays between the hours of 7 a.m. and 7 p.m for those purposes.
2. The standby generator is only operated due to,
 - i. a serious risk to the health or safety of a person,
 - ii. a serious risk of harm to the natural environment, plant life or animal life, or

iii. a serious risk of injury or damage to property.

(2) This section does not apply in respect of a standby generator mentioned in subsection (1) if a certificate of approval was issued under section 9 of the Act in respect of the standby generator on a day before the day this section comes into force.

Exemptions, subs. 47.3 (1) of the Act

8. Subsection 47.3 (1) of the Act does not apply to a person who is engaging in a renewable energy project in respect of,

- (a) a Class 1 or 2 solar facility; or
- (b) a Class 1 wind facility.

Exemptions, s. 47.3 of the Act

9. (1) Section 47.3 of the Act does not apply to a person who is engaging in a renewable energy project if any of the following circumstances apply:

1. On a day before the day Part V.0.1 of the Act comes into force, all of the approvals, permits and other instruments mentioned in subsection 47.3 (1) of the Act that are required to construct, install, operate or use the renewable energy generation facility have been obtained.
 2. No approvals, permits or other instruments mentioned in paragraph 1 were required to construct, install, operate or use a renewable energy generation facility on a day immediately before the day Part V.0.1 of the Act comes into force, and the construction or installation of the facility began on a day before the that Part of the Act comes into force.
 3. On a day before the day Part V.0.1 of the Act comes into force, a notice of completion in respect of the renewable energy generation facility has been issued or published pursuant to an exempting regulation made under the *Environmental Assessment Act* and the proponent of the facility entered into a power purchase agreement with the Ontario Power Authority in respect of the supply of renewable energy from the facility.
 4. The project is in respect of the changing or retirement of a renewable energy generation facility,
 - i. in respect of which all approvals, permits and other instruments referred to in paragraph 1 have been obtained on a day before the day Part V.0.1 of the Act comes into force or in respect of which none were required, or
 - ii. in respect of which, on a day before the day Part V.0.1 of the Act comes into force, a notice of completion referred to in paragraph 3 was issued or published before the changing or retirement occurred.
 5. On a day before the day Part V.0.1 of the Act comes into force,
 - i. a power purchase agreement was entered into with the Ontario Power Authority in respect of the supply of renewable energy from the renewable energy generation facility,
 - ii. the use of the land at the project location was not prohibited by a zoning by-law or order under Part V of the *Planning Act*, and
 - iii. the facility was not an undertaking that was designated to be subject to the *Environmental Assessment Act* pursuant to a regulation made under that Act.
 6. The project is in respect of a water power facility.
 7. The project is in respect of a renewable energy generation facility that,
 - i. is designed to have a name plate capacity of less than or equal to 500 kW and on an annual basis, less than 90 per cent of the electricity generated at the facility is generated from a renewable energy source, or
 - ii. is designed to have a name plate capacity of greater than 500 kW and on an annual basis, less than 95 per cent of the electricity generated at the facility is generated from a renewable energy source.
 8. The project is in respect of a regulated mixed anaerobic digestion facility.
 9. The project is in respect of an anaerobic digestion facility that,
 - i. is located at a farm operation that is subject to an approved nutrient management strategy pursuant to the *Nutrient Management Act, 2002*, and
 - ii. would not have required a certificate of approval or provisional certificate of approval under subsection 27 (1) of the Act on a day before the day Part V.0.1 of the Act comes into force.
- (2) For the purposes of paragraph 2 of subsection (1), construction or installation is deemed to begin,
- (a) on the day on which the first contract was awarded for carrying out any part of the construction or installation, if any contracts were awarded; or

- (b) on the day on which construction or installation began, if no contracts were awarded for carrying out any part of the construction or installation.

Prescribed activities

- 10.** The following activities are prescribed for the purposes of paragraph 7 of subsection 47.3 (1) of the Act:
1. The construction, installation, use, operation or changing of a Class 3 solar facility, if the electricity generated at the facility is sold by the owner or operator of the facility.
 2. The construction, installation, use, operation or changing of a wind facility, other than a Class 1 wind facility, if the electricity generated at the facility is sold by the owner or operator of the facility.
 3. The construction, installation, use, operation or changing of a Class 1 anaerobic digestion facility.
 4. The construction, installation, use, operation or changing of a Class 1 thermal treatment facility, if the generating unit of the facility is located at a farm operation.
 5. The construction, installation, use, operation or changing of a Class 2 thermal treatment facility.

**PART IV
RENEWABLE ENERGY APPROVALS**

APPLICATION OF PART

Application of Part

11. This Part applies to a person who proposes to engage in a renewable energy project in respect of which the issue of a renewable energy approval is required.

APPLICATION FOR RENEWABLE ENERGY APPROVAL

Eligibility, renewable energy approval

12. (1) In order to be eligible for the issue of a renewable energy approval, a person who proposes to engage in a renewable energy project shall, before submitting an application to the Director,

- (a) prepare the application in a form or format approved by the Director;
- (b) obtain or prepare, as the case may be, any documents that,
 - (i) are required under this Part to be submitted as part of the application, or
 - (ii) are to be submitted as part of the application for the purposes of obtaining an exemption from a provision of Part V; and
- (c) comply with all other requirements in this Part.

(2) If there is more than one person applying for the issue of a renewable energy approval in respect of a renewable energy project, those persons shall jointly submit one application for the issue of a renewable energy approval.

(3) An application to alter the terms and conditions of a renewable energy approval shall be prepared in a form or format approved by the Director and shall be submitted to the Director.

Supporting documents

13. (1) A person who proposes to engage in a renewable energy project shall submit a document set out in Column 1 of Table 1 as part of an application for the issue of a renewable energy approval in respect of the project if it is a project described opposite the document in Column 3.

(2) If a document set out in Column 1 of Table 1 is submitted as part of an application for the issue of a renewable energy approval, the person who is engaging in the renewable energy project shall ensure that the document meets the requirements set out opposite the document in Column 2 of Table 1.

(3) Any document submitted as part of an application for the issue of a renewable energy approval shall be in writing.

(4) Any document submitted as part of an application for the issue of a renewable energy approval that is a diagram, map or plan shall be drawn to scale and shall include a scale bar and a north arrow.

CONSULTATION

List of aboriginal communities

14. (1) A person who proposes to engage in a renewable energy project shall,

- (a) give the Director a draft of the project description report prepared in accordance with Table 1; and
- (b) obtain from the Director a list of aboriginal communities who, in the opinion of the Director,

- (i) have or may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the project, or
- (ii) otherwise may be interested in any negative environmental effects of the project.

(2) This section does not apply in respect of a proposal to engage in a renewable energy project in respect of a Class 2 wind facility.

Notices of project and meetings

- 15.** (1) A person who proposes to engage in a renewable energy project shall distribute,
- (a) notice of the proposal to engage in the project; and
 - (b) notices of the location and time of at least two public meetings to be held for the purpose of conducting consultations in respect of the project.
- (2) Clause (1) (b) does not apply in respect of a proposal to engage in a renewable energy project in respect of,
- (a) a Class 2 wind facility;
 - (b) a Class 1 or 2 anaerobic digestion facility;
 - (c) a Class 1 thermal treatment facility, if the generating unit of the facility is located at a farm operation; or
 - (d) a Class 2 thermal treatment facility.
- (3) A notice mentioned in subsection (1) shall be in a form approved by the Director and shall be distributed in accordance with subsection (6),
- (a) at least 30 days before the first public meeting is held, if the notice mentioned in both clauses (1) (a) and (b) is required to be distributed; or
 - (b) at least 30 days before the application for the issue of a renewable energy approval is submitted to the Director, if only the notice mentioned in clause (1) (a) is required to be distributed.
- (4) The notices mentioned in clauses (1) (a) and (b) may be distributed together and in combination with any other notice in respect of the renewable energy project if,
- (a) this section is complied with in combining the notices; and
 - (b) the combined notices include a clear description of all of the notices that are being combined.
- (5) If the notices mentioned in clauses (1) (a) and (b) are both required to be distributed but are not distributed together, the notice mentioned in clause (1) (a) shall be distributed before any notice mentioned in clause (1) (b) is distributed.
- (6) A notice mentioned in clause (1) (a) or (b) shall be distributed in accordance with the following rules:
1. The notice must be published on at least two separate days in a newspaper with general circulation in each local municipality in which the project location is situated.
 2. If the project location is in unorganized territory,
 - i. the notice must be published on two separate days in a newspaper with general circulation within 25 kilometres of the project location, or
 - ii. if no newspaper mentioned in subparagraph i exists, the notice must be posted in at least six conspicuous locations within 25 kilometres of the project location.
 3. If it is reasonable to do so, the notice must be published in a newspaper printed by each aboriginal community on the list obtained under section 14, if the list was required to be obtained, and if such a newspaper exists and the publisher of the newspaper permits the publication.
 4. If the person mentioned in subsection (1) has a website, the notice must be posted on the website.
 5. A copy of the notice must be given to,
 - i. every assessed owner of land within 120 metres of the project location,
 - ii. every aboriginal community on the list obtained under section 14, if the list was required to be obtained, and any other aboriginal community that, in the opinion of the person mentioned in subsection (1), has or may have constitutionally protected aboriginal or treaty rights that could be adversely impacted by the renewable energy project or otherwise may be interested in any negative environmental effects of the project,
 - iii. the clerk of each local municipality and upper-tier municipality in which the project location is situated,
 - iv. the secretary-treasurer of each local roads board of a local roads area in which the project location is situated,

- v. the secretary of each Local Services Board of a board area in which the project location is situated,
- vi. the secretary-treasurer of a planning board that has jurisdiction in an area in which the project location is situated,
- vii. the chair of the Niagara Escarpment Commission, if the project location is in the area of the Niagara Escarpment Plan,
- viii. the Director, and
- ix. the Ministry's district manager in each district in which the project location is situated.

Consultation with public

16. (1) A person who proposes to engage in a renewable energy project shall hold at least two public meetings, each on a separate day, in accordance with this section,

- (a) in each local municipality in which the project location is situated; and
- (b) if the project location is in unorganized territory,
 - (i) within 25 kilometres of the project location, or
 - (ii) in the local municipality that is closest to the project location, if there is no appropriate place to hold a public meeting in the area described in subclause (i).

(2) This section does not apply in respect of a proposal to engage in a renewable energy project in respect of,

- (a) a Class 2 wind facility;
- (b) a Class 1 or 2 anaerobic digestion facility;
- (c) a Class 1 thermal treatment facility, if the generating unit of the facility is located at a farm operation; or
- (d) a Class 2 thermal treatment facility.

(3) Before the first public meeting is held, a person mentioned in subsection (1) shall ensure that a draft of the project description report prepared in accordance with Table 1 is posted on the person's website and remains posted until after the Director makes a decision under section 47.5 of the Act, if the person has a website.

(4) At the first public meeting that is held, a person mentioned in subsection (1) shall make a draft of the project description report prepared in accordance with Table 1 available for inspection.

(5) During a period of at least 60 days before the final public meeting is held, a person mentioned in subsection (1) shall make available drafts of all documents mentioned in subsection (6) by,

- (a) posting the drafts on the person's website, if the person has a website;
- (b) making paper copies of the drafts available to the public in each local municipality and in each part of unorganized territory in which the project location is situated;
- (c) making paper copies of the drafts available in any aboriginal community on the list obtained under section 14, if the aboriginal community agrees to the making of the drafts available in the community; and
- (d) distributing the drafts to each aboriginal community mentioned in subparagraph 5 ii of subsection 15 (6).

(6) For the purposes of subsection (5), drafts of the following documents shall be made available if they are to be submitted as part of the application for the issue of a renewable energy approval:

1. All documents required under this Part to be submitted as part of the application, other than the consultation report prepared in accordance with Table 1.
2. All documents that are to be submitted as part of the application for the purposes of obtaining an exemption from a provision of Part V.

Consultation with aboriginal communities

17. (1) Before drafts of documents are made available or distributed under subsection 16 (5), a person who proposes to engage in a renewable energy project shall distribute the following to each aboriginal community mentioned in subparagraph 5 ii of subsection 15 (6) in a form approved by the Director:

1. A draft of the project description report prepared in accordance with Table 1.
2. Any information the person has regarding any adverse impacts that the project may have on constitutionally protected aboriginal or treaty rights that the community may have identified as being adversely impacted by the project.
3. A summary of each document mentioned in paragraphs 1 and 2 of subsection 16 (6) in respect of which information is being requested under paragraph 4.

4. A written request that the aboriginal community provide in writing any information available to the community that, in its opinion, should be considered in preparing a document summarized under paragraph 3, and in particular, any information the community may have about any adverse impacts that the project may have on constitutionally protected aboriginal or treaty rights and any measures for mitigating those adverse impacts.
- (2) A person mentioned in subsection (1) shall communicate with each aboriginal community regarding,
- (a) any constitutionally protected aboriginal or treaty rights that the community has identified as being adversely impacted by the renewable energy project; and
- (b) measures for mitigating any adverse impacts referred to in clause (a), including any measures identified by the community.
- (3) Subject to subsection (4), this section does not apply in respect of a proposal to engage in a renewable energy project in respect of a Class 2 wind facility.
- (4) If the Director is of the opinion that any consultation in addition to consultation required under subsection (2) is necessary to assess whether the project may have any adverse impacts on constitutionally protected aboriginal or treaty rights and any measures for mitigating those adverse impacts, the Director may, by written notice to a person mentioned in subsection (1), require the person to conduct consultation with any aboriginal community specified by the Director.

