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Ontario Highway Transport Board

NOTICE

Periodically, temporary applications are filed with the Board. Details of these applications can be made available at anytime to any interested parties by calling (416) 326-6732.

The following are applications for extra-provincial and public vehicle operating licenses filed under the *Motor Vehicle Transport Act, 1987*, and the *Public Vehicles Act*. All information pertaining to the applicant i.e. business plan, supporting evidence, etc. is on file at the Board and is available upon request.

Any interested person who has an economic interest in the outcome of these applications may serve and file an objection within 29 days of this publication. The objector shall:

1. complete a Notice of Objection Form,
2. serve the applicant with the objection,
3. file a copy of the objection and provide proof of service of the objection on the applicant with the Board,
4. pay the appropriate fee.

Serving and filing an objection may be effected by hand delivery, mail, courier or facsimile. Serving means the date received by a party and filing means the date received by the Board.

LES LIBELLÉS DES DEMANDES PUBLIÉES CI-DESSOUS SONT AUSSI DISPONIBLES EN FRANÇAIS SUR DEMANDE.

Pour obtenir de l'information en français, veuillez communiquer avec la Commission des transports routiers au 416-326-6732.

Quantum Limousine Service Inc. 46169
404 Vaughan Mills Rd., Woodbridge, ON L4H 1B2

Applies for an extra provincial operating licence as follows:

For the transportation of passengers on a chartered trip from points in the City of Toronto and the Regional Municipalities of Durham, Peel, York, Halton and Niagara to the Ontario/USA border crossings for furtherance to points as authorized by the relevant jurisdiction and for the return of the same passengers on the same chartered trip to point of origin.

PROVIDED THAT there shall be no pick up or discharge of passengers except at point of origin.

Applies for a public vehicle operating licence as follows: **46169-A**

For the transportation of passengers on a chartered trip from points in the City of Toronto and the Regional Municipalities of Durham, Peel, York, Halton and Niagara.

S. O. S. Enterprises Inc. 46222
95 Wharncliffe Rd. N., London, ON N6H 2A7

Applies for a public vehicle operating licence as follows:

For the transportation of passengers on a chartered trip from points in Ontario.

PROVIDED THAT:

1. all passengers are involved in the negotiation/mediation process of the company hiring S.O.S.;
2. the driver of the vehicle must be trained and skilled in mediation and negotiation procedures.

EXPLANATORY NOTE: S.O.S. Enterprises Inc. is a negotiation/mediation company contracted to various companies. Negotiations could at any time be moved from any location in the Province to a neutral location within the Province in order to facilitate an unbiased outcome.

1095542 Ontario Limited (o/a "Furthur Still Tours") 5636-D
16 Roncesvalles Ave., Toronto, ON M6R 2K3

Applies for an amendment and extension to extra provincial operating licence X-3194 as follows:

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et aux entreprises

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721



DELETE:

PROVIDED THAT the licensee be restricted to the use of Class "D" public vehicles as defined in paragraph (a) (iv) of subsection 1 of Section 7 of Regulation 982 under the Public Vehicles Act, RSO 1990, Chapter P. 54.

ADD:

4. from points in the Province of Quebec as authorized by the Province of Quebec from the Ontario/Quebec border to points in Ontario.

SO THAT THE ENTIRE LICENCE WILL READ AS FOLLOWS:

For the transportation of passengers on a one way chartered trip:

1. from the City of Toronto to the Ontario/Manitoba and the Ontario/Quebec border crossings for furtherance to points as authorized by the relevant jurisdiction;
2. from points in the Province of British Columbia as authorized by the Province of British Columbia from the Ontario/Manitoba border crossings to points in Ontario;
3. from points in the Province of Nova Scotia as authorized by the Province of Nova Scotia from the Ontario/Quebec border crossings to points in Ontario;
4. from points in the Province of Quebec as authorized by the Province of Quebec from the Ontario/Quebec border to points in Ontario.

Extension granted:

For the transportation of passengers on a chartered trip from points in

the Cities of Hamilton, Kawartha Lakes (formerly the County of Victoria) and Toronto and the Regional Municipalities of Durham, Peel, York, Halton and Niagara and the County of Northumberland to the Ontario/Manitoba, Ontario/Quebec and Ontario/USA border crossings for furtherance to points as authorized by the relevant jurisdiction and for the return of the same passengers on the same chartered trip to point of origin.

PROVIDED THAT there shall be no pick up or discharge of passengers except at point of origin.

Applies for an amendment to public vehicle operating licence PV-5139 as follows: **45636-E**

DELETE:

PROVIDED THAT the licensee be restricted to the use of Class "D" public vehicles as defined in paragraph (a) (iv) of subsection 1 of Section 7 of Regulation 982 under the Public Vehicles Act, RSO 1990, Chapter P. 54.

SO THAT AS AMENDED THE LICENCE WILL READ AS FOLLOWS:

For the transportation of passengers on a chartered trip from points in the Cities of Hamilton, Kawartha Lakes (formerly the County of Victoria) and Toronto and the Regional Municipalities of Durham, Peel, York, Halton and Niagara and the County of Northumberland.

(137-P158) Felix D'Mello
Board Secretary/
Secrétaire de la Commission

Government Notices Respecting Corporations Avis du gouvernement relatifs aux compagnies

Certificates of Dissolution Certificats de dissolution

NOTICE IS HEREBY GIVEN that a certificate of dissolution under the *Business Corporations Act*, has been endorsed. The effective date of dissolution precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément à la *Loi sur les sociétés par actions*, un certificat de dissolution a été inscrit pour les sociétés suivantes : la date d'entrée en vigueur précède la liste des sociétés visées.

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
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2004-03-11	
371241 ONTARIO LIMITED	371241
2004-03-16	
844270 ONTARIO INC.	844270
2004-03-17	
BICYCLEUROPE INC.	947096
K & F HAUG HOLDINGS LIMITED	373349
LEHTINEN MANAGEMENT LTD.	281306
OTTAWA-CARLETON MIND & BODY HOME HEALTH CARE INC.	1142486
R. DAUFENBACH REAL ESTATE INC.	637488
RAIN MAN SPRINKLER SYSTEMS INC.	971195
1358516 ONTARIO INC.	1358516
2004-03-18	
1226654 ONTARIO INC.	1226654
2004-03-19	
ALFRAN MUFFINS (BURLINGTON) INC.	905071