Consultation with municipalities, local authorities

- 18.** (1) At least 90 days before the final public meeting is held for the purposes of subsection 16 (1) in respect of a renewable energy project, the person who proposes to engage in the project shall distribute a consultation form to,
- (a) the clerk of each local municipality and upper-tier municipality in which the project location is situated;
- (b) the secretary-treasurer of the local roads board of each local roads area in which the project location is situated; and
- (c) the secretary of the Local Services Board of each board area in which the project location is situated.
- (2) The consultation form mentioned in subsection (1) shall be distributed for the purpose of consulting on matters relating to municipal or local infrastructure and servicing and shall be in a form and format approved by the Director.
- (3) This section does not apply to a person who proposes to engage in a renewable energy project in respect of a Class 2 wind facility.

PROTECTED PROPERTIES, ARCHAEOLOGICAL AND HERITAGE RESOURCES

Protected properties

- 19.** (1) A person who proposes to engage in a renewable energy project shall determine whether the project location is on a property described in Column 1 of the Table to this section.
- (2) If the project location is on a property described in Column 1 of the Table to this section, a person mentioned in subsection (1) shall submit, as part of the application for the issue of a renewable energy approval, a copy of the written authorization,
- (a) of the person or body set out opposite the description in Column 2 of the Table; and
- (b) of the type set out opposite the description in Column 3 of the Table.

TABLE

Item	Column 1	Column 2	Column 3
	Description of property.	Person or body whose authorization is required.	Type of authorization required to be submitted.
1.	A property that is the subject of an agreement, covenant or easement entered into under clause 10 (1) (b) of the <i>Ontario Heritage Act</i> .	Ontario Heritage Trust.	Authorization to undertake any activities related to the renewable energy project that require the approval of the Ontario Heritage Trust pursuant to the easement or covenant.
2.	A property in respect of which a notice of intention to designate the property to be of cultural heritage value or interest has been given in accordance with section 29 of the <i>Ontario Heritage Act</i> .	Municipality that gave the notice.	If, as part of the renewable energy project, the alteration of the property or the demolition or removal of a building or structure on the property is proposed, consent to alter the property or demolish or remove the building or structure.
3.	A property designated by a municipal by-law made under section 29 of the <i>Ontario Heritage Act</i> as a property of cultural heritage value or interest.	Municipality that made the by-law.	If, as part of the renewable energy project, the alteration of the property or the demolition or removal of a building or structure on the property is proposed, consent to alter the property or demolish or remove the building or structure.

Item	Column 1	Column 2	Column 3
	Description of property.	Person or body whose authorization is required.	Type of authorization required to be submitted.
4.	A property designated by order of the Minister of Culture made under section 34.5 of the <i>Ontario Heritage Act</i> as a property of cultural heritage value or interest of provincial significance.	Minister of Culture.	If, as part of the renewable energy project, the alteration of the property or the demolition or removal of a building or structure on the property is proposed, consent to alter the property or demolish or remove the building or structure.
5.	A property in respect of which a notice of intention to designate the property as property of cultural heritage value or interest of provincial significance has been given in accordance with section 34.6 of the <i>Ontario Heritage Act</i> .	Minister of Culture.	If, as part of the renewable energy project, the alteration of the property or the demolition or removal of a building or structure on the property is proposed, consent to alter the property or demolish or remove the building or structure.
6.	A property that is the subject of an easement or a covenant entered into under section 37 of the <i>Ontario Heritage Act</i> .	Municipality that entered into the easement or covenant.	Authorization to undertake any activities related to the renewable energy project that require the approval of the municipality that entered into the easement or covenant.
7.	A property that is part of an area designated by a municipal by-law made under section 41 of the <i>Ontario Heritage Act</i> as a heritage conservation district.	Municipality that made the by-law.	If, as part of the renewable energy project, the alteration of the property or the erection, demolition or removal of a building or structure on the property is proposed, a permit to alter the property or to erect, demolish or remove a building or structure on the property.
8.	A property designated as a historic site under Regulation 880 of the Revised Regulations of Ontario, 1990 (Historic Sites) made under the <i>Ontario Heritage Act</i> .	Minister of Culture.	If, as part of the renewable energy project, the excavation or alteration of the property of historical significance is proposed, a permit to excavate or alter the property.

Consideration of archaeological and heritage resources

20. (1) A person who proposes to engage in a renewable energy project shall consider whether engaging in the project may have an impact on any of the following:

1. An archaeological resource at the project location.
2. A heritage resource at the project location, other than at a part of the project location that is on a property described in Column 1 of the Table to section 19.
3. A property described in Column 1 of the Table to section 19 that abuts the parcel of land on which the project location is situated.

(2) If, as a result of the consideration under subsection (1), the person mentioned in subsection (1) concludes that there is no possibility of impact on a resource or a property described in paragraph 1, 2 or 3 of subsection (1), the person shall submit, as part of an application for the issue of a renewable energy approval, a written summary of the matters addressed in the consideration of the resource or property.

- (3) This section does not apply to a person who proposes to engage in a renewable energy project in respect of,
- (a) a Class 2 wind facility;
 - (b) a Class 1 or 2 anaerobic digestion facility;
 - (c) a Class 1 thermal treatment facility, if the generating unit of the facility is located at a farm operation; or
 - (d) a Class 2 thermal treatment facility.

Consideration of archaeological resources

21. (1) This section applies to a person who proposes to engage in a renewable energy project in respect of,

- (a) a Class 2 wind facility;
- (b) a Class 1 or 2 anaerobic digestion facility;
- (c) a Class 1 thermal treatment facility, if the generating unit of the facility is located at a farm operation; or
- (d) a Class 2 thermal treatment facility.

(2) A person mentioned in subsection (1) shall,

- (a) contact the Ministry of Culture to determine whether the project location is,

- (i) within 250 metres of an archaeological resource that is set out by that Ministry in records it maintains, or
 - (ii) on property designated as a an archaeological site under Regulation 875 of the Revised Regulations of Ontario, 1990 (Archaeological Sites) made under the *Ontario Heritage Act*; and
- (b) contact the clerk of each local municipality and upper-tier municipality in which the project location is situated to determine whether the project location is in an area that has been identified on a municipal archaeological plan.

Archaeological assessment

- 22.** (1) This section applies to a person if,
- (a) as a result of the consideration mentioned in subsection 20 (1), the person concludes that engaging in the renewable energy project may have an impact on an archaeological resource described in paragraph 1 of subsection 20 (1); or
 - (b) the person concludes, after complying with section 21, that the project location is situated as described in subclause 21 (2) (a) (i) or (ii) or clause 21 (2) (b).
- (2) A person to whom this section applies shall ensure that,
- (a) an archaeological assessment is conducted by a consultant archaeologist; and
 - (b) an archaeological assessment report is prepared by the consultant archaeologist mentioned in clause (a) and submitted to the Ministry of Culture.
- (3) As part of an application for the issue of a renewable energy approval, a person to whom this section applies shall submit,
- (a) written comments provided by the Ministry of Culture in respect of the archaeological assessment conducted under clause (2) (a);
 - (b) the archaeological assessment report prepared under clause (2) (b); and
 - (c) if the project location is on property described in subclause 21 (2) (a) (ii), a copy of the permit issued by the Minister of Culture to excavate or alter the property or to remove an artifact from that property, as the case may be.
- (4) In this section, a reference to a consultant archaeologist is a reference to a consultant archaeologist within the meaning of Ontario Regulation 8/06 (Licences under Part VI of the Act — Excluding Marine Archaeological Sites) made under the *Ontario Heritage Act*.

Heritage assessment

- 23.** (1) If, as a result of the consideration mentioned in subsection 20 (1), a person concludes that engaging in the renewable energy project may have an impact on a heritage resource described in paragraph 2 of subsection 20 (1), the person shall,
- (a) conduct a heritage assessment consisting of,
 - (i) an evaluation of whether there are any heritage resources at the project location, applying the criteria set out in Ontario Regulation 9/06 (Criteria for Determining Cultural Heritage Value or Interest) made under the *Ontario Heritage Act*, and
 - (ii) if any heritage resources are identified as a result of the evaluation under subclause (i), an evaluation of any impact of the renewable energy project on the heritage resources and proposed measures to avoid, eliminate or mitigate the impact, which may include a heritage conservation plan;
 - (b) prepare a heritage assessment report summarizing the assessment conducted under clause (a); and
 - (c) submit the report prepared under clause (b) to the Ministry of Culture.
- (2) If, as a result of the consideration mentioned in subsection 20 (1), a person concludes that engaging in the renewable energy project may have an impact on a property mentioned in paragraph 3 of subsection 20 (1), the person shall,
- (a) conduct a heritage assessment consisting of an evaluation of any impact of the renewable energy project on the property and proposed measures to avoid, eliminate or mitigate the impact, which may include a heritage conservation plan;
 - (b) prepare a heritage assessment report summarizing the assessment conducted under clause (a); and
 - (c) submit the report prepared under clause (b) to the Ministry of Culture.
- (3) As part of an application for the issue of a renewable energy approval, a person mentioned in subsection (1) shall submit,
- (a) written comments provided by the Ministry of Culture in respect of any heritage assessment conducted under this section; and

(b) any heritage assessment reports prepared under this section.

NATURAL HERITAGE

Natural heritage assessment

24. (1) A person who proposes to engage in a renewable energy project shall conduct a natural heritage assessment, consisting of the following:

1. A records review conducted in accordance with section 25.
2. A site investigation conducted in accordance with section 26.
3. Subject to subsection (3), an evaluation of the significance or provincial significance of each natural feature identified in the course of the records review and site investigation, conducted in accordance with section 27.

(2) For the purposes of this section and sections 25 and 26, in conducting a records review or a site investigation, identifying natural features and determining the boundaries of any natural features, a person mentioned in subsection (1) shall use applicable evaluation criteria or procedures established or accepted by the Ministry of Natural Resources, as amended from time to time.

(3) This section and sections 25, 26, 27 and 28 do not apply in respect of a proposal to engage in a renewable energy project in respect of a Class 2 wind facility.

Natural heritage, records review

25. (1) In conducting a records review mentioned in paragraph 1 of subsection 24 (1), a person who proposes to engage in a renewable energy project shall ensure that a search for and analysis of the records set out in Column 1 of the Table to this section are conducted in respect of the project location for the purpose of making the determinations set out opposite the records in Column 2 of the Table.

(2) For the purposes of this section, “natural feature” includes all or part of,

- (a) a sand barrens, a savannah, a tallgrass prairie and an alvar, if the records review is being conducted in respect of a project location that is in the Protected Countryside; and
- (b) a sand barrens, a savannah and a tallgrass prairie, if the records review is being conducted in respect of a project location that is in the portion of the Oak Ridges Moraine Conservation Plan Area that is subject to the Oak Ridges Moraine Conservation Plan.

(3) The person mentioned in subsection (1) shall prepare a report setting out a summary of the records searched and the results of the analysis conducted under subsection (1).

TABLE

Item	Column 1	Column 2
	Records to be searched and analyzed	Determination to be made
1.	Records that relate to provincial parks and conservation reserves and that are maintained by the Ministry of Natural Resources.	Whether the project location is in a provincial park or conservation reserve or within 120 metres of a provincial park or conservation reserve.
2.	Records that relate to natural features and that are maintained by, <ol style="list-style-type: none"> i. the Ministry of Natural Resources, ii. the Crown in right of Canada, iii. a conservation authority, if the project location is in the area of jurisdiction of the conservation authority, iv. each local and upper-tier municipality in which the project location is situated, v. the planning board of an area of jurisdiction of a planning board in which the project location is situated, vi. the municipal planning authority of an area of jurisdiction of a municipal planning authority in which the project location is situated, vii. the local roads board of a local roads area in which the project location is situated, viii. the Local Services Board of a board area in which the project location is situated, and ix. the Niagara Escarpment Commission, if the project location is in the area of the Niagara Escarpment Plan. 	Whether the project location is, <ol style="list-style-type: none"> i. in a natural feature, ii. within 50 metres of an area of natural and scientific interest (earth science), or iii. within 120 metres of a natural feature that is not an area of natural and scientific interest (earth science).

Natural heritage, site investigation

26. (1) In conducting a site investigation mentioned in paragraph 2 of subsection 24 (1), a person who proposes to engage in a renewable energy project shall ensure that a physical investigation of the air, land and water within 120 metres of the project location is conducted for the purpose of determining,

- (a) whether the results of the analysis summarized in the report prepared under subsection 25 (3) are correct or require correction, and identifying any required corrections;
- (b) whether any additional natural features exist, other than those that were identified in the report prepared under subsection 25 (3);
- (c) the boundaries, located within 120 metres of the project location, of any natural feature that was identified in the records review or the site investigation; and
- (d) the distance from the project location to the boundaries determined under clause (c).