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
ALFRAN MUFFINS INC.	676768
COUNTRYWIDE GRADEN REALTY INC.	807917
CREERY CONTRACTING INCORPORATED	246592
EDMUND PETER PRIOR LTD.	1142869
ELKWOOD GLEN DEVELOPMENTS LIMITED	353491
GERRY KEOGH MANAGEMENT CONSULTING INC. .	1436910
HARMONY REALTY LTD.	1113528
HILLY'S CREATIONS INC.	813475
J.B. CURRIER & ASSOCIATES INC.	1169790
JEMSTAR INVESTMENTS INC.	1168769
JENSTOCK LIMITED	136979
MORANO MASONRY LTD.	663076
MUSKATEER HOLDINGS INC.	991884
NICKEY HOLDINGS LIMITED	104824
ORILLIA LUMBER COMPANY LIMITED	68397
PAGECANADA INC.	671465
PINETREE SYSTEMS LTD.	942419
QUEENSLAND CONSTRUCTION GROUP INC.	1294320
SERVICE TECHNOLOGIES INC.	615936
SIDCO ONTARIO INC.	1043053
SILVERSAND MANAGEMENT LTD.	312500
SKH EXPLORERS & INVESTORS INC.	1035699
STOR INC.	1410985
THE GREAT CANADIAN SPRING WATER COMPANY INC.	1017961
TIMMINS RV LIMITED	689965
UPPER BEACH HOMES INC.	588732
VSKYTECH INC.	1455296
ZWIERS CONSTRUCTION LTD.	626037

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
1013502 ONTARIO LIMITED	1013502
1076453 ONTARIO LIMITED	1076453
1183210 ONTARIO INC.	1183210
1305105 ONTARIO INC.	1305105
1319113 ONTARIO INC.	1319113
1479129 ONTARIO INC.	1479129
842340 ONTARIO LIMITED	842340
847741 ONTARIO LTD.	847741
900297 ONTARIO LTD.	900297
2004-03-22	
CARTMELL ENGINEERING LTD.	509279
CHAD WELDING SUPPLIES LTD.	1111130
COQUETTE LIMITED	350662
DAVID LAVIN PRODUCTIONS LTD.	1139851
DONALD M. HAWKINS LIMITED	96512
EXPERT MACHINING LTD.	718941
H. FENSEL CONSTRUCTION LTD.	365118
HARVESTSIDE INDUSTRIAL PARK LIMITED	872849
INTERLUX (1993) LTD.	1029445
K&K MANPOWER INC.	2021547
LEISURE EXPRESS LINES LTD.	1025858
MACPRESS GRAPHICS INC.	1021066
NARRATIVES EMPORIUM LTD.	941691
ORGANIC BIOTECH SYSTEMS INC.	1432818
PIRIE MANAGEMENT CONSULTANTS INC.	1192891
ROY J. PERINI ENTERPRISES LIMITED	218379
SIMSEB ONTARIO LIMITED	681702
SM HOLDINGS LTD.	278563
SPLIT DRYWALL SERVICES LTD.	799109
SWITZER NURSING HOME LTD.	352894
ZADAR ENTERPRISES INC.	840173
1002804 ONTARIO INC.	1002804
1062475 ONTARIO INC.	1062475
1065799 ONTARIO LTD.	1065799
1346606 ONTARIO INC.	1346606
1464675 ONTARIO LIMITED	1464675
376341 ONTARIO INC.	376341
609235 ONTARIO LIMITED	609235
780735 ONTARIO INC.	780735
819042 ONTARIO LIMITED	819042
896179 ONTARIO LIMITED	896179
2004-03-23	
AA SUPPLY LTD.	1198693
THE KATHRYN SHOP LTD.	477404
1122556 ONTARIO LIMITED	1122556
2004-03-24	
LEVALLIANT HOLDINGS LTD.	938981
NORTH AMERICA (CANADA) HOLDING COMPANY INC.	1028687
2004-03-26	
ROGER A. WADE LIMITED	984411
2004-03-29	
UPPER TRADING LTD.	908751
2004-03-31	
GAAM CONFECTIONARY SERVICES LTD.	1114140
INVESTMENT TECHNOLOGY NETWORK INC.	1187023
SOUTH WESTERN INDUSTRIAL CONTRACTORS INC.	957890
1262207 ONTARIO INC.	1262207
1595464 ONTARIO INC.	1595464
2004-04-02	
YAHOO RENT-A-CAR & LEASING LTD.	1465411
2004-04-05	
CCLINK LTD.	1141271
DOLLAR EXCHANGE INC.	1399589
HING LOON TRADING CO. LTD.	549322
PAPER & PEN INC.	1014924
ROBERT LINDSAY LIMITED	1419647
TIRN THE INTERNATIONAL RESEARCH NETWORK INC.	1137584
W. DENIS WHITAKER AND ASSOCIATES LIMITED ...	267306
1066901 ONTARIO INC.	1066901
1399762 ONTARIO INC.	1399762

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
1574908 ONTARIO INC.	1574908
871054 ONTARIO INC.	871054
2004-04-06	
AMD DEVELOPMENTS INC.	844769
AQE INTERNATIONAL INC.	915626
BMT INVESTMENTS LIMITED	296022
CONRIN MANAGEMENT INC.	723989
D & A MASONARY LTD.	1102962
ENMORE RESTAURANT INC.	1420091
EXCONDE & ALVERO INFORMATION SYSTEMS INC.	1299094
JAMES VINCENT MANAGEMENT LIMITED	1257615
NAVONA ENTERPRISES LIMITED	1299255
PDMR HOLDINGS LTD.	1312017
1084701 ONTARIO INC.	1084701
1147000 ONTARIO LIMITED	1147000
2030528 ONTARIO INC.	2030528
536230 ONTARIO LIMITED	536230
744426 ONTARIO LIMITED	744426
76 GERRARD STREET EAST INC.	834440
765571 ONTARIO LIMITED	765571
830542 ONTARIO INC.	830542
2004-04-07	
ALMYN INC.	993012
DEL ROSARIO & ASSOCIATES, INC.	1209032
HIPPOTAMUS PRODUCTIONS INC.	995354
HOP INC.	829517
I-CONCEPT COLLECTION LTD.	1423331
JANE & SCOTT CO. LTD.	1118072
MCCULLOUGH'S FRUIT MARKET INC.	1319092
NUTS ABOUT DISTRIBUTION INC.	1367561
PARICO FASHION ACCESSORIES COMPANY LIMITED	660386
SIPCO ENERGIES LTD.	887452
STEWARDSON LOGISTICS INC.	692874
T-H STRUCTURAL-TECH SERVICES LTD.	1364957
1078540 ONTARIO INC.	1078540
983790 ONTARIO LTD.	983790

B. G. HAWTON,
Director, Companies and Personal Property
Security Branch
Directrice, Direction des compagnies et des
sûretés mobilières

(137-G157)

Notice of Default in Complying with the Corporations Information Act Avis de non-observation de la loi sur les renseignements exigés des compagnies et des associations

NOTICE IS HEREBY GIVEN under subsection 241 (3) of the *Business Corporations Act* that unless the corporations listed hereunder comply with the filing requirements under the *Corporations Information Act* within 90 days of this notice orders dissolving the corporation(s) will be issued. The effective date precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241 (3) de la *Loi sur les sociétés par actions*, si les compagnies mentionnées ci-dessous ne se conforment pas aux exigences de dépôt requises par la *Loi sur les renseignements exigés des compagnies et des associations* dans un délai de 90 jours suivant la réception du présent avis, des ordonnances de dissolution seront délivrées contre lesdites compagnies. La date d'entrée en vigueur précède la liste des sociétés visées.

Name of Corporation:	Ontario Corporation Number
Dénomination sociale	Numéro de la
de la société :	société en Ontario

2004-04-13

1011017 ONTARIO LTD.	1011017
BREAKOUT BILLIARDS INC..	1346218

B. G. HAWTON,
Director, Companies and Personal Property
Security Branch
Directrice, Direction des compagnies et des
sûretés mobilières

(137-G156)

**Notice of Default in Complying with a
Filing Requirement under the
Corporations Information Act
Avis de non-observation de la loi sur les
renseignements exigés des compagnies
et des associations**

NOTICE IS HEREBY GIVEN under subsection 317 (9) of the *Corporations Act*, that unless the corporations listed hereunder comply with the requirements of the *Corporations Information Act* within 90 days of this Notice, orders will be made dissolving the defaulting corporations. The effective date precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 317 (9) de la *Loi de sur les compagnies et associations*, si les compagnies mentionnées ci-dessous ne se conforment pas aux exigences requises par la Loi sur les renseignements exigés des compagnies et des associations dans un délai de 90 jours suivant la réception du présent avis, des ordonnances de dissolution seront délivrées contre lesdites compagnies. La date d'entrée en vigueur précède la liste des compagnies visées.

Name of Corporation:	Ontario Corporation Number
Dénomination sociale	Numéro de la
de la compagnie :	compagnie en Ontario

2004-04-14

TECHNOLOGY DEPLOYMENT ALLIANCE INC.	1080473
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B.G. HAWTON,
Director, Companies and Personal Property
Security Branch
Directrice, Direction des compagnies et des
sûretés mobilières

(137-G155)

**Notice of Default in Complying with the
Corporations Tax Act
Avis d'inobservation de la Loi sur
l'imposition des corporations**

The Director has been notified by the Minister of Finance that the following corporations are in default in complying with the *Corporations Tax Act*.

NOTICE IS HEREBY GIVEN under subsection 241 (1) of the *Business Corporations Act*, that unless the corporations listed hereunder comply with the requirements of the *Corporations Tax Act* within 90 days of this notice, orders will be made dissolving the defaulting corporations. All enquiries concerning this notice are to be directed to Corporations Tax Branch, Ministry of Finance, 33 King Street West, Oshawa, Ontario L1H 8H6.

Le ministre des Finances a informé le directeur que les sociétés suivantes n'avaient pas respecté la *Loi sur l'imposition des corporations*.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241 (1) de la *Loi sur les sociétés par actions*, si les sociétés citées ci-

dessous ne se conforment pas aux prescriptions énoncées par la *Loi sur l'imposition des corporations* dans un délai de 90 jours suivant la réception du présent avis, lesdites sociétés se verront dissoutes par décision. Pour tout renseignement relatif au présent avis, veuillez vous adresser à la Direction de l'imposition des sociétés, ministère des Finances, 33, rue King ouest, Oshawa (Ontario) L1H 8H6.

Name of Corporation:	Ontario Corporation Number
Dénomination sociale	Numéro de la
de la société :	société en Ontario

A 2 Z AUTOMOTIVE INC.	1388604
A.M.H. COMPUTER SERVICES INC.	1195886
ACADEMY OF MARTIAL SCIENCES INC.	1195734
ADVENTURE CLUB (CONCORD) INC.	1109526
ADVENTURE CLUB (MISSISSAUGA) INC.	1109527
AIM INTERNATIONAL HOLDINGS LTD.	1434135
ALERT SOFTWARE PRODUCTS INC.	1408162
ALL GROUP SYSTEMS INC.	479746
ANSARI ENTERPRISES INC.	1101841
APPLEBY PROFESSIONAL SERVICES LTD.	1014936
ARMZ CONSULTING INC.	1387707
ARRIVA DESIGNS INC.	1205220
ASIA EXCHANGE INC.	1139958
AVENUE DRIVING SCHOOL INC.	1033396
BALLMARX INC.	1438828
BARDSHIRE COMPANY INC.	1152870
BASIC HOSPITALITY INC.	1407688
BASIL CONSTRUCTION LIMITED.	96502
BELI CONSTRUCTION CO. LTD.	1139135
BEVERLEY HILLS DEVELOPMENTS INC.	1055384
BIGGER SALES INC.	1051602
BOOMER'S BAR & GRILL LTD.	1028606
BRAWLEY INC.	1439598
C & T INTERNATIONAL INVESTMENT INC.	1164935
C.O.S. ONTARIO LIMITED	1064909
CANADA AIDEHUA TRADING INC.	1153701
CANADA MANHATTEN WEST INC.	1208944
CANADIAN CLUB MOTEL INC.	1152199
CANADIAN MODELS CORPORATION LIMITED	1091611
CANEX PAN INC.	1093093
CANFU INVESTMENT CORPORATION	1438507
CARIFEST FINANCIAL INC.	1314319
CASTLE CARRICH HOLDINGS INC.	1413800
CELEBRITY LIMOUSINE SERVICE (1991) INC.	960970
CENTRAL MARKETING ENTERPRISES INC.	1088973
CHEERSON (CANADA) DEVELOPMENT LTD.	1014882
COLDWELL COMMERCIAL AGENCY INC.	1054790
COMMANDERS OF CHAOS INC.	1040933
COMMERCE EUROPAMERICA INC.	812978
COMPLETE HEALTH CARE AGENCY CORPORA- TION.	1188922
CORALTA DRILLING (KITCHENER) LIMITED	236702
CORPORATE FABRICATION LTD.	1080987
CROWN POINT INVESTMENTS INC.	1258200
D. APPLETON & COMPANY-EASTERN INCOR- PORATED	1091447
D. HORTON HOLDINGS INC.	889697
DAKEL REPAIRS LTD.	1089889
DAVIK INTERNATIONAL LTD.	1229036
DAWALT TEMPORARY SERVICES INC.	1137317
DBSEARCH INC.	1025574
DIGITAL UTILITIES CORPORATION	1285720
E. WAGNER ENTERPRISES LTD.	849333
EDP METASYSTEM LIMITED	499854
EMBRYUS NIGHT LIFE INC.	1410207
ESQUIRE CLOTHES SHOP (WINDSOR) LIMITED	62953
EURONTARIO INC.	1351004
FASHION STUDIO ITALIAN COLLECTION INC.	1440061
FIBRE TRADING GROUP (1997) INC.	1238275
FIN, FEATHER & FUR LEISURE SHOP LTD.	295119
FIRST HALTON REALTY INC.	1060665
FIRST NATIONS TRADING HOUSE INC.	1333346
FIRST RAM ENTERPRISES INC.	1222298
FLAG FASHION FILTERS LTD.	1079514
FORTY-FIVE CHROMES INC.	1412548
FOUNDATION HOLDINGS CORP.	1105418