(2) For the purposes of this section, “natural feature” includes all or part of,

- (a) a sand barrens, a savannah, a tallgrass prairie and an alvar, if the site investigation is being conducted in respect of a project location that is in the Protected Countryside; and
- (b) a sand barrens, a savannah and a tallgrass prairie, if the site investigation is being conducted in respect of a project location that is in the portion of the Oak Ridges Moraine Conservation Plan Area that is subject to the Oak Ridges Moraine Conservation Plan.

(3) The person mentioned in subsection (1) shall prepare a report setting out the following:

- 1. A summary of any corrections to the report prepared under subsection 25 (3) and the determinations made as a result of conducting the site investigation under subsection (1).
- 2. Information relating to each natural feature identified in the records review and in the site investigation, including the type, attributes, composition and function of the feature.
- 3. A map showing,
 - i. the boundaries mentioned in clause (1) (c),
 - ii. the location and type of each natural feature identified in relation to the project location, and
 - iii. the distance mentioned in clause (1) (d).
- 4. The dates and times of the beginning and completion of the site investigation.
- 5. The duration of the site investigation.
- 6. The weather conditions during the site investigation.
- 7. A summary of methods used to make observations for the purposes of the site investigation.
- 8. The name and qualifications of any person conducting the site investigation.
- 9. Field notes kept by the person conducting the site investigation.

Natural heritage, evaluation of significance

27. (1) In conducting the evaluation of the significance or provincial significance of a natural feature for the purposes of paragraph 3 of subsection 24 (1), a person who proposes to engage in a renewable energy project shall evaluate any information available to the person relating to natural features, including all information obtained during,

- (a) the records review conducted in accordance with section 25;
- (b) the site investigation conducted in accordance with section 26; and
- (c) consultations conducted under sections 16, 17 and 18.

(2) For the purposes of the evaluation under subsection (1), a person shall determine that a natural feature is significant if it is a woodland, a valleyland or a wildlife habitat,

- (a) that the Ministry of Natural Resources has identified as significant; or
- (b) that is considered to be significant when evaluated using evaluation criteria or procedures established or accepted by the Ministry of Natural Resources, as amended from time to time, for significant natural features.

(3) For the purposes of the evaluation under subsection (1), a person shall determine that a natural feature is provincially significant if it is a southern wetland, a northern wetland, a coastal wetland, an area of natural and scientific interest (earth science) or an area of natural and scientific interest (life science),

- (a) that the Ministry of Natural Resources has identified as provincially significant; or
 - (b) that is considered to be provincially significant when evaluated using evaluation criteria or procedures established or accepted by the Ministry of Natural Resources, as amended from time to time, for provincially significant natural features.
- (4) The person mentioned in subsection (1) shall prepare a report that sets out the following:
1. For each natural feature shown on the map mentioned in paragraph 3 of subsection 26 (3), a determination of whether the natural feature is provincially significant, significant, not significant or not provincially significant.
 2. A summary of the evaluation criteria or procedures used to make the determinations mentioned in paragraph 1.
 3. The name and qualifications of any person who applied the evaluation criteria or procedures mentioned in paragraph 2.
 4. The dates of the beginning and completion of the evaluation.
- (5) This section does not apply if the project location is,
- (a) at least 50 metres outside of all areas of natural and scientific interest (earth science); and
 - (b) at least 120 metres outside of all natural features that are not areas of natural and scientific interest (earth science).
- (6) If the project location is in the Protected Countryside or in the portion of the Oak Ridges Moraine Conservation Plan Area that is subject to the Oak Ridges Moraine Conservation Plan, this section does not apply in respect of,
- (a) a sand barrens, a savannah, a tallgrass prairie or an alvar; or
 - (b) an area of natural and scientific interest (life science) that has been identified by the Ministry of Natural Resources using evaluation procedures established by that Ministry, as amended from time to time, but that has not been identified by that Ministry as provincially significant.

Confirmation from Ministry of Natural Resources

- 28.** (1) A person who proposes to engage in a renewable energy project shall submit to the Ministry of Natural Resources each report the person is required to prepare under subsections 25 (3), 26 (3) and 27 (4).
- (2) The person mentioned in subsection (1) shall obtain the following in writing from the Ministry of Natural Resources:
1. Confirmation that the determination of the existence of natural features and the boundaries of natural features was made using applicable evaluation criteria or procedures established or accepted by that Ministry, as amended from time to time.
 2. Confirmation that the site investigation and records review were conducted using applicable evaluation criteria or procedures established or accepted by that Ministry, as amended from time to time, if no natural features were identified.
 3. Confirmation that the evaluation of the significance or provincial significance of the natural features was conducted using applicable evaluation criteria or procedures established or accepted by that Ministry, as amended from time to time.
 4. If the person has determined that the project location is not in a provincial park or conservation reserve, confirmation that that Ministry agrees with the determination.
 5. If the person has determined that the project location is in a provincial park or conservation reserve, confirmation that engaging in the project is not prohibited by or under the *Provincial Parks and Conservation Reserves Act, 2006*.
- (3) As part of an application for the issue of a renewable energy approval, the person mentioned in subsection (1) shall submit,
- (a) the reports mentioned in subsection (1);
 - (b) a copy of any confirmation required under subsection (2); and
 - (c) any additional written comments provided by the Ministry of Natural Resources in respect of the natural heritage assessment.

WATER

Water assessment

- 29.** (1) A person who proposes to engage in a renewable energy project shall conduct a water assessment, consisting of the following:
1. A records review conducted in accordance with section 30.
 2. A site investigation conducted in accordance with section 31.

(2) This section and sections 30 and 31 do not apply in respect of a proposal to engage in a renewable energy project in respect of a Class 2 wind facility.

Water, records review

30. (1) In conducting a records review mentioned in paragraph 1 of subsection 29 (1), a person who proposes to engage in a renewable energy project shall ensure that a search for and analysis of the records set out in Column 1 of the Table to this section are conducted in respect of the project location for the purpose of making the determinations set out opposite the records in Column 2 of the Table.

(2) As part of an application for the issue of a renewable energy approval, the person mentioned in subsection (1) shall prepare a report setting out a summary of the records searched and the results of the analysis conducted under subsection (1).

TABLE

Item	Column 1	Column 2
	Records to be searched and analyzed	Determination to be made
1.	Records that relate to water bodies and that are maintained by, <ol style="list-style-type: none"> i. the Ministry of Natural Resources, ii. the Crown in right of Canada, iii. a conservation authority, if the project location is in the area of jurisdiction of the conservation authority, iv. each local and upper-tier municipality in which the project location is situated, v. the planning board of an area of jurisdiction of a planning board in which the project location is situated, vi. the municipal planning authority of an area of jurisdiction of a municipal planning authority in which the project location is situated, vii. the local roads board of a local roads area in which the project location is situated, viii. the Local Services Board of a board area in which the project location is situated, and ix. the Niagara Escarpment Commission, if the project location is in the area of the Niagara Escarpment Plan. 	Whether the project location is, <ol style="list-style-type: none"> i. in a water body, ii. within 120 metres of the average annual high water mark of a lake, other than a lake trout lake that is at or above development capacity, iii. within 300 metres of the average annual high water mark of a lake trout lake that is at or above development capacity, iv. within 120 metres of the average annual high water mark of a permanent or intermittent stream, or v. within 120 metres of a seepage area.

Water, site investigation

31. (1) Subject to subsection (2), in conducting a site investigation mentioned in paragraph 2 of subsection 29 (1), a person who proposes to engage in a renewable energy project shall ensure that a physical investigation of the land and water located within 120 metres of the project location is conducted for the purpose of determining,

- (a) whether the results of the analysis summarized in the report prepared under subsection 30 (2) are correct or require correction, and identifying any required corrections;
- (b) whether any additional water bodies exist, other than those identified in the records review;
- (c) the boundaries, located within 120 metres of the project location, of any water body that was identified in the records review or the site investigation; and
- (d) the distance from the project location to the boundaries determined under clause (c).

(2) If, as a result of the records review conducted in accordance with section 30, the person mentioned in subsection (1) has identified, within 300 metres of the project location, the average annual high water mark of a lake trout lake that is at or above development capacity, the person shall ensure that a physical investigation of the land and water located within 300 metres of the project location is conducted for the purpose of determining,

- (a) whether the results of the analysis summarized in the report prepared under subsection 30 (2) are correct or require correction, and identifying any required corrections;
- (b) whether any additional water bodies exist, other than those that were identified in the report prepared under subsection 30 (2);
- (c) the boundaries of any lake trout lake that is at or above development capacity, if,
 - (i) the lake was identified in the records review or the site investigation, and
 - (ii) the boundaries are within 300 metres of the project location;

- (d) the boundaries of any water body other than a lake trout lake that is at or above development capacity, if,
 - (i) the water body was identified in the records review or the site investigation, and
 - (ii) the boundaries are within 120 metres of the project location; and
- (e) the distance from the project location to the boundaries determined under clause (c) and (d).

(3) As part of an application for the issue of a renewable energy approval, the person mentioned in subsection (1) shall prepare a report setting out the following:

1. A summary of any corrections to the report prepared under subsection 30 (2) and the determinations made as a result of conducting the site investigation under subsection (1).
2. Information relating to each water body identified in the records review and in the site investigation, including the type of water body, plant and animal composition and the ecosystem of the land and water investigated.
3. A map showing,
 - i. the boundaries mentioned in clause (1) (c) or (2) (c) and (d),
 - ii. the location and type of each water body identified in relation to the project location, and
 - iii. the distances mentioned in clause (1) (d) or (2) (e).
4. The dates and times of the beginning and completion of the site investigation.
5. The duration of the site investigation.
6. The weather conditions during the site investigation.
7. A summary of methods used to make observations for the purposes of the site investigation.
8. The name and qualifications of any person conducting the site investigation.
9. Field notes kept by the person conducting the site investigation.

NIAGARA ESCARPMENT

Niagara Escarpment

32. (1) A person who proposes to engage in a renewable energy project in respect of a project location in the area of the Niagara Escarpment Plan shall submit drafts of the following reports, prepared in accordance with Table 1, to the chair of the Niagara Escarpment Commission at least 90 days before the final public meeting is held for the purposes of subsection 16 (1):

1. The project description report.
2. The design and operations report.
3. The construction plan report.
4. The decommissioning plan report.

(2) As part of an application for the issue of a renewable energy approval, a person who proposes to engage in a renewable energy project mentioned in subsection (1) shall submit,

- (a) evidence that the drafts mentioned in paragraphs 1, 2, 3 and 4 of subsection (1) were submitted to the chair of the Niagara Escarpment Commission; and
- (b) if a development permit is required in respect of the engaging in a renewable energy project under the *Niagara Escarpment Planning and Development Act*, a copy of the development permit.

PART V PROHIBITIONS — RENEWABLE ENERGY PROJECTS

APPLICATION AND INTERPRETATION OF PART

Application of Part

33. (1) This Part applies to a person who is engaging in a renewable energy project in respect of which the issue of a renewable energy approval is required, other than a renewable energy project in respect of a Class 2 wind facility.

(2) Despite subsection (1), sections 53, 54 and 55 apply to a person who is engaging in any renewable energy project in respect of a Class 3, 4 or 5 wind facility.

Significant and provincially significant natural features

34. In this Part, a reference to a significant natural feature or a provincially significant natural feature is a reference to a natural feature that,

- (a) the Ministry of Natural Resources has identified as significant or provincially significant, as the case may be; or
- (b) that has been confirmed in writing by the Ministry of Natural Resources to have been determined to be significant or provincially significant, as the case may be, using applicable evaluation criteria or procedures established or accepted by the Ministry of Natural Resources, as amended from time to time.

GENERAL PROHIBITIONS**Associated transformers**

35. (1) No person shall construct, install or expand a transformer station that forms part of a renewable energy generation facility and that is capable of operating at a nominal voltage of 50 kV or more unless,

- (a) the transformer station is constructed, installed or expanded with an acoustic barrier with a density of 20kg/m² that breaks the line of sight with any noise receptors and is located at a distance of at least 500 metres from the nearest noise receptor; or
- (b) the transformer station is located at a distance of at least 1,000 metres from the nearest noise receptor.

(2) Subsection (1) does not apply if, as part of the application for the issue of a renewable energy approval in respect of the renewable energy generation facility, the applicant submits,

- (a) if the application is in respect of a wind facility, a report prepared in accordance with the publication of the Ministry of the Environment entitled "Noise Guidelines for Wind farms" dated October 2008, as amended from time to time and available from the Ministry; or
- (b) if the application is in respect of a facility other than a wind facility, a noise study report prepared in accordance with Table 1.

Non-renewable energy sources

36. No person shall operate or use a renewable energy generation facility unless, on an annual basis,

- (a) if the facility has a name plate capacity of less than or equal to 500 kW, at least 90 per cent of the electricity generated at the facility is generated from a renewable energy source; and
- (b) if the facility has a name plate capacity of greater than 500 kW, at least 95 per cent of the electricity generated at the facility is generated from a renewable energy source.

NATURAL FEATURES AND WATER BODIES — GENERAL**Specified wetlands, provincial parks, conservation reserves**

37. No person shall construct, install or expand a renewable energy generation facility as part of a renewable energy project at a project location that is in any of the following locations:

1. A provincially significant southern wetland.
2. A provincially significant coastal wetland.
3. A provincial park or a conservation reserve, unless the construction, installation or expansion of the facility is not prohibited by or under the *Provincial Parks and Conservation Reserves Act, 2006*.

Specified natural features

38. (1) No person shall construct, install or expand a renewable energy generation facility as part of a renewable energy project at a project location that is in any of the following locations:

1. A provincially significant northern wetland or within 120 metres of a provincially significant northern wetland.
2. Within 120 metres of a provincially significant southern wetland.
3. Within 120 metres of a provincially significant coastal wetland.
4. A provincially significant area of natural and scientific interest (earth science) or within 50 metres of a provincially significant area of natural and scientific interest (earth science).
5. A provincially significant area of natural and scientific interest (life science) or within 120 metres of a provincially significant area of natural and scientific interest (life science).
6. A significant valleyland or within 120 metres of a significant valleyland.
7. A significant woodland or within 120 metres of a significant woodland.

8. A significant wildlife habitat or within 120 metres of a significant wildlife habitat.
 9. Within 120 metres of a provincial park.
 10. Within 120 metres of a conservation reserve.
- (2) Subsection (1) does not apply if, as part of the application for the issue of a renewable energy approval in respect of the renewable energy project, the applicant submits,
- (a) an environmental impact study report prepared in accordance with any procedures established by the Ministry of Natural Resources, as amended from time to time, that,
 - (i) identifies and assesses any negative environmental effects of the project on a natural feature, provincial park or conservation reserve referred to in paragraphs 1 to 10 of subsection (1),
 - (ii) identifies mitigation measures in respect of any negative environmental effects mentioned in subclause (i),
 - (iii) describes how the environmental effects monitoring plan set out in paragraph 4 of item 4 of Table 1 addresses any negative environmental effects mentioned in subclause (i), and
 - (iv) describes how the construction plan report prepared in accordance with Table 1 addresses any negative environmental effects mentioned in subclause (i);
 - (b) written confirmation from the Ministry of Natural Resources that the report mentioned in clause (a) has been prepared in accordance with any procedures established by that Ministry, as amended from time to time; and
 - (c) any written comments provided by the Ministry of Natural Resources to the applicant in respect of the project.

Water bodies

39. (1) No person shall construct, install or expand a renewable energy generation facility as part of a renewable energy project in a project location that is in any of the following locations:

1. A lake or within 30 metres of the average annual high water mark of a lake.
2. A permanent or intermittent stream or within 30 metres of the average annual high water mark of a permanent or intermittent stream.
3. A seepage area or within 30 metres of a seepage area.

(2) Subsection (1) does not apply if the facility is a facility mentioned in subsection (3) and, as part of the application for the issue of a renewable energy approval in respect of the renewable energy project, the applicant submits a report that,

- (a) identifies and assesses any negative environmental effects of the project on a water body referred to in paragraphs 1 to 3 of subsection (1) and on land within 30 metres of the water body;
- (b) identifies mitigation measures in respect of any negative environmental effects mentioned in clause (a);
- (c) describes how the environmental effects monitoring plan set out in paragraph 4 of item 4 of Table 1 addresses any negative environmental effects mentioned in clause (a); and
- (d) describes how the construction plan report prepared in accordance with Table 1 addresses any negative environmental effects mentioned in clause (a).

(3) Subsection (2) applies in respect of the following facilities:

1. A Class 3 or 4 wind facility, if no wind turbine or transformer station is constructed, installed or expanded in a project location described in subsection (1).
2. A Class 5 wind facility, if no transformer station is constructed, installed or expanded in a project location described in subsection (1).
3. A Class 3 solar facility, if no solar photovoltaic panel or device and no transformer station is constructed, installed or expanded in a project location described in subsection (1).
4. An anaerobic digestion facility, if no biomass storage areas, source separated storage areas, farm material storage areas, digestate storage tanks, generating units, flares, anaerobic digesters and transformer stations are constructed, installed or expanded in a project location described in subsection (1).
5. A thermal treatment facility, if no biomass storage areas or transformer stations are constructed, installed or expanded in a project location described in subsection (1).

Water bodies, continued

40. (1) No person shall construct, install or expand a renewable energy generation facility as part of a renewable energy project at a project location that is in any of the following locations:

1. Within 120 metres of the average annual high water mark of a lake, other than a lake trout lake that is at or above development capacity.
 2. Within 300 metres of the average annual high water mark of a lake trout lake that is at or above development capacity.
 3. Within 120 metres of the high water mark of a permanent or intermittent stream.
 4. Within 120 metres of a seepage area.
- (2) Subsection (1) does not apply if, as part of the application for the issue of a renewable energy approval in respect of the renewable energy project, the applicant submits a report that,
- (a) identifies and assesses any negative environmental effects of the project on a water body referred to in paragraphs 1 to 4 of subsection (1) and on land within 30 metres of the water body;
 - (b) identifies mitigation measures in respect of any negative environmental effects mentioned in clause (a);
 - (c) describes how the environmental effects monitoring plan set out in paragraph 4 of item 4 of Table 1 addresses any negative environmental effects mentioned in clause (a); and
 - (d) describes how the construction plan report prepared in accordance with Table 1 addresses any negative environmental effects mentioned in clause (a).

NATURAL FEATURES AND WATER BODIES — GREENBELT

Specified natural features in Natural Heritage System

41. (1) Subject to subsection (2) and in addition to sections 37, 38, 39 and 40, this section applies to a person who is constructing, installing or expanding a renewable energy generation facility as part of a renewable energy project at a project location in the Protected Countryside.

(2) This section does not apply to a person who is constructing, installing or expanding a renewable energy facility as part of a renewable energy project at a project location that is entirely within a Protected Countryside settlement area.

(3) In this section, a reference to a natural feature includes all or part of a sand barrens, a savannah, a tallgrass prairie and an alvar in the Protected Countryside.

(4) No person shall construct, install or expand a renewable energy generation facility as part of a renewable energy project at a project location that is in any of the following locations in the Natural Heritage System:

1. A southern wetland that is not a provincially significant southern wetland or within 120 metres of a southern wetland that is not a provincially significant southern wetland.
 2. A sand barrens, savannah or tallgrass prairie or within 120 metres of a sand barrens, savannah or tallgrass prairie.
 3. An alvar or within 120 metres of an alvar.
 4. An area of natural and scientific interest (life science) that is mentioned in clause 27 (6) (b) or within 120 metres of an area of natural and scientific interest (life science) that is mentioned in that clause.
- (5) Subsection (4) does not apply if, as part of the application for the issue of a renewable energy approval in respect of the renewable energy project, the applicant submits,
- (a) an environmental impact study report prepared in accordance with any procedures established by the Ministry of Natural Resources, as amended from time, that,
 - (i) identifies and assesses any negative environmental effects of the project on a natural feature referred to in paragraphs 1 to 4 of subsection (4),
 - (ii) identifies mitigation measures in respect of any negative environmental effects mentioned in subclause (i),
 - (iii) describes how the environmental effects monitoring plan set out in paragraph 4 of item 4 of Table 1 addresses any negative environmental effects mentioned in subclause (i), and
 - (iv) describes how the construction plan report prepared in accordance with Table 1 addresses any negative environmental effects mentioned in subclause (i);
 - (b) written confirmation from the Ministry of Natural Resources that the report mentioned in clause (a) has been prepared in accordance with any procedures established by that Ministry, as amended from time to time; and
 - (c) any written comments provided by the Ministry of Natural Resources to the applicant in respect of the project.

NATURAL FEATURES AND WATER BODIES — OAK RIDGES MORAINES

Oak Ridges Moraine

42. (1) In addition to sections 37 and 38, sections 43, 44, 45 and 46 apply to a person who is constructing, installing or expanding a renewable energy generation facility as part of a renewable energy project in the portion of the Oak Ridges Moraine Conservation Plan Area that is subject to the Oak Ridges Moraine Conservation Plan.

(2) Sections 39 and 40 do not apply to a person who is constructing, installing or expanding a renewable energy generation facility as part of a renewable energy project at a project location that is in the portion of the Oak Ridges Moraine Conservation Plan Area that is subject to the Oak Ridges Moraine Conservation Plan.

Specified natural features

43. (1) No person shall construct, install or expand a renewable energy generation facility as part of a renewable energy project at a project location that is in any of the following locations:

1. A southern wetland that is not a provincially significant southern wetland or within 120 metres of a provincially significant southern wetland.
2. A sand barrens, savannah or tallgrass prairie or within 120 metres of a sand barrens, savannah or tallgrass prairie.
3. An area of natural and scientific interest (life science) that is mentioned in clause 27 (6) (b) or within 120 metres of an area of natural and scientific interest (life science) that is mentioned in that clause.

(2) In this section, a reference to a natural feature includes all or part of a sand barrens, a savannah and a tallgrass prairie in the portion of the Oak Ridges Moraine Conservation Plan Area that is subject to the Oak Ridges Moraine Conservation Plan.

(3) Subsection (1) does not apply if, as part of the application for the issue of a renewable energy approval in respect of the renewable energy project, the applicant submits,

- (a) an environmental impact study report prepared in accordance with procedures established by the Ministry of Natural Resources, as amended from time to time, that,
 - (i) identifies and assesses any negative environmental effects of the project on a natural feature referred to in paragraphs 1 to 3 of subsection (1),
 - (ii) identifies mitigation measures in respect of any negative environmental effects mentioned in subclause (i),
 - (iii) describes how the environmental effects monitoring plan set out in paragraph 4 of item 4 of Table 1 addresses any negative environmental effects mentioned in subclause (i), and
 - (iv) describes how the construction plan report prepared in accordance with Table 1 addresses any negative environmental effects mentioned in subclause (i);
- (b) written confirmation from the Ministry of Natural Resources that the report mentioned in clause (a) has been prepared in accordance with procedures established by that Ministry, as amended from time to time; and
- (c) any written comments provided by the Ministry of Natural Resources to the applicant in respect of the project.

(4) Except in respect of a natural feature mentioned in paragraph 1, 2 or 3 of subsection (1) that is located in an Oak Ridges Moraine settlement area, subsection (1) does not apply in respect of the construction, installation or expansion of a renewable energy generation facility as part of a renewable energy project at a project location that is entirely within an Oak Ridges Moraine settlement area.

Water bodies

44. (1) No person shall construct, install or expand a renewable energy generation facility as part of a renewable energy project at a project location that is in any of the following locations:

1. A kettle lake or within 30 metres of the average annual high water mark of a kettle lake.
2. A permanent or intermittent stream or within 30 metres of the average annual high water mark of a permanent or intermittent stream.
3. A seepage area or within 30 metres of a seepage area.

(2) Subsection (1) does not apply in respect of the construction or installation of a transmission line that is being constructed or installed as part of the renewable energy generation facility or to the expansion of a transmission line that is part of the renewable energy generation facility if, as part of the application for the issue of a renewable energy approval in respect of the renewable energy project, the applicant submits a report that,

- (a) identifies and assesses any negative environmental effects of the construction, installation or expansion of the transmission line and of the operation or use of the transmission line on any water body referred to in paragraphs 1 to 3 of subsection (1) and on land within 30 metres of the water body;

- (b) identifies mitigation measures in respect of any negative environmental effects mentioned in clause (a);
- (c) describes how the environmental effects monitoring plan set out in paragraph 4 of item 4 of Table 1 addresses any negative environmental effects mentioned in clause (a); and
- (d) describes how the construction plan report prepared in accordance with Table 1 addresses any negative environmental effects mentioned in clause (a).

Water bodies, continued

45. (1) No person shall construct, install or expand a renewable energy generation facility as part of a renewable energy project at a project location that is in any of the following locations:

- 1. Within 120 metres of the average annual high water mark of a kettle lake that is not a lake trout lake that is at or above development capacity.
- 2. Within 300 metres of the average annual high water mark of a kettle lake that is a lake trout lake that is at or above development capacity.
- 3. Within 120 metres of the average annual high water mark of a permanent or intermittent stream.
- 4. Within 120 metres of a seepage area.

(2) Subsection (1) does not apply if, as part of an application for the issue of a renewable energy approval in respect of the renewable energy project, the applicant submits a report that,

- (a) identifies and assesses any negative environmental effects of the project on a water body referred to in paragraphs 1 to 4 of subsection (1) and on land within 30 metres of the water body;
- (b) identifies mitigation measures in respect of any negative environmental effects mentioned in clause (a);
- (c) describes how the environmental effects monitoring plan set out in paragraph 4 of item 4 of Table 1 addresses any negative environmental effects mentioned in clause (a); and
- (d) describes how the construction plan report prepared in accordance with Table 1 addresses any negative environmental effects mentioned in clause (a).

(3) Except in respect of a water body mentioned in paragraph 1, 2, 3 or 4 of subsection (1) that is located, in whole or in part, within an Oak Ridges Moraine settlement area, subsection (1) does not apply in respect of the construction, installation or expansion of a renewable energy generation facility as part of a renewable energy project if the project location is entirely within an Oak Ridges Moraine settlement area.