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
FUEL LOUNGE LTD.	1282408
G&C AUTO COLLISION INC.	1175840
GALAXY METAL FABRICATING INC.	1365843
GEOGRAPHIA RESEARCH CORPORATION	624032
GEORGE SCHMIDEG ENGINEERING INC.	1438559
GLOBAL FOOT DESIGN INC.	1410328
GORD SMITH ENTERPRISES (OTTAWA) LIMITED	367002
GRATECH INFORMATION & CONROL SYSTEMS INC.	1181654
GRAVITY SPORTS INC.	1019477
GREAT EARTH CANADA DEVELOPMENT COR- PORATION	1121403
HAWKSTONE INTERNATIONAL INC.	1065374
HIAWATHA FOUR SEASONS EXPERIENCE INC.	1138849
HIP CANADA INC.	1429351
HOLLIS F. SHAW PROPERTY MANAGEMENT INC.	552960
HOLOTECH, LTD.	1089303
HOURLANI INTERNATIONAL INC.	1005282
HUGH H. MCILROY & ASSOCIATES LIMITED	103745
HURON INTERNET TECHNOLOGIES INC.	1184791
IAN BROWN & ASSOCIATES LTD.	1427074
ICKE MASONRY CONSTRUCTION LIMITED	348342
IN-TRANSIT LINEHAUL (2000) INC.	1442590
INDOOR AIR IMPROVEMENTS LTD.	1440694
INFINITE BY DESIGN LIMITED	1375542
INMO MANAGEMENT INC.	941931
INN TORONTO CORPORATION	454023
INNERCIRCLE MARKETING SERVICES INC.	775326
INTELLITECH CORPORATION CANADA INC.	1427489
JACKIE PUBLISHING INC.	733914
JARRI-DON INVESTMENTS INC.	1412498
JOEL TRANSPORT & LEASING INC.	818481
JOHN KOTWA ENTERPRISES INC.	1193560
JOHN L. KOVACS REALTY LTD.	1086779
JONATHAN & MICHAEL INC.	1180583
JORI SOFTWARE INC.	890938
JPINVEST.COM INC.	1412816
KARRI TECHNOLOGY LIMITED	1106618
KAY OSS LIMITED	939856
KIMOZ INTERNATIONAL TRADING CO. LTD.	1223844
KINDER QUEST INC.	1326406
KINGSTON COMMUNICATION SERVICES LTD.	1343506
LACRAM METAL SIDING INC.	1410329
LAUGHING MATTERS INC.	1371551
LEN TIMMERMANS CONSTRUCTION LIMITED	259543
LES SERIGRAPHIES ALLIGATOR SCREEN PRINT- ING INC.	1075770
LIBERTY CARD SERVICES INC.	991400
LIGHT YEARS COMMUNICATION INC.	1168351
LILLIAN IMPORT COMPANY LIMITED	446066
LONDONAIR AIRLINES INCORPORATED	1391512
M.C.Y. CONTRACTORS LTD.	1039624
M.G.I. MASONRY LTD.	1144903
MADEMONT INVESTMENTS INC.	1329368
MARKHAM EAST AUTO LTD.	1351842
MARKLAND MEDICAL INC.	1285719
MARTA & RADHA TOURS INC.	1227919
MATALIAN INTERNATIONAL INC.	1020606
MEDITERRANIO TORTE INC.	1151710
MEGA PLACEMENT AND PERSONNEL COMPANY INC.	1289029
MENAR CONTRACTORS INC.	1014605
MERCURY BROADCASTING CORPORATION	1252845
METALS TRADING LTD.	1092931
METCOM SEARCH GROUP INC.	1179669
MICHAUD BANKING SYSTEMS INC.	1438839
MICRO TECHNICAL SERVICES INC.	886072
MISN INTERNATIONAL INC.	1290372
MS ENTERPRISES LIMITED	1409187
MURRAY WILSON HOME SERVICES INC.	772655
MYLES PATTERSON ENTERPRISES INC.	1251668
NETX TELECOM LTD.	1096866
NEW CENTURY PROFESSIONAL AND GENERAL	

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
CONSULTANCY INC.	1409147
NEW PREET ENTERPRISE INC.	1175720
NICKLAND PUBLISHING INC.	588621
NORSEMAN FISHERIES INC.	1192375
NORTH AMERICA 1 ONTARIO-ATLANTIC CORP.	1099153
NORTHERN PINE BUILDERS & SUPPLIERS LTD.	1071316
NORTHERN VISIONS (INSTUMENTS) INC.	1209464
OPAL COMMUNICATIONS INC.	699429
OXFORD PACKAGING INC.	575836
P & A SYSTEMS INC.	871581
PAGEACTIVE MULTIMEDIA INC.	1338433
PAUL-MAR RESTAURANT LIMITED	482514
PAUL'S POT INC.	1438896
PEARTREE CONSULTING INC.	1272432
PIGDEN'S MECHANICAL LIMITED	391561
PITTSTON DISTRIBUTION INC.	1019824
PIXEL PLACE INC.	1204085
PLANEPERFECTION INC.	1152415
POWER CONTROLS INC.	1325402
PROCESS COIN SERVICES (ONTARIO) INC.	966641
PROFESSIONAL EXPRESS SYSTEM HOLDINGS INC.	1139977
QUAL-TEK ROOFING & SIDING INC.	1019478
QUOKKA SYSTEMS CONSULTING LTD.	1127684
R Q HOLDINGS LIMITED	116661
RAY DAWN INC.	769669
RED SANDS CONSULTING INC.	1417943
REEMCO INC.	1142158
RESCOM SYSTEMS LIMITED	262809
RIEFEL MANAGEMENT LIMITED	377177
RIGHT FIT FOOTWEAR INC.	1410222
RJM INDUSTRIAL FABRICATORS, INC.	1371377
RLAC MANAGEMENT LTD.	1368639
RONNEBURG PLAZAS LTD.	849639
SAFETY NET INC.	795014
SAMUEL SEVI & SON CORP.	1094910
SASS CANADIAN INDUSTRIES LTD.	1437856
SATISFACTION GUARANTEE AUTO BROKERS LTD.	1294556
SENTINEL PUBLISHING CORPORATION	375545
SHARED FINANCIAL MANAGEMENT LIMITED	988790
SHARON IMEX CORP.	1227381
SOUTHEAST COMMERCIAL LITHO EXPORTS INC.	1048985
SPA DIVA CORP.	1260437
SPECIALIZED RENTALS LTD.	1440180
SPIK GRAPHIC EQUIPMENT LIMITED	673708
SPORTFISHING WORLD INC.	1134146
SSR TRANSPORT INC.	1401816
STAN'S MOBILE WELDING CORP.	1303992
STARWAY HAULAGE INC.	1410613
STEK LEGAL HOLDINGS INC.	1095427
SUN-RICE INC.	1029918
SUNNY BONITA INVESTMENTS LIMITED	1102633
SYSTEMS MANAGEMENT III LIMITED	423022
T & T MOLD FINISHING INC.	1352058
T.W. ROGERS CONSULTING INC.	827454
TAI PING YANG SEAFOOD CO. LTD.	1200695
TANGENT MEDICAL TECHNOLOGY INC.	1001916
TECHNOMAD GROUP INC.	1071401
TELCART NAVIGATION SYSTEMS INC.	1129861
THE COMMISSION TRADERS INC.	1163045
THE GEO GLOBAL GROUP INC.	1101105
THE MEDIA GROUP INC.	1151740
THE OTTAWA VALLEY REAL ESTATE CO INC	853962
TORONTO MICROWAVE TECHNOLOGY CORPORA- TION	1440325
TRUE NORTH SHED CORP.	1338267
UNITED TRACK EXPORT IMPORT INCORPORATED	1044566
UPPER CANADA LAKES (LINDSAY) INC.	831702
UZAIR EHSUN ENTERPRISES INC.	1198716
VILLAGE SQUARE SHOPPING CENTRE LIMITED	784878
VISUAL SOLUTIONS INC.	124314
W. M. AUTO BROKERS INC.	974966
WATERMAIN INVESTMENTS LTD.	807347
WAVESIU INVESTMENT INC.	1421350

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
WELLQX TECH INC.	1412538
WESTWIND ASSOCIATES LTD.	941034
WILSON NEW TECHNOLOGY CONSULTANTS INC. ...	1117054
WINGOLD SOLUTIONS INC.	1412817
WONDERWEAR INC.	941202
WORLD PIER CONSTRUCTION LTD.	1226196
WORLD PIER FORESTRY LTD.	1226146
1009494 ONTARIO INC.	1009494
1010361 ONTARIO LTD.	1010361
1012366 ONTARIO INC.	1012366
1012738 ONTARIO INC.	1012738
1016613 ONTARIO INC.	1016613
1017822 ONTARIO INC.	1017822
1020224 ONTARIO LTD.	1020224
1023222 ONTARIO INC.	1023222
1034982 ONTARIO LIMITED	1034982
1044249 ONTARIO INC.	1044249
1057265 ONTARIO LIMITED	1057265
1068468 ONTARIO INC.	1068468
1073726 ONTARIO INC.	1073726
1078486 ONTARIO LIMITED	1078486
1081405 ONTARIO INC.	1081405
1082555 ONTARIO LIMITED	1082555
1083478 ONTARIO INC.	1083478
1083910 ONTARIO LIMITED	1083910
1084477 ONTARIO LIMITED	1084477
1092259 ONTARIO LIMITED	1092259
1098323 ONTARIO INC.	1098323
1099662 ONTARIO INC.	1099662
1106553 ONTARIO LTD.	1106553
1109620 ONTARIO INC.	1109620
1110702 ONTARIO LIMITED	1110702
1111873 ONTARIO LIMITED	1111873
1112155 ONTARIO INC.	1112155
1115231 ONTARIO INC.	1115231
1123507 ONTARIO LTD.	1123507
1123783 ONTARIO LIMITED	1123783
1126568 ONTARIO INC.	1126568
1127766 ONTARIO INC.	1127766
1128714 ONTARIO LIMITED	1128714
1132098 ONTARIO LIMITED	1132098
1135229 ONTARIO INC.	1135229
1135819 ONTARIO LIMITED	1135819
1138294 ONTARIO LIMITED	1138294
1160607 ONTARIO INC.	1160607
1163346 ONTARIO LTD.	1163346
1170704 ONTARIO INC.	1170704
1184195 ONTARIO INC.	1184195
1186206 ONTARIO INC.	1186206
1187514 ONTARIO INC.	1187514
1228591 ONTARIO LIMITED	1228591
1235669 ONTARIO LTD.	1235669
1239616 ONTARIO INC.	1239616
1249672 ONTARIO INC.	1249672
1251565 ONTARIO LIMITED	1251565
1256214 ONTARIO INC.	1256214
1259442 ONTARIO LIMITED	1259442
1261228 ONTARIO INC.	1261228
1276622 ONTARIO INC.	1276622
1280437 ONTARIO LTD.	1280437
1282636 ONTARIO LIMITED	1282636
1289167 ONTARIO INC.	1289167
1296532 ONTARIO INC.	1296532
1316337 ONTARIO LTD.	1316337
1346417 ONTARIO LTD.	1346417
1374823 ONTARIO LTD.	1374823
1386024 ONTARIO LIMITED	1386024
1389675 ONTARIO INC.	1389675
1394051 ONTARIO LTD.	1394051
1401270 ONTARIO LTD.	1401270
1410208 ONTARIO LIMITED	1410208
1410285 ONTARIO LIMITED	1410285

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
1413117 ONTARIO INC.	1413117
1414925 ONTARIO INC.	1414925
1417912 ONTARIO INC.	1417912
1430821 ONTARIO INC.	1430821
1430846 ONTARIO LTD.	1430846
1436563 ONTARIO INC.	1436563
1437851 ONTARIO LIMITED	1437851
1438968 ONTARIO INC.	1438968
1440044 ONTARIO LIMITED	1440044
1442475 ONTARIO INC.	1442475
150 KING EDWARD AVE. PLAZA CORPORATION	1019624
225-227 STERLING ROAD LIMITED	697151
280661 ONTARIO LIMITED	280661
3441 OF OTTAWA INC.	1238675
4 BOYS HAULAGE INC.	1081403
495146 ONTARIO LIMITED	495146
543310 ONTARIO INC.	543310
575412 ONTARIO INC.	575412
582900 ONTARIO LIMITED	582900
629246 ONTARIO LIMITED	629246
634568 ONTARIO INC.	634568
635886 ONTARIO LIMITED	635886
663762 ONTARIO INC.	663762
757410 ONTARIO LIMITED	757410
832622 ONTARIO LIMITED	832622
876004 ONTARIO LIMITED	876004
893657 ONTARIO INC.	893657
920930 ONTARIO INC.	920930
921280 ONTARIO LTD.	921280
923822 ONTARIO LTD.	923822
927766 ONTARIO INC.	927766
928364 ONTARIO LIMITED	928364
940377 ONTARIO INC.	940377
954462 ONTARIO LTD.	954462
957624 ONTARIO LIMITED	957624
965928 ONTARIO INC.	965928
966504 ONTARIO LIMITED	966504
979194 ONTARIO LIMITED	979194
982170 ONTARIO LIMITED	982170

B. G. HAWTON,
Director, Companies and Personal Property
Security Branch
Directrice, Direction des compagnies et des
sûretés mobilières

(137-G152)

Errata Avis d'Erreur

Vide Ontario Gazette **Vol. 136-39** dated **September 27, 2003**

NOTICE IS HEREBY GIVEN that the notice issued under Section 241(4) of the *Business Corporations Act* set out in the Ontario Gazette with respect to the cancellation of the Certificate of Incorporation of 1544259 ONTARIO INC. was issued in error and is null and void.

Cf. Gazette de l'Ontario, **Vol. 136-39** datée du **Septembre 27, 2003**

PAR LA PRÉSENTE, nous vous informons que l'avis émis en vertu de l'article 241(4) de la *Loi sur les compagnies* et énoncé dans La Gazette de l'Ontario du relativement à l'annulation du certificat de constitution en personne morale de 1544259 ONTARIO INC. a été délivré par erreur et qu'il est nul et sans effet

B. G. HAWTON,
Director, Companies and Personal Property
Security Branch
Directrice, Direction des compagnies et des
sûretés mobilières

(137-G153)

Vide Ontario Gazette, Vol. 132-40 dated October 2, 1999

The following corporation was dissolved in error under subsection 241 (4) of the *Business Corporations Act* (or subsection 317 (9) of the *Corporations Act*) and has been returned to active status.

cf. Gazette de l'Ontario, vol. 132-40, datée du Octobre 2, 1999

La corporation suivante a été dissoute par erreur en vertu de l'article 241 (4) de la *Loi sur les sociétés par actions* (ou 317 (9) de la *Loi sur les personnes morales*) et a été reconstituée.