Rapid infiltration basin or column

46. (1) No person shall construct, install or expand a part of a renewable energy generation facility that will be used or operated, or is used or operated, as a rapid infiltration basin or a rapid infiltration column.

(2) For the purposes of subsection (1),

“rapid infiltration basin” and “rapid infiltration column” have the same meanings as in subsection 47 (3) of Ontario Regulation 140/02 (Oak Ridges Moraine Conservation Plan) made under the *Oak Ridges Moraine Conservation Act, 2001*.

ANAEROBIC DIGESTION FACILITIES

Class 1 and 2 anaerobic digestion facilities, less than or equal to 500 kW

47. (1) This section applies to a person who is constructing, installing or expanding a Class 1 or Class 2 anaerobic digestion facility that has a name plate capacity of less than or equal to 500 kW.

(2) No person shall construct, install or expand a facility mentioned in subsection (1) unless any biomass storage areas, farm material storage areas, digestate storage tanks, generating units, flares and anaerobic digesters of the facility are,

- (a) at least 250 metres from the nearest odour receptor; or
- (b) at least 125 metres from the nearest odour receptor, if,
 - (i) the conditions set out in subsection (3) are met, or
 - (ii) the facility is designed to minimize the discharge of odour to at least the same extent as if the conditions set out in subsection (3) were met.

(3) For the purposes of subclause (2) (b) (i), the following conditions must be met:

- 1. The facility must be designed to be equipped with an anaerobic digester that has a gas storage cover with a design permeability of less than 500 cm³/m²/day/bar.
- 2. If the facility is designed to be equipped with,

- i. any digestate storage tanks storing liquid digestate, the tanks storing liquid digestate with a total storage volume set out in Column 1 of Table 2 must be located at a distance from the nearest odour receptor that is equal to or greater than the distance set out opposite the volume in Column 2 of that Table, and
 - ii. any digestate storage tanks storing solid digestate, the tanks storing solid digestate with a total storage volume set out in Column 1 of Table 3 must be located at a distance from the nearest odour receptor that is equal to or greater than the distance set out opposite the volume in Column 2 of that Table.
3. If the facility is designed to be equipped with flares, they must be located at a distance from the nearest odour receptor that is equal to or greater than the greatest distance at which any digestate storage tank is required to be located from the nearest odour receptor under paragraph 2.
 4. The facility must be designed to operate with a minimum average monthly input of five per cent manure.

Class 1 and 2 anaerobic digestion facilities, greater than 500 kW

48. (1) This section applies to a person who is constructing, installing or expanding a Class 1 or Class 2 anaerobic digestion facility that has a name plate capacity of greater than 500 kW.

(2) Subject to subsections (3) and (4), no person shall construct, install or expand a facility mentioned in subsection (1) unless the following conditions are met:

1. All biomass storage areas, farm material storage areas, digestate storage tanks, generating units, flares and anaerobic digesters of the facility must be located at a distance of at least 250 metres from the nearest odour receptor.
2. The facility must be designed to be equipped with an anaerobic digester that has a gas storage cover with a design permeability of less than $500 \text{ cm}^3/\text{m}^2/\text{day}/\text{bar}$.
3. Subject to paragraph 1, if the facility is designed to be equipped with,
 - i. any digestate storage tanks storing liquid digestate, the tanks storing liquid digestate with a total storage volume set out in Column 1 of Table 2 must be located at a distance from the nearest odour receptor that is equal to or greater than the distance set out opposite the volume in Column 2 of that Table, and
 - ii. any digestate storage tanks storing solid digestate, the tanks storing solid digestate with a total storage volume set out in Column 1 of Table 3 must be located at a distance from the nearest odour receptor that is equal to or greater than the distance set out opposite the volume in Column 2 of that Table.
4. Subject to paragraph 1, if the facility is designed to be equipped with flares, they must be located at a distance from the nearest odour receptor that is equal to or greater than the greatest distance at which any digestate storage tank is required to be located from the nearest odour receptor under paragraph 3.
5. The facility must be designed to operate with a minimum average monthly input of five per cent manure.

(3) Paragraphs 2, 3, 4 and 5 of subsection (2) do not apply if the facility has been designed to minimize the discharge of odour to at least the same extent as if the conditions set out in those paragraphs were met.

(4) Subsection (2) does not apply in respect of a project mentioned in subsection (1) if, as part of the application for the issue of a renewable energy approval in respect of the renewable energy project, the applicant submits the following reports prepared in accordance with Table 1:

1. Emission summary and dispersion modelling report.
2. Noise study report.
3. Odour study report.

Class 2 anaerobic digestion facilities, financial assurance

49. (1) If, in the absence of subsection 47.3 (2) of the Act, a certificate of approval or provisional certificate of approval would be required under subsection 27 (1) of the Act in respect of a Class 2 anaerobic digestion facility, the applicant shall submit, as part of the application for the issue of a renewable energy approval, a financial assurance estimate related to the cost of the removal and disposal of waste from the project location.

(2) The financial assurance estimate mentioned in subsection (1) shall be prepared in accordance with the methodology in the Financial Assurance Guideline.

Class 3 anaerobic digestion facilities

50. (1) No person shall construct, install or expand a Class 3 anaerobic digestion facility unless the facility is,

- (a) designed to be equipped with,
 - (i) an anaerobic digester that has a gas storage cover with a design permeability of less than $500 \text{ cm}^3/\text{m}^2/\text{day}/\text{bar}$, and
 - (ii) a high efficiency flare system; or

(b) designed to minimize the discharge of odour to at least the same extent as if the facility had the characteristics set out in clause (a).

(2) If, in the absence of subsection 47.3 (2) of the Act, a certificate of approval or provisional certificate of approval would be required under subsection 27 (1) of the Act in respect of a Class 3 anaerobic digestion facility, the applicant shall submit, as part of the application for the issue of a renewable energy approval, a financial assurance estimate related to the cost of the removal and disposal of waste from the project location.

(3) The financial assurance estimate mentioned in subsection (2) shall be prepared in accordance with the methodology in the Financial Assurance Guideline.

THEMAL TREATMENT FACILITIES

Class 2 thermal treatment facilities

51. (1) No person shall construct, install or expand a Class 2 thermal treatment facility unless,

(a) all biomass storage areas of the facility are located at a distance of at least 250 metres from the nearest odour receptor; and

(b) the generating unit of the facility is located at a distance of at least 250 metres from the nearest odour receptor.

(2) Clause (1) (a) does not apply if, as part of an application for the issue of a renewable energy approval in respect of a Class 2 thermal treatment facility, the applicant submits an odour study report prepared in accordance with Table 1.

(3) Clause (1) (b) does not apply if, as part of an application for the issue of a renewable energy approval in respect of a Class 2 thermal treatment facility, the applicant submits the following reports prepared in accordance with Table 1:

1. Emission summary and dispersion modelling report.
2. Noise study report.

Class 2 and 3 thermal treatment facilities

52. (1) If, in the absence of subsection 47.3 (2) of the Act, a certificate of approval or provisional certificate of approval would be required under subsection 27 (1) of the Act in respect of waste at a Class 2 or Class 3 thermal treatment facility, the applicant shall submit, as part of the application for the issue of a renewable energy approval, a financial assurance estimate related to the cost of the removal and disposal of waste from the project location.

(2) The financial assurance estimate mentioned in subsection (1) shall be prepared in accordance with the methodology in the Financial Assurance Guideline.

WIND FACILITIES

Class 3, 4 and 5 wind facilities

53. (1) No person shall construct, install or expand a wind turbine that is to form part of a Class 3, 4 or 5 wind facility unless,

(a) the distance between the base of the wind turbine and any public road rights of way or railway rights of way is equivalent to, at a minimum, the length of any blades of the wind turbine, plus 10 metres; and

(b) the distance between the base of the wind turbine and all boundaries of the parcel of land on which the wind turbine is constructed, installed or expanded is equivalent to, at a minimum, the height of the wind turbine, excluding the length of any blades.

(2) Clause (1) (b) does not apply in respect of a boundary of the parcel of land on which the wind turbine is constructed, installed or expanded if the abutting parcel of land on that boundary is,

(a) owned by the person who proposes to engage in the renewable energy project in respect of the wind turbine; or

(b) owned by a person who has entered into an agreement with the person mentioned in clause (a) to permit the wind turbine to be located closer than the distance specified in clause (1) (b).

(3) Clause (1) (b) does not apply if,

(a) the distance between the base of the wind turbine and all boundaries of the parcel of land on which it is constructed, installed or expanded is equivalent to, at a minimum, the length of any blades plus 10 metres; and

(b) as part of an application for the issue of a renewable energy approval or a certificate of approval in respect of the construction, installation or expansion of the wind turbine, the person who is constructing, installing or expanding the wind turbine submits a written assessment,

- (i) demonstrating that the proposed location of the wind turbine will not result in adverse impacts on nearby business, infrastructure, properties or land use activities, and

- (ii) describing any preventative measures that are required to be implemented to address the possibility of any adverse impacts mentioned in subclause (i).

Specified wind turbines, prohibition and requirements

54. (1) No person shall construct, install or expand a wind turbine that meets the following criteria unless the base of the wind turbine is located at a distance of at least 550 metres from the nearest noise receptor:

1. The wind turbine has a name plate capacity of greater than or equal to 50 kW.
2. The wind turbine is not located in direct contact with surface water other than in a wetland.
3. The wind turbine has a sound power level that is greater than or equal to 102 dBA.

(2) Subsection (1) does not apply in respect of a wind turbine that is constructed, installed or expanded as part of a Class 4 or 5 wind facility if, as part of an application for the issue of a renewable energy approval or a certificate of approval in respect of the facility, the person who proposes to construct, install or expand the wind turbine, submits,

- (a) results of measurements or calculations showing that the lowest hourly ambient sound level at a noise receptor is greater than 40 dBA due to road traffic for wind speeds less than or equal to 4 metres per second, obtained in accordance with the publication of the Ministry of the Environment entitled NPC-206 "Sound Levels due to Road Traffic", dated October 1995, as amended from time to time and available from the Ministry; and
- (b) a report prepared in accordance with the publication of the Ministry of the Environment entitled "Noise Guidelines for Wind farms", dated October 2008, as amended from time to time and available from the Ministry, including a demonstration that the proposed facility will not exceed the lowest hourly ambient sound level measured or calculated under clause (a).

(3) If the issue of a renewable energy approval or a certificate of approval is required in respect of the construction, installation or expansion of one or more wind turbines mentioned in subsection (1) in a circumstance described in subsection (4), the person who is constructing, installing or expanding a wind turbine shall submit, as part of the application for the issue of the renewable energy approval or certificate of approval, a report prepared in accordance with the publication of the Ministry of the Environment entitled "Noise Guidelines for Wind farms", dated October 2008, as amended from time to time and available from the Ministry.

(4) Subsection (3) applies if,

- (a) one or more of the wind turbines has a sound power level greater than 107 dBA;
- (b) the application is in respect of one or more wind turbines that are to form part of a renewable energy generation facility consisting of 26 or more wind turbines, any of which has a sound power level greater than or equal to 102 dBA and less than 107 dBA; or
- (c) the application is in respect of a renewable energy generation facility that would, once constructed, installed or expanded, result in 26 or more wind turbines located within a three kilometre radius of any noise receptor.

(5) For the purposes of clause (4) (c), the number of wind turbines within a three kilometre radius of a noise receptor shall be calculated by determining the sum of,

- (a) the wind turbines with a sound power level equal to or greater than 102 dBA that the person proposes to construct, install or expand as part of the facility;
- (b) any wind turbines with a sound power level equal to or greater than 102 dBA that have already been constructed or installed;
- (c) any wind turbines with a sound power level equal to or greater than 102 dBA that have not yet been constructed or installed but in respect of which a renewable energy approval or certificate of approval has been issued by the Director; and
- (d) any wind turbines with a sound power level equal to or greater than 102 dBA that have been proposed to be constructed or installed and,
 - (i) in respect of which notice of the proposal for the issue of a renewable energy approval or certificate of approval has been posted on the environmental registry established under section 5 of the *Environmental Bill of Rights, 1993*, and
 - (ii) the Director has not refused or approved the proposal.

Wind turbines, requirements re location

55. (1) This section applies to a person who applies for the issue of a renewable energy approval or a certificate of approval in respect of a wind facility consisting of a wind turbine mentioned in subsection 54 (1) if, at the time of the application, within a three kilometre radius of a noise receptor of the facility,

- (a) the person proposes to construct or install more than one wind turbine with a sound power level equal to or greater than 102 dBA as part of the same renewable energy generation facility;
- (b) a wind turbine with a sound power level equal to or greater than 102 dBA has been constructed or installed;
- (c) the construction or installation of a wind turbine with a sound power level equal to or greater than 102 dBA has not yet been completed but a renewable energy approval or certificate of approval has been issued by the Director in respect of it; or
- (d) a wind turbine with a sound power level equal to or greater than 102 dBA has been proposed to be constructed or installed and,
- (i) notice of the proposal for the issue of a renewable energy approval or a certificate of approval in respect of the facility has been posted on the environmental registry established under section 5 of the *Environmental Bill of Rights, 1993*, and
- (ii) the Director has not refused or approved the proposal.
- (2) Subject to subsection (3), no person shall construct, install or expand a wind turbine mentioned in subsection 54 (1) except in accordance with the following rules if, within a three kilometre radius of a noise receptor, the sum of the wind turbines at the proposed facility and the number of wind turbines mentioned in clauses (1) (b), (c) and (d) equals a number set out in Column 1 of the Table to this section:
1. If the sound power level of the wind turbines at the proposed facility corresponds to the sound power level set out in Column 2 of the Table opposite the number of wind turbines, the total distance from the wind turbine to its nearest noise receptor shall be, at a minimum, the distance set out in Column 3 opposite the sound power level.
 2. For the purposes of this section, if the proposed facility is to consist of different models of wind turbines with varying sound power levels, the greatest sound power level of a wind turbine at the proposed facility shall be deemed to be the sound power level of every wind turbine at the facility.
- (3) Subsection (2) does not apply if, as part of an application for the issue of a renewable energy approval or a certificate of approval in respect of a wind facility that consists of a wind turbine mentioned in subsection 54 (1), the person who is constructing, installing or expanding the facility submits a report prepared in accordance with the publication of the Ministry of the Environment entitled "Noise Guidelines for Wind farms", dated October 2008, as amended from time to time and available from the Ministry.

TABLE

Item	Column 1	Column 2	Column 3
	Number of wind turbines calculated in accordance with subsection (2)	Sound power level of wind turbine (expressed in dBA)	Total distance from wind turbine to nearest noise receptor of the wind turbine (expressed in metres)
1.	1-5	102	550
		103 – 104	600
		105	850
		106 – 107	950
2.	6-10	102	650
		103 – 104	700
		105	1000
		106 – 107	1200
3.	11-25	102	750
		103 – 104	850
		105	1250
		106 – 107	1500

**PART VI
POWERS AND DUTIES OF DIRECTOR**

Great Lakes Charter

56. (1) In considering an application for the issue of a renewable energy approval, the Director shall ensure that Ontario's obligations under the Great Lakes Charter with respect to the application are complied with.

(2) For the purposes of subsection (1),

"Great Lakes Charter" means the Great Lakes Charter signed by the premiers of Ontario and Quebec and the governors of Illinois, Indiana, Michigan, Minnesota, New York, Ohio, Pennsylvania and Wisconsin on February 11, 1985 and amended by the Great Lakes Charter Annex, dated June 18, 2001.

Discretion re reporting requirement

57. Despite the requirement in Column 2 of Item 6 of Table 1 in respect of an emission summary and dispersion modelling report, the Director may relieve an applicant from the obligation to comply with any provision of subsection 26 (1) of Ontario Regulation 419/05 (Air Pollution – Local Air Quality) made under the Act that is specified by the Director, subject to any conditions specified by the Director, if the Director is of the opinion that compliance with the provision is not necessary to understand the impact of discharges of one or more contaminants.

**PART VII
HEARINGS**

Date to require hearing

58. For the purposes of subsection 142.1 (2) of the Act, the prescribed day is the day on which notice of the decision made by the Director under clause 47.5 (1) (a), subsection 47.5 (2) or (3) of the Act is published in the environmental registry established under section 5 of the *Environmental Bill of Rights, 1993*.

Date of deemed confirmation

59. (1) Subject to subsection (2), the prescribed period of time for the purposes of subsection 145.2.1 (6) of the Act is six months from the day that the notice is served upon the Tribunal under subsection 142.1 (2) of the Act.

(2) For the purposes of calculating the time period mentioned in subsection (1), any of the following periods of time shall be excluded from the calculation of time:

1. Any period of time occurring during an adjournment of the proceeding if,
 - i. the adjournment is granted by the Tribunal on the consent of the parties, or
 - ii. the adjournment is on the initiative of the Tribunal or granted by the Tribunal on the motion of one of the parties and the Tribunal determines that an adjournment is necessary to secure a fair and just determination of the proceeding on its merits.
2. If an application for judicial review under the *Judicial Review Procedure Act* has been commenced with respect to the proceeding, the period of time from the day that the application is commenced until the day that the application is disposed of, if an adjournment of the proceeding before the Tribunal is granted by the Tribunal or a stay of the proceeding before the Tribunal is granted by the Divisional Court.

Exemption, s. 142.1 of the Act

60. Section 142.1 of the Act does not apply in respect of a renewable energy approval if the conditions set out in subclause 176 (9.1) (b) (i), (ii) or (iii) of the Act are met.

Commencement

61. **This Regulation comes into force on the later of the day subsection 4 (1) of Schedule G to the *Green Energy and Green Economy Act, 2009* comes into force and the day this Regulation is filed.**

TABLE 1
(REPORTS (SEE SECTION 13))

Item	Column 1	Column 2	Column 3
	Name of document	Requirements	Renewable energy project
1.	Construction plan report	Set out a description of the following in respect of the renewable energy project: <ol style="list-style-type: none"> 1. Details of any construction or installation activities. 2. The location and timing of any construction or installation activities for the duration of the construction or installation. 3. Any negative environmental effects that may result from construction or installation activities within a 300 metre radius of the activities. 4. Mitigation measures in respect of any negative environmental effects mentioned in paragraph 3. 	Any renewable energy project, other than a project in respect of a Class 2 wind facility.
2.	Consultation report	Set out information relating to consultations conducted in respect of the renewable energy project, including the following: <ol style="list-style-type: none"> 1. A summary of communication with any members of the public, aboriginal communities, municipalities, local roads boards and Local Services Boards regarding the project. 2. Evidence that the information required to be distributed to aboriginal communities under subsection 17 (1) was distributed. 	Any renewable energy project, other than a project in respect of a Class 2 wind facility.

Item	Column 1	Column 2	Column 3
	Name of document	Requirements	Renewable energy project
		<ol style="list-style-type: none"> 3. Any information provided by an aboriginal community in response to a request made under paragraph 4 of subsection 17 (1). 4. Evidence that a consultation form was distributed in accordance with subsection 18 (1). 5. The consultation form distributed under subsection 18 (1), if any part of it has been completed by a municipality, local roads board or Local Services Board. 6. A description of whether and how, <ol style="list-style-type: none"> i. comments from members of the public, aboriginal communities, municipalities, local roads boards and Local Services Boards were considered by the person who is engaging in the project, ii. the documents that were made available under subsection 16 (5) were amended after the final public meeting was held, and iii. the proposal to engage in the project was altered in response to comments mentioned in subparagraph i. 	
3.	Decommissioning plan report	<p>Set out a description of plans for the decommissioning of the renewable energy generation facility, including the following:</p> <ol style="list-style-type: none"> 1. Procedures for dismantling or demolishing the facility. 2. Activities related to the restoration of any land and water negatively affected by the facility. 3. Procedures for managing excess materials and waste. 	Any renewable energy project, other than a project in respect of a Class 2 wind facility.
4.	Design and operations report	<ol style="list-style-type: none"> 1. Set out a site plan of the project location at which the renewable energy project will be engaged in, including, <ol style="list-style-type: none"> i. one or more maps or diagrams of, <ol style="list-style-type: none"> A. all buildings, structures, roads, utility corridors, rights of way and easements required in respect of the renewable energy generation facility and situated within 300 metres of the facility, B. any ground water and surface water supplies used at the facility, C. any things from which contaminants are discharged into the air, D. any works for the collection, transmission, treatment and disposal of sewage, E. any areas where waste, biomass, source separated organics and farm material are stored, handled, processed or disposed of, F. the project location in relation to any of the following within 125 metres: properties described in Column 1 of the Table to section 19, heritage resources, archaeological resources, the portion of the Oak Ridges Moraine Conservation Plan Area that is subject to the Oak Ridges Moraine Conservation Plan, the area of the Niagara Escarpment Plan, the Protected Countryside, the Lake Simcoe watershed, and G. any noise receptors or odour receptors that may be negatively affected by the use or operation of the facility, ii. a description of each item diagrammed under subparagraph i, and iii. one or more maps or diagrams of land contours, surface water drainage and any of the following, if they have been identified in complying with this Regulation: properties described in Column 1 of the Table to section 19, heritage resources, archaeological resources, water bodies, significant or provincially significant natural features and any other natural features identified in the Protected Countryside or in the portion of the Oak Ridges Moraine Conservation Plan Area that is subject to the Oak Ridges Moraine Plan. 2. Set out conceptual plans, specifications and descriptions related to the design of the renewable energy generation facility, including a description of, <ol style="list-style-type: none"> i. any works for the collection, transmission, treatment and disposal of sewage, including details of any sediment control features and storm water management facilities, ii. any things from which contaminants are discharged into the air, and iii. any systems, facilities and equipment for receiving, handling, storing and processing any waste, biomass, source separated organics, farm material and biogas. 	Any renewable energy project, other than a project in respect of a Class 2 wind facility.

Item	Column 1	Column 2	Column 3
	Name of document	Requirements	Renewable energy project
		<p>3. Set out conceptual plans, specifications and descriptions related to the operation of the renewable energy generation facility, including,</p> <ul style="list-style-type: none"> i. in respect of any water takings, <ul style="list-style-type: none"> A. a description of the time period and duration of water takings expected to be associated with the operation of the facility, B. a description of the expected water takings, including rates, amounts and an assessment of the availability of water to meet the expected demand, and C. an assessment of and documentation showing the potential for the facility to interfere with existing uses of the water expected to be taken, ii. a description of the expected quantity of sewage produced and the expected quality of that sewage at the project location and the manner in which it will be disposed of, including details of any sediment control features and storm water management facilities, iii. a description of any expected concentration of air contaminants discharged from the facility, iv. in respect of any biomass, source separated organics and farm material at the facility, <ul style="list-style-type: none"> A. the maximum daily quantity that will be accepted, B. the estimated annual average quantity that will be accepted, C. the estimated average time that it will remain at the facility, and D. the estimated average rate at which it will be used, and v. in respect of any waste generated as a result of processes at the project location, the management and disposal of such waste, including, <ul style="list-style-type: none"> A. the expected types of waste to be generated, B. the estimated maximum daily quantity of waste to be generated, by type, C. processes for the storage of waste, and D. processes for final disposal of waste. <p>4. Include an environmental effects monitoring plan in respect of any negative environmental effects that may result from engaging in the renewable energy project, setting out,</p> <ul style="list-style-type: none"> i. performance objectives in respect of the negative environmental effects, ii. mitigation measures to assist in achieving the performance objectives mentioned in subparagraph i, iii. a program for monitoring negative environmental effects for the duration of the time that the project is engaged in, including a contingency plan to be implemented if any mitigation measures fail. <p>5. Include a response plan setting out a description of the actions to be taken while engaging in the renewable energy project to inform the public, aboriginal communities and municipalities, local roads boards and Local Services Boards with respect to the project, including,</p> <ul style="list-style-type: none"> i. measures to provide information regarding the activities occurring at the project location, including emergencies, ii. means by which persons responsible for engaging in the project may be contacted, and iii. means by which correspondence directed to the persons responsible for engaging in the project will be recorded and addressed. <p>6. If the project location is in the Lake Simcoe watershed, a description of whether the project requires alteration of the shore of Lake Simcoe, the shore of a fresh water estuary of a stream connected to Lake Simcoe or other lakes or any permanent or intermittent stream and,</p> <ul style="list-style-type: none"> i. how the project may impact any shoreline, including the ecological functions of the shoreline, and ii. how the project will be engaged in to, <ul style="list-style-type: none"> A. maintain the natural contour of the shoreline through the implementation of natural shoreline treatments, such as planting of natural vegetation and bioengineering, and 	

Item	Column 1	Column 2	Column 3
	Name of document	Requirements	Renewable energy project
		B. use a vegetative riparian area, unless the project location is used for agricultural purposes and will continue to be used for such purposes.	
5.	Effluent management plan report	<p>Set out a description of the following in respect of the renewable energy project:</p> <ol style="list-style-type: none"> 1. The quality and quantity of all sewage that is expected to be produced by or at the renewable energy generation facility. 2. The manner in which the sewage mentioned in paragraph 1 is proposed to be treated and disposed of, including details of any sediment control features and storm water management facilities. 3. Mitigation measures to ensure that the sewage mentioned in paragraph 1 will not result in negative environmental effects on the quality of any water. 4. If the sewage mentioned in paragraph 1 is proposed to be discharged into surface water, the assimilative capacity of the receiving water body. 	<p>A renewable energy project in respect of one of the following facilities:</p> <ol style="list-style-type: none"> 1. A Class 2 or 3 anaerobic digestion facility. 2. A Class 1, 2 or 3 thermal treatment facility.
6.	Emission summary and dispersion modelling report	Subject to section 57, report to be prepared in accordance with section 26 of Ontario Regulation 419/05 (Air Pollution — Local Air Quality) made under the Act.	<p>A renewable energy project in respect of one of the following facilities:</p> <ol style="list-style-type: none"> 1. A Class 3 anaerobic digestion facility. 2. Class 1 thermal treatment facility, if the generating unit of the facility is located at a farm operation. 3. A Class 3 thermal treatment facility. 4. A biogas facility. 5. A biofuel facility.
7.	Hydrogeological assessment report	<ol style="list-style-type: none"> 1. Report to be completed by one of the following persons after the person has conducted a hydrogeological assessment in respect of the renewable energy project: <ol style="list-style-type: none"> i. A professional engineer. ii. A professional geoscientist. iii. A person working under the supervision of a person mentioned in subparagraph i or ii. 2. Set out the following information in respect of the renewable energy project: <ol style="list-style-type: none"> i. Plans, specifications and descriptions of the geological and hydrogeological conditions of the land within 300 metres of any biomass storage areas, source separated organics storage areas, farm material storage areas, storage tanks and digester tanks. ii. An assessment of the suitability of the project location for the handling, storage and processing of biomass, taking into account, <ol style="list-style-type: none"> A. the design of the facility, including existing features and features that are proposed to be implemented to control the expected production of leachate, B. the ability to identify, through monitoring, any negative environmental effects that may result on ground water from leachate production, and C. the feasibility of contingency plans that could be implemented to control leachate produced in a quantity greater than expected or with a quality worse than expected. 	<p>A renewable energy project in respect of one of the following facilities:</p> <ol style="list-style-type: none"> 1. A Class 2 anaerobic digestion facility if, <ol style="list-style-type: none"> i. the facility is located at a farm operation, and ii. section 10 or 13 of Ontario Regulation 267/03 (Nutrient Management Strategies) made under the <i>Nutrient Management Act, 2002</i> does not apply to the farm operation. 2. A Class 3 anaerobic digestion facility. 3. A Class 3 thermal treatment facility.