Corporation Name: Raison Sociale de la personne morale :	Ontario Corporation Number Numéro matricule de la morale en Ontario
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KEEWAYTINOOK OKIMAKANAK COMMUNITY INITIATIVES	1320462
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B. G. HAWTON,
Director, Companies and Personal Property
Security Branch
Directrice, Direction des compagnies et des
sûretés mobilières

(137-G154)

Cancellation of Certificates of Incorporation (Corporations Tax Act Defaulters) Annulation de certificats de constitution (Non-respect de la Loi sur l'imposition des corporations)

NOTICE IS HEREBY GIVEN that, under subsection 241 (4) of the *Business Corporations Act*, the Certificates of Incorporation of the corporations named hereunder have been cancelled by an Order dated 29 March, 2004 for default in complying with the provisions of the *Corporations Tax Act*, and the said corporations have been dissolved on that date.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241 (4) de la *Loi sur les sociétés par actions*, les certificats de constitution dont les noms apparaissent ci-dessous ont été annulés par décision datée du 29 Mars 2004 pour non-respect des dispositions de la *Loi sur l'imposition des corporations* et que la dissolution des sociétés concernées prend effet à la date susmentionnée.

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
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ACTIVE TRAINING & FACILITATION INC.....	1070469
ADVANCE AUTOMOTIVE SUPPLY INC.....	952024
ADVANCED COMMUNICATIONS PRODUCTS INC.	1025569
ADVANCED REHAB TECHNOLOGY (GEORGE- TOWN) INC.	1294959
ADVANCED REHAB TECHNOLOGY (HAMILTON) INC.	1294960
ADVANCED REHAB TECHNOLOGY (STONEY CREEK) INC.	1294961
AIRBIRD TRAVEL INC.	1140959
ALLARD MORGAN HOLDINGS LTD.	1106780
APSLEY 2000 INC.	1388089
ARANI RESTAURANT LTD.	1149301
ARTISAN TIMBER BUILDERS INC.	1064141
ASKARYA FURNITURE LTD.	1375911
AWO-ODU LIMITED.	1204117
B. J. PHILPOTT MANAGEMENT COMPANY LTD.	377492
BADCATS INC.	937204
BAKOS & WILLIAMS HOLDINGS INC.	1136517
BEACON HILL AIRPARTS LIMITED.	819264
BEKK ENTERPRISES INC.	1178322
BELART PROPERTIES INC.	949560
BEVCO MARKETING & SALES INC.	949156

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
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BIG PICTURE DISTRIBUTING LTD.	1294625
BIO BUSINESS INTERNATIONAL INC.	992120
BIRKSON-WALTERS INTERNATIONAL INC.	1021120
BLEZARD MINES LIMITED.	42314
BLISSETT AND LEVERETTE LIMITED.	281433
BOMBAY FURNITURE CENTRE LTD.	1336924
BRING PRODUCTIONS INC.	1053480
BRIT-CAN LOGISTICS INTERNATIONAL INC.	1227704
BRUMMER'S FINE BAKERY LTD.	1058076
BRYAN KENNEDY ENTERPRISES INC.	1002568
BY-RITE LIMITED.	1158418
C. W. CARTER ORILLIA LIMITED.	948324
C.C. INTERNATIONAL TRADE & INVESTMENT LIMITED.	1143321
CABANO SUPPLY (ONT.) LTD.	1268489
CAMDEN HOUSE LTD.	1037352
CANADIAN GOLF REGISTRY LTD.	1157272
CARLY DENTAL CLINIC INC.	1121828
CASA MUSICAL VIDEOS & BOOKS INC.	1163904
CAVALRY INVESTMENT CORPORATION.	901204
CCEG ENTERPRISES INC.	1009660
CITY ONLINE, (CANADA) INC.	1269590
COLBORNE PLACE INC.	511696
COLOSSUS GENERAL CONTRACTING LTD.	1342376
COMPUTER MEDIA INC.	1043852
CONSUMER CREDIT SERVICES OF CANADA INC.	978492
COPELIA IMPORTS INC.	665664
CURRIE INCORPORATED.	631977
DAVE'S POULTRY PROCESSING EQUIPMENT INC. ...	1090571
DAVIDSON RENOVATORS AND DECORATORS INC. ...	740294
DIMI INC.	1111392
DOUG CLARK ELECTRIC LIMITED.	304544
DRESDEN LAND BANK CORPORATION.	558973
DUNFRIY HOLDINGS LIMITED.	214825
DYNAMODA LIMITED.	1254525
EL TACO GRANDE GROUP INC.	1118960
ENVIRO HEAT LTD.	924728
EQUATOR CAR ACCESSORIES LTD.	1133615
ESI EGYPTIAN ARABIAN MANAGEMENT XIII INC. ...	947065
EXCEL UNITED (CANADA) LTD.	1105332
EXECUVEST CORPORATION.	867757
FARAH'S BEAUTY SALON LIMITED.	983033
FIDELITY TRADING CORPORATION.	1155059
FLEET OIL CO. LIMITED.	710372
FUTURE GENESIS CORPORATION.	971664
G.D. TIRE LTD.	938292
GALARY ONAR LTD.	301153
GLEN ATKINSON PRODUCTIONS INC.	1133676
GLOBAPHARM INC.	1207350
GOOD 'N BIG FOOD COURT LIMITED.	1093122
GRANT'S FOOD SERVICES LIMITED.	1000492
GRYPHON WATER SPORTS INCORPORATED.	1352853
HAPI INVESTMENTS INC.	1024024
HAPPY VALLEY FURNITURE INC.	1181981
HAVERSTOCK INVESTMENTS INC.	896429
HOJ TRANSPORTATION INC.	1235104
ICEMAN AVIATION SUPPLIES INC.	938956
ISADARLA ENTERPRISES INC.	811988
J.B. HILL & ASSOCIATES LTD.	1052801
J.E.D. DONUTS LTD.	951872
J.R. FINISH CARPENTRY LTD.	821445
JACKSON CAPITAL CORPORATION.	1027672
JAI RAAJ TRANSNATIONAL CORPORATION.	1095000
JAICOR FARMS LIMITED.	879280
JAQUELINE LIGHTING INC.	1025753
JOHN G.MARKO & ASSOCIATES INC.	1249637
JOY BOY PRODUCTIONS INC.	1168279
JUST GREEK FOODS INC.	1280794
KAREN JACKSON CONSULTING GROUP INC.	1155108
KAZUO & KAISHA CONSULTING LTD.	1195810
KDMK INTERNATIONAL INC.	840196
KEN-DOE SERVICES INC.	1156478
KOJAK'S SOUVLAKI HOUSE INC.	1126477