Item	Column 1	Column 2	Column 3
	Name of document	Requirements	Renewable energy project
8.	Noise study report	Report to be prepared in accordance with Appendix A of the publication of the Ministry of the Environment entitled, "Basic Comprehensive Certificates of Approval (Air) – User Guide", dated April 2004, as amended from time to time and available from the Ministry.	A renewable energy project in respect of one of the following facilities: <ol style="list-style-type: none"> 1. A Class 3 anaerobic digestion facility. 2. Class 1 thermal treatment facility, if the generating unit of the facility is located anywhere other than at a farm operation. 3. A Class 3 thermal treatment facility. 4. A biogas facility. 5. A biofuel facility. 6. A Class 3 solar facility.
9.	Odour study report	Set out a description of the following in respect of the renewable energy project: <ol style="list-style-type: none"> 1. The significant process and fugitive sources of odour discharge from the renewable energy generation facility. 2. Any negative environmental effects that may result from the odour discharge mentioned in paragraph 1 at all odour receptors. 3. The technical methods that are expected to be employed to mitigate any negative environmental effects mentioned in paragraph 2 and the negative environmental effects that are expected to result if the technical methods are employed 	A renewable energy project in respect of one of the following facilities: <ol style="list-style-type: none"> 1. A Class 3 anaerobic digestion facility. 2. A biogas facility. 3. A biofuel facility.
10.	Project description report	Set out a description of the following in respect of the renewable energy project: <ol style="list-style-type: none"> 1. Any energy sources to be used to generate electricity at the renewable energy generation facility. 2. The facilities, equipment or technology that will be used to convert the renewable energy source or any other energy source to electricity. 3. If applicable, the class of the renewable energy generation facility. 4. The activities that will be engaged in as part of the renewable energy project. 5. The name plate capacity of the renewable energy generation facility. 6. The ownership of the land on which the project location is to be situated 7. Any negative environmental effects that may result from engaging in the project. 8. An unbound, well marked, legible and reproducible map that is an appropriate size to fit on a 215 millimetre by 280 millimetre page, showing the project location and the land within 300 metres of the project location. 	Any renewable energy project.
11.	Surface water assessment report	<ol style="list-style-type: none"> 1. Report to be completed by one of the following persons after the person has carried out a surface water assessment in respect of the renewable energy project: <ol style="list-style-type: none"> i. A professional engineer. ii. A professional geoscientist. iii. A person working under the supervision of a person mentioned in subparagraph i or ii. 2. Set out the following information: 	A renewable energy project in respect of one of the following facilities: <ol style="list-style-type: none"> 1. A Class 2 anaerobic digestion facility if, <ol style="list-style-type: none"> i. the facility is located at a farm operation, and ii. section 10 or 13 of Ontario Regulation 267/03 (Nutrient Management Strategies) made under the <i>Nutrient Management Act, 2002</i> does not apply to the farm operation. 2. A Class 3 anaerobic digestion facility.

Item	Column 1	Column 2	Column 3
	Name of document	Requirements	Renewable energy project
		<ul style="list-style-type: none"> i. Plans, specifications and descriptions of the surface water features at the project location and any surface water features that will receive a direct discharge of sewage as part of engaging in the project. ii. An assessment of the suitability of the facility for the handling, storage and processing of biomass, source separated organics or farm material, taking into account, <ul style="list-style-type: none"> A. the design of the facility, including features that will be implemented to control the expected production of leachate, the flow of surface water and erosion and sedimentation resulting from the flow of surface water, B. the surface water features within 300 metres of the location where biomass, source separated organics or farm material will be handled, stored or processed, any surface water features that will receive a direct discharge of sewage from the facility and the surface water features of the project location, C. the ability to identify any negative environmental effects of leachate production on the surface water by monitoring, and D. the feasibility of contingency plans that can be implemented to control the negative environmental effects on surface water resulting from the production of leachate in a quantity greater than expected or with a quality worse than expected. 	3. A Class 1, 2 or 3 thermal treatment facility.
12.	Off-shore wind facility report	<p>Set out a description of the following:</p> <ul style="list-style-type: none"> 1. The nature of the existing environment in which the renewable energy project will be engaged. 2. Any negative environmental effects that may result from engaging in the renewable energy project. 3. Mitigation measures in respect of any negative environmental effects identified in paragraph 2 and the negative environmental effects that are expected to result if the measures are implemented. 	A renewable energy project in respect of a Class 5 wind facility.
13.	Wind turbine specifications report	Provide specifications of each wind turbine, including make, model, name plate capacity, hub height above grade, rotational speeds and acoustic emissions data, including the sound power level and frequency spectrum, in terms of octave-band sound power levels.	A renewable energy project in respect of a Class 3, 4 or 5 wind facility.

TABLE 2
(DISTANCE FOR LIQUID DIGESTATE STORAGE (SEE SECTIONS 47 AND 48))

Item	Column 1	Column 2
	Total Liquid Digestate Storage Volume (m ³)	Distance (m)
	≤1000	125
	>1000 and ≤ 1250	129
	>1250 and ≤ 1500	134
	>1500 and ≤ 1750	139
	>1750 and ≤ 2000	144
	>2000 and ≤ 2250	151
	>2250 and ≤ 2500	156
	>2500 and ≤ 2750	162
	>2750 and ≤ 3000	167
	>3000 and ≤ 3250	171
	>3250 and ≤ 3500	176
	>3500 and ≤ 3750	180
	>3750 and ≤ 4000	184
	>4000 and ≤ 4250	188
	>4250 and ≤ 4500	192
	>4500 and ≤ 4750	196
	>4750 and ≤ 5000	199
	>5000 and ≤ 5500	206
	>5500 and ≤ 6000	212
	>6000 and ≤ 6500	218
	>6500 and ≤ 7000	224

Item	Column 1	Column 2
	Total Liquid Digestate Storage Volume (m ³)	Distance (m)
	>7000 and ≤ 7500	229
	>7500 and ≤ 8000	235
	>8000 and ≤ 8500	240
	>8500 and ≤ 9000	245
	>9000 and ≤ 9500	249
	>9500 and ≤ 10000	254
	>10000 and ≤ 11000	262
	>11000 and ≤ 12000	271
	>12000 and ≤ 13000	278
	>13000 and ≤ 14000	286
	>14000 and ≤ 15000	292
	>15000 and ≤ 16000	299
	>16000 and ≤ 17000	306
	>17000 and ≤ 18000	312
	>18000 and ≤ 19000	318
	>19000 and ≤ 20000	323

TABLE 3
(DISTANCE FOR SOLID DIGESTATE STORAGE (SEE SECTIONS 47 AND 48))

Item	Column 1	Column 2
	Total Solid Digestate Storage Volume (m ³)	Distance (m)
1.	≤ 2000	125
2.	> 2000 and ≤ 2250	132
3.	> 2250 and ≤ 2500	137
4.	> 2500 and ≤ 2750	141
5.	> 2750 and ≤ 3000	146
6.	> 3000 and ≤ 3250	150
7.	> 3250 and ≤ 3500	154
8.	> 3500 and ≤ 3750	158
9.	> 3750 and ≤ 4000	161
10.	> 4000 and ≤ 4250	165
11.	> 4250 and ≤ 4500	168
12.	> 4500 and ≤ 4750	171
13.	> 4750 and ≤ 5000	174
14.	> 5000 and ≤ 5500	180
15.	> 5500 and ≤ 6000	186
16.	> 6000 and ≤ 6500	191
17.	> 6500 and ≤ 7000	196
18.	> 7000 and ≤ 7500	201
19.	> 7500 and ≤ 8000	205
20.	> 8000 and ≤ 8500	210
21.	> 8500 and ≤ 9000	214
22.	> 9000 and ≤ 9500	218
23.	> 9500 and ≤ 10000	222
24.	> 10000 and ≤ 11000	230
25.	> 11000 and ≤ 12000	237
26.	> 12000 and ≤ 13000	243
27.	> 13000 and ≤ 14000	250
28.	> 14000 and ≤ 15000	256
29.	> 15000 and ≤ 16000	262
30.	> 16000 and ≤ 17000	267
31.	> 17000 and ≤ 18000	273
32.	> 18000 and ≤ 19000	278
33.	> 19000 and ≤ 20000	283

ONTARIO REGULATION 360/09

made under the

ENVIRONMENTAL ASSESSMENT ACT

Made: September 8, 2009
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Amending O. Reg. 116/01
(Electricity Projects)

Note: Ontario Regulation 116/01 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. (1) The definition of “Environmental Screening Process” in subsection 1 (1) of Ontario Regulation 116/01 is amended by striking out “the screening process described in” and substituting “Part B of”.

(2) The definition of “hazardous waste” in subsection 1 (1) of the Regulation is amended by striking out “Regulation 347 of the Revised Regulations of Ontario, 1990” at the end and substituting “Regulation 347 of the Revised Regulations of Ontario, 1990 (General — Waste Management) made under the *Environmental Protection Act*”.

(3) The definitions of “IMO-administered markets” and “IMO-controlled grid” in subsection 1 (1) of the Regulation are revoked.

(4) Subsection 1 (1) of the Regulation is amended by adding the following definitions:

“IESO-administered markets” has the same meaning as in the *Electricity Act, 1998*;

“IESO-controlled grid” has the same meaning as in the *Electricity Act, 1998*;

(5) The definition of “liquid industrial waste” in subsection 1 (1) of the Regulation is amended by striking out “Regulation 347 of the Revised Regulations of Ontario, 1990” at the end and substituting “Regulation 347 of the Revised Regulations of Ontario, 1990 (General — Waste Management) made under the *Environmental Protection Act*”.

(6) The definition of “municipal waste” in subsection 1 (1) of the Regulation is amended by striking out “Regulation 347 of the Revised Regulations of Ontario, 1990” and substituting “Regulation 347 of the Revised Regulations of Ontario, 1990 (General — Waste Management) made under the *Environmental Protection Act*”.

(7) The definition of “primary power source” in subsection 1 (1) of the Regulation is amended by striking out “based on the energy input” and substituting “based on the annual energy input”.

(8) Subsection 1 (1) of the Regulation is amended by adding the following definitions:

“renewable energy generation facility” has the same meaning as in the *Electricity Act, 1998*;

“renewable energy source” has the same meaning as in the *Electricity Act, 1998*;

(9) The definition of “woodwaste” in subsection 1 (1) of the Regulation is amended by striking out “Regulation 347 of the Revised Regulations of Ontario, 1990” at the end and substituting “Regulation 347 of the Revised Regulations of Ontario, 1990 (General — Waste Management) made under the *Environmental Protection Act*”.

(10) Subsection 1 (4) of the Regulation is amended by striking out “IMO-controlled” and substituting “IESO-controlled”.

(11) Subsection 1 (5) of the Regulation is amended by striking out “with a generation facility” and substituting “with a generation facility or a renewable energy generation facility that is not described in paragraph 3 of subsection 3 (1)”.

2. (1) Subclause 2 (b) (ii) of the Regulation is amended by striking out “IMO-administered” and substituting “IESO-administered”.

(2) Section 2 of the Regulation is amended by striking out “or” at the end of subclause (b) (ii), by adding “or” at the end of clause (c) and by adding the following clause:

(d) a renewable energy generation facility.

(3) Section 2 of the Regulation is amended by adding the following subsection:

(2) Despite clause (1) (d), this Regulation applies to a renewable energy generation facility in respect of an undertaking that is designated under this Regulation if,

- (a) on a day before the day that subsection 4 (1) of Schedule G to the *Green Energy and Green Economy Act, 2009* comes into force,
 - (i) the proponent was authorized under Part II or II.1 of the Act to proceed with the undertaking,
 - (ii) a notice of completion was issued or published by the proponent in respect of the undertaking and the proponent of the undertaking entered into a power purchase agreement with the Ontario Power Authority in respect of the supply of renewable energy from the undertaking, or
 - (iii) a statement of completion was filed with the Director of the Environmental Assessment and Approvals Branch in respect of the undertaking and all of the approvals, permits and other instruments mentioned in subsection 47.3 (1) of the *Environmental Protection Act* that are required to construct, install, operate or use the facility have been obtained;
- (b) the facility uses water power as its primary power source;
- (c) the facility has a name plate capacity of less than or equal to 500 kW and on an annual basis, less than 90 per cent of the electricity generated at the facility is generated from a renewable energy source;
- (d) the facility has a name plate capacity of greater than 500 kW and on an annual basis, less than 95 per cent of the electricity generated at the facility is generated from a renewable energy source; or
- (e) the facility consists of the changing, expanding or retiring of a renewable energy generation facility mentioned in clause (a), (b), (c) or (d).

3. Clause 3 (4) (c) of the Regulation is amended by striking out “the procedure set out in”.

4. Subsection 4 (4) of the Regulation is amended by striking out “the procedure set out in”.

5. The Regulation is amended by adding the following sections:

4.1 (1) Subject to subsections (2) and (3), sections 3 and 4 do not affect the application of the Act to an undertaking by or on behalf of Her Majesty in right of Ontario or by a public body or public bodies or by a municipality or municipalities.

(2) Subsections 3 (4), (5) and (6) apply, with necessary modifications, to an undertaking by or on behalf of Her Majesty in right of Ontario or by a public body or public bodies or by a municipality or municipalities, if the undertaking would be designated under section 3 as an undertaking to which the Act applies were it not an undertaking by or on behalf of Her Majesty in right of Ontario or by a public body or public bodies or by a municipality or municipalities.

(3) Subsections 4 (4), (5) and (6) apply, with necessary modifications, to an undertaking by or on behalf of Her Majesty in right of Ontario or by a public body or public bodies or by a municipality or municipalities, if the undertaking would be designated under section 4 as an undertaking to which the Act applies were it not an undertaking by or on behalf of Her Majesty in right of Ontario or by a public body or public bodies or by a municipality or municipalities.

(4) Clause 5 (2) (a) of Regulation 334 of the Revised Regulations of Ontario, 1990 (General) made under the Act does not apply to an undertaking by a municipality or municipalities, if the undertaking would be designated under section 3 or 4 of this Regulation as an undertaking to which the Act applies were it not an undertaking by a municipality or municipalities.

(5) If an undertaking is designated under another regulation made under the Act as an undertaking to which the Act applies and is also designated under section 3 or 4 as an undertaking to which the Act applies, subsections 3 (4), (5) and (6) and 4 (4), (5) and (6) apply to the undertaking unless the undertaking is exempt from subsection 5 (1) of the Act under another regulation made under the Act.

4.2 Despite any provision of the Act or this Regulation, Part II of the Act does not apply to an undertaking in respect of a generation facility, transmission line, transmission station or distribution station by or on behalf of Her Majesty in right of Ontario or by a public body or public bodies or by a municipality or municipalities, unless, if the undertaking were not an undertaking by or on behalf of Her Majesty in right of Ontario or by a public body or public bodies or by a municipality or municipalities, the undertaking would be designated under section 3 or 4 as an undertaking to which the Act applies.

6. This Regulation comes into force on the later of the day subsection 4 (1) of Schedule G to the *Green Energy and Green Economy Act, 2009* comes into force and the day this Regulation is filed.

41/09

ONTARIO REGULATION 361/09

made under the

ENVIRONMENTAL ASSESSMENT ACT

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Amending O. Reg. 101/07
 (Waste Management Projects)

Note: Ontario Regulation 101/07 has not previously been amended.

1. (1) Subsection 1 (1) of Ontario Regulation 101/07 is amended by adding the following definitions:

“renewable energy generation facility” has the same meaning as in the *Electricity Act, 1998*;

“renewable energy source” has the same meaning as in the *Electricity Act, 1998*;

(2) Paragraph 1 of subsection 1 (2) of the Regulation is revoked.**2. The Regulation is amended by adding the following Part:****PART I.1****APPLICATION — RENEWABLE ENERGY GENERATION FACILITIES**

1.1 (1) This Regulation does not apply in respect of a waste disposal site that is a renewable energy generation facility.

(2) Despite subsection (1), this Regulation applies in respect of an undertaking designated under this Regulation that is a waste disposal site that is a renewable energy generation facility if,

- (a) on a day before the day that subsection 4 (1) of Schedule G to the *Green Energy and Green Economy Act, 2009* comes into force,
 - (i) the proponent was authorized under Part II or II.1 of the Act to proceed with the undertaking,
 - (ii) a notice of completion was issued or published by the proponent in respect of the undertaking and the proponent of the undertaking entered into a power purchase agreement with the Ontario Power Authority in respect of the supply of renewable energy from the undertaking, or
 - (iii) a statement of completion was filed with the Director of the Environmental Assessment and Approvals Branch in respect of the undertaking and all of the approvals, permits and other instruments mentioned in subsection 47.3 (1) of the *Environmental Protection Act* that are required to construct, install, operate or use the facility have been obtained;
- (b) the facility has a name plate capacity of less than or equal to 500 kW and on an annual basis, less than 90 per cent of the electricity generated at the facility is generated from a renewable energy source;
- (c) the facility has a name plate capacity of greater than 500 kW and on an annual basis, less than 95 per cent of the electricity generated at the facility is generated from a renewable energy source; or
- (d) the undertaking consists of the changing of a facility mentioned in clause (a), (b) or (c).

3. Section 17 of the Regulation is amended by striking out “from the site under the *Environmental Protection Act*” and substituting “from the site for final disposal under the *Environmental Protection Act*”.

4. Paragraph 7 of section 23 of the Regulation is amended by striking out “hauled liquid industrial waste” and substituting “liquid industrial waste”.

5. (1) Subject to subsection (2), this Regulation comes into force on the day it is filed.

(2) Subsection 1 (1) and section 2 come into force on the later of the day subsection 4 (1) of Schedule G to the *Green Energy and Green Economy Act, 2009* comes into force and the day this Regulation is filed.

41/09

ONTARIO REGULATION 362/09
made under the
ENVIRONMENTAL BILL OF RIGHTS, 1993

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Amending O. Reg. 681/94
(Classification of Proposals for Instruments)

Note: Ontario Regulation 681/94 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. Subsection 5 (2) of Ontario Regulation 681/94 is amended by adding the following paragraph:

9.1 A proposal for a renewable energy approval under Part V.0.1 of the *Environmental Protection Act*.

2. This Regulation comes into force on the day it is filed.

41/09

ONTARIO REGULATION 363/09
made under the
ENVIRONMENTAL BILL OF RIGHTS, 1993

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Amending O. Reg. 73/94
(General)

Note: Ontario Regulation 73/94 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. (1) Section 1 of Ontario Regulation 73/94 is amended by adding the following paragraph:

2. Ministry of Consumer Services.

(2) Paragraph 5 of section 1 of the Regulation is revoked and the following substituted:

5. Ministry of Energy and Infrastructure.

(3) Paragraph 6.1 of section 1 of the Regulation is revoked and the following substituted:

6.1 Ministry of Government Services.

(4) Paragraph 12 of section 1 of the Regulation is revoked and the following substituted:

12. Ministry of Northern Development, Mines and Forestry.

2. (1) Section 2 of the Regulation is amended by adding the following paragraph:

2. Ministry of Consumer Services.

(2) Paragraph 5 of section 2 of the Regulation is revoked and the following substituted:

5. Ministry of Energy and Infrastructure.

(3) Paragraph 6.1 of section 2 of the Regulation is revoked and the following substituted:

6.1 Ministry of Government Services.

(4) Paragraph 12 of section 2 of the Regulation is revoked and the following substituted:

12. Ministry of Northern Development, Mines and Forestry.

3. (1) Paragraph 4 of subsection 3 (1) of the Regulation is revoked and the following substituted:

4. *Green Energy Act, 2009.*

(2) Paragraph 5 of subsection 3 (1) of the Regulation is revoked.

(3) Subsection 3 (1) of the Regulation is amended by adding the following paragraph:

14.1 *Ontario Heritage Act.*

4. (1) Subsection 4 (1) of the Regulation is amended by adding the following paragraph:

1. Ministry of Consumer Services.

(2) Paragraph 2.1 of subsection 4 (1) of the Regulation is revoked.

(3) Paragraph 5 of subsection 4 (1) of the Regulation is revoked and the following substituted:

5. Ministry of Northern Development, Mines and Forestry.

5. (1) Section 5 of the Regulation is amended by adding the following paragraph:

2. Ministry of Consumer Services.

(2) Paragraph 3 of section 5 of the Regulation is revoked and the following substituted:

3. Ministry of Energy and Infrastructure.

(3) Paragraph 4.1 of section 5 of the Regulation is revoked.

(4) Paragraph 7 of section 5 of the Regulation is revoked and the following substituted:

7. Ministry of Northern Development, Mines and Forestry.

6. Paragraphs 4.1 and 5 of subsection 9 (1) of the Regulation are revoked and the following substituted:

5. *Green Energy Act, 2009.*

7. The Regulation is amended by adding the following section:

15. The requirements of Part II of the *Environmental Bill of Rights, 1993*, other than sections 3 to 37, do not apply to a proposal to issue, amend or revoke a renewable energy approval under Part V.0.1 of the *Environmental Protection Act*.

8. This Regulation comes into force on the day it is filed.

41/09

ONTARIO REGULATION 364/09

made under the

ENVIRONMENTAL ASSESSMENT ACT

Made: September 8, 2009

Filed: September 23, 2009

Published on e-Laws: September 25, 2009

Printed in *The Ontario Gazette*: October 10, 2009

Amending Reg. 334 of R.R.O. 1990

(General)

Note: Regulation 334 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. Section 1 of Regulation 334 of the Revised Regulations of Ontario, 1990 is amended by adding the following definitions:

“generation facility” has the same meaning as in Ontario Regulation 116/01 (Electricity Projects) made under the Act;

“renewable energy generation facility” has the same meaning as in the *Electricity Act, 1998*;

“renewable energy project” has the same meaning as in the *Green Energy Act, 2009*;

“renewable energy testing facility” has the same meaning as in the *Green Energy Act, 2009*;

“renewable energy testing project” has the same meaning as in the *Green Energy Act, 2009*;

2. Subsection 5 (2) of the Regulation is amended by adding the following clause:

- (e) it is a road or a water crossing that is required to provide access to a renewable energy generation facility or renewable energy testing facility;

3. Clause 6 (1) (k) of the Regulation is revoked and the following substituted:

- (k) the Minister of Consumer Services; and

4. Section 7 of the Regulation is amended by striking out “Public Infrastructure Renewal” in the portion before clause (a) and substituting “Energy and Infrastructure”.**5. Section 15 of the Regulation is revoked and the following substituted:**

15. (1) An undertaking by or on behalf of Her Majesty in right of Ontario, a municipality or municipalities or a public body or public bodies in respect of the planning, designing, establishing, constructing, operating, changing, expanding or retiring of a renewable energy generation facility or renewable energy testing facility is exempt from the Act.

(2) Subsection (1) does not apply to an undertaking in respect of a renewable energy generation facility that uses water power as its primary power source.

6. The Regulation is amended by adding the following section:

15.0.1 An undertaking by or on behalf of Her Majesty in right of Ontario that is being carried out only for the purposes of implementing a renewable energy project or renewable energy testing project is exempt from the Act.

7. This Regulation comes into force on the later of the day subsection 4 (1) of Schedule G to the *Green Energy and Green Economy Act, 2009* comes into force and the day this Regulation is filed.

41/09

ONTARIO REGULATION 365/09

made under the

BUILDING CODE ACT, 1992

Made: September 8, 2009

Filed: September 23, 2009

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Printed in *The Ontario Gazette*: October 10, 2009

Amending O. Reg. 350/06

(Building Code)

Note: Ontario Regulation 350/06 has previously been amended. For the legislative history of the Regulation, see the Table of Consolidated Regulations – Detailed Legislative History at www.e-Laws.gov.on.ca.

1. Clause 1.4.1.3. (1) (a) of Division A of Ontario Regulation 350/06 is amended by adding the following subclause:

- (vi.1) section 47.3 of the *Environmental Protection Act*, with respect to the issuance of a renewable energy approval,

2. This Regulation comes into force on the day on which subsection 4 (1) of Schedule G to the *Green Energy and Green Economy Act, 2009* comes into force.

41/09

NOTE: Consolidated regulations and various legislative tables pertaining to regulations can be found on the e-Laws website (www.e-Laws.gov.on.ca).

REMARQUE : Les règlements codifiés et diverses tables concernant les règlements se trouvent sur le site Lois-en-ligne (www.lois-en-ligne.gouv.on.ca).

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