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario	Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
KOSHER CITY ONTARIO LTD.	763780	SAMEEN PROMOTIONS LTD.	1185105
LACKIE AND COMPANY LTD.	993568	SAURUS BUILDING GROUP INC.	857108
LANDED EAGLE PRODUCTIONS INC.	1240979	SAVCO ENTERPRISES LIMITED	1090736
LANGUAGES UNLIMITED INC.	1292489	SEA-TEL INC.	1018217
LE DOMAINE DES SABLES INC.	1004237	SERVICE PRODUCTS LIMITED	1190471
LE GRAND CHEMAIN INC.	1034092	SHARP BEN INC.	1352466
LEAL DISPOSAL INC.	484096	SMT DESIGN CORP.	1116180
LESLIE VALET CLEANERS INC.	829277	SOFTWAY SYSTEMS CANADA INC.	1178925
LEXPORTAL INC.	1265000	SOKA ENTERPRISES LTD.	1286345
LIBER-TRADE HOLDINGS (U.S.A.) INC.	1098209	SOOTS INVESTMENTS LIMITED	143908
LIPTAK CORPORATION	836432	SPEEDY FINANCIAL SERVICES INC.	886336
LONG DISTANCE TELEPHONE SALES LTD.	911960	SPORTS WEAR ON KING INC.	1200816
LUCKYSTAR LANDSCAPE INC.	1389387	SPRED A BAG INC.	449080
M. M. CURRIE ENGINEERING LTD.	248854	STRONGBRIDGE TRADE LTD.	1021477
M.B.F. IMPORTS & EXPORTS INC.	764252	SUJI & ASSOCIATES INC.	1184626
M.C. LEAL CORPORATION	1024260	SULLIVAN GRAPHIC ARTS SERVICE INC.	832352
MADDEN ROOFING INC.	1221821	SUMMIT CHASE REALTY CORPORATION	1348144
MAGIC GAMES (CANADA) INC.	432192	SUN HUGGERS INC.	1162647
MAINTENANCE PLUS CONTRACTING INC.	1188752	SWEET GOODS SUPPLY INC.	704908
MANIN FOOD SERVICES LIMITED	247171	TAKA JAPANESE RESTAURANT LTD.	783164
MANUFACTURER'S POWDER COATERS INC.	1181443	TECSIM MANAGEMENT INC.	1177382
MANY TRADING CO. LTD.	1154706	TEES MART CANADA INC.	1108593
MARK GIBSON ADJUSTERS INC.	1238545	TERRY HOLMES ENTERPRISES INC.	1312943
MARKETING CONCEPTS INCORPORATED	538989	THE CEDARS AUTO CENTRE LTD.	969345
MASTERQUIN CANADA LTD.	914697	THE DALKIN GROUP INC.	1122388
MAYOLA LTD.	1038802	THE HILL BAKERY & DELI INC.	987649
MCCAMUS RESOURCES INC.	719141	THE PLANEX GROUP INC.	826464
MEAFORD BAIT & TACKLE COMPANY LTD.	527193	THE UNIVERSAL YAWEH-OTUMFO ELEMI LTD.	1155130
MIAMI SHUTTERS 2000 INC.	1286331	THEO DIMSON DESIGN INC.	529488
MICHEL A. BELL ENTERPRISES LTD.	712476	THIRD NOBLE GROUP INC.	886069
MILLINWILL HOLDINGS LTD.	1121556	THOMAS H. WILSON ARBITRATIONS INC.	
MONDE JOLIE TRADING CO. LTD.	1060528	LES ARBITRAGES THOMAS H. WILSON INC.	802396
MONTEVILLA ENTERPRISES LIMITED		TORONTO CHINESE FISHING CLUB LTD.	1167851
LES ENTREPRISES MONTEVILLA LIMITEE	226213	TORONTO RESTAURANT EQUIPMENT LTD.	1057024
MORE THAN JUST PALS INC.	703677	TOTAL OBLIVATION PRODUCTIONS INC.	1094344
MOSAIC ARCHITECT INC.	1074732	TOTTENHAM PROPERTIES INC.	1125720
MSL ENTERPRISES LTD.	1112488	TRANG PROPERTIES LIMITED	222022
MUNDO COMMUNICATIONS INC.	1042221	TRIARH DEVELOPMENTS LIMITED	815136
NEWX CANADA INC.	1170022	TRUSEAL RESTORATION & WATERPROOFING INC.	1186627
NIMCO FOODS LTD.	1091933	UBE CREATIVE WOODWORKING INC.	1105524
NORCON CORPORATION	1011185	VANEX HAULAGE INC.	1328832
ORIENTAL & WESTERN TRADING COMPANY INC.	1045221	VAUGHAN PVC WINDOWS & DOORS INC.	1196334
P.T.S. INTERNATIONAL INC.	1057012	VEL INTERIOR SYSTEMS LTD.	1164410
PARALOGIC COMPUTERS INC.	1131124	VIA ROCHA FOOD MARKET LTD.	1299390
PARKWAY BAKERS INC.	822124	WAREHOUSE TRAVEL LIMITED	1196355
PAWTUCKET COMMERCIAL AGENCY INC.	1039304	WILLIAMS BROS. HOME SUPPLIES LIMITED	287717
PC MAGIC COMPUTER INC.	1029294	WORKALOT COMMERCIAL INTERIORS LTD.	1092008
PERFECTION RENOVATION LTD.	1257551	WWG ENVIRONMENTAL CONSULTANTS INC.	1055552
PHIL BUCKLE CONSTRUCTION LTD.	1099304	1004269 ONTARIO INC.	1004269
PI SUMMA GROUP INC.	761194	1015024 ONTARIO LIMITED	1015024
PIETA RISTORANTE INC.	986736	1015460 ONTARIO LTD.	1015460
PLANTAX INVESTMENT SERVICES LIMITED	840204	1030022 ONTARIO LIMITED	1030022
POLAR BEAR METALWORKS INC.	1083473	1036980 ONTARIO INC.	1036980
PRECISION RESEARCH INSTRUMENTS, INC.	880404	1050500 ONTARIO LIMITED	1050500
PRIMAL INSTINCT CREATIONS INC.	1169863	1051340 ONTARIO LIMITED	1051340
PRINCEFIELD DEVELOPMENTS INC.	703525	1055736 ONTARIO INC.	1055736
PROSPERITY RESORT AND AMUSEMENT PARK DEVELOPMENT INC.	1146171	1057904 ONTARIO INC.	1057904
QAZI ENTERPRISES LIMITED	500684	1063649 ONTARIO INC.	1063649
R & P UNIQUE ENTERPRISES INC.	812952	1064626 ONTARIO INC.	1064626
R. C. MAHEUX AND ASSOCIATES INC.	557010	1078436 ONTARIO INC.	1078436
R&R CONSULTING INC.	1343220	1079080 ONTARIO INC.	1079080
R/J COMMUNICATIONS INC.	639612	1098720 ONTARIO LIMITED	1098720
RALPH HUNTER LINEN COMPANY LIMITED	211285	1106384 ONTARIO LIMITED	1106384
RE/MAX BROCKVILLE REALTY LTD.	548049	1106788 ONTARIO INC.	1106788
REHDCORP INC.	1226015	1107172 ONTARIO INC.	1107172
RICHMOND DEVELOPMENTS LIMITED	1108472	1109344 ONTARIO LIMITED	1109344
RICHMOND HOUSE LTD.	773257	1120657 ONTARIO INC.	1120657
RIDGEWATER INC.	1023492	1122624 ONTARIO INC.	1122624
ROBERT BRANCH ASSOCIATES INC.	908208	1131292 ONTARIO INC.	1131292
ROMAN'S MARKET INC.	1166358	1132136 ONTARIO LTD.	1132136
ROSE & RUBY PRODUCTIONS INC.	361956	1141865 ONTARIO LIMITED	1141865
ROYAL CAR CLEANING CENTRES INC.	765484	1150357 ONTARIO INC.	1150357
		1153225 ONTARIO LIMITED	1153225

Name of Corporation:	Ontario Corporation Number
Dénomination sociale	Numéro de la
de la société :	société en Ontario

1160023 ONTARIO LTD.	1160023
1160185 ONTARIO INC.	1160185
1162645 ONTARIO INC.	1162645
1172522 ONTARIO INC.	1172522
1175572 ONTARIO INC.	1175572
1178307 ONTARIO INC.	1178307
1184551 ONTARIO LIMITED	1184551
1187293 ONTARIO CORP.	1187293
1188031 ONTARIO INC.	1188031
1188353 ONTARIO INC.	1188353
1191227 ONTARIO LIMITED	1191227
1191817 ONTARIO INC.	1191817
1192674 ONTARIO LIMITED	1192674
1199329 ONTARIO INC.	1199329
1199512 ONTARIO LTD.	1199512
1200055 ONTARIO INC.	1200055
1200148 ONTARIO LIMITED	1200148
1213267 ONTARIO INC.	1213267
1215305 ONTARIO INC.	1215305
1233389 ONTARIO INC.	1233389
1248655 ONTARIO INC.	1248655
1268678 ONTARIO INC.	1268678
1270475 ONTARIO INC.	1270475
1281447 ONTARIO LIMITED	1281447
1310481 ONTARIO LTD.	1310481
1312229 ONTARIO LTD.	1312229
1366746 ONTARIO LTD.	1366746
1369308 ONTARIO INC.	1369308
1371044 ONTARIO INC.	1371044
1394343 ONTARIO INC.	1394343
1394344 ONTARIO INC.	1394344
318676 ONTARIO LIMITED	318676
418 WELLINGTON PARKING LTD.	1045584
460157 ONTARIO INC.	460157
503856 ONTARIO LIMITED	503856
559048 ONTARIO LIMITED	559048
716216 ONTARIO INC.	716216
743704 ONTARIO LIMITED	743704
752352 ONTARIO INC.	752352
753236 ONTARIO INC.	753236
754768 ONTARIO LIMITED	754768
760660 ONTARIO INC.	760660
781700 ONTARIO LIMITED	781700
789276 ONTARIO LIMITED	789276
796512 ONTARIO LTD.	796512
802272 ONTARIO LIMITED	802272
810373 ONTARIO LIMITED	810373
812684 ONTARIO LTD.	812684
813272 ONTARIO LIMITED	813272
829414 ONTARIO LIMITED	829414
841933 ONTARIO LIMITED	841933
851037 ONTARIO LTD.	851037
856156 ONTARIO INC.	856156
891780 ONTARIO INC.	891780
897712 ONTARIO INC.	897712
911564 ONTARIO INC.	911564
916928 ONTARIO INC.	916928
924200 ONTARIO LTD.	924200
924392 ONTARIO INC.	924392
938360 ONTARIO INC.	938360
947348 ONTARIO INC.	947348
958148 ONTARIO INC.	958148
958664 ONTARIO INC.	958664
964148 ONTARIO INC.	964148
982716 ONTARIO LIMITED	982716
985908 ONTARIO INC.	985908
992280 ONTARIO INC.	992280

B. G. HAWTON,
 Director, Companies and Personal Property
 Security Branch
 Directrice, Direction des compagnies et des
 sûretés mobilières

(137-G151)

Parliamentary Notice Avis Parlementaire

NOTICE OF ELECTION

A Provincial By-Election will be held to choose a representative for the Legislative Assembly of Ontario on Thursday, May 13, 2004.

Qualified Electors in the Electoral District of **HAMILTON EAST** should take note of the following information

ADDITIONS TO THE LIST OF ELECTORS

Qualified voters whose names are not on the List of Electors may:

- obtain a *Certificate to Vote* at the office of the Electoral District Returning Officer up to 8:00 p.m., WEDNESDAY, May 12, 2004 (Sundays excluded)

OR

- obtain a *Certificate to Vote* from the Revision Assistant at an Advance Poll location

OR

- be added to the List of Electors at their polling location *on polling day* if they make a statutory declaration and provide appropriate identification

OFFICIAL NOMINATION OF CANDIDATES CLOSSES

Thursday, April 29, 2004 at **2:00 p.m.** in the Returning Office

ADVANCE POLLS will be held at locations chosen for ease of access **Wednesday, May 5, Thursday, May 6 and Friday, May 7** from **10:00 a.m.** until **8:00 p.m.** and in the office of the Electoral District Returning Officer from **Saturday, May 1** to **Friday, May 7** (Sunday excluded) from **10:00 a.m.** until **8:00 p.m.**

ELECTION DAY, THURSDAY, May 13, 2004

Voting Hours from **9:00 a.m.** until **8:00 p.m.**

ELECTIONS ONTARIO

E. Joyce Newman, Returning Officer

DO12
 1227 Barton Street East
 Hamilton, Ontario, L8H 2V4
 (905) 544-5800
 1-866-271-6882

Office Hours: 10:00 a.m. to 8:00 p.m. Sundays excluded

Dated this 14th day of April 2004.

www.electionsontario.on.ca

Loren A. Wells
 Assistant Chief Election Officer

AVIS D'ÉLECTION

Une élection partielle provinciale aura lieu pour choisir un représentant à l'Assemblée législative de l'Ontario le jeudi 13 mai 2004.

Les personnes ayant qualité d'électeur dans la circonscription électorale de **HAMILTON-EST** devraient prendre note des renseignements suivants :

ADDITIONS À LA LISTE DES ÉLECTEURS

Les personnes ayant qualité d'électeur et dont le nom ne figure pas sur la liste des électeurs peuvent :

- obtenir une **Autorisation de voter** au bureau de la directrice du scrutin de la circonscription électorale jusqu'à 20 h le **MERCREDI 12 MAI 2004** (sauf les dimanches)

OU

- obtenir une **Autorisation de voter** auprès d'un réviseur adjoint à un bureau de vote par anticipation

OU

- faire ajouter leur nom à la liste des électeurs à leur bureau de vote **le jour du scrutin** à condition de faire une déclaration solennelle et de fournir les documents d'identification appropriés

LA PRÉSENTATION OFFICIELLE DES CANDIDATURES DOIT ÊTRE FAITE AU PLUS TARD le jeudi 29 avril 2004 à 14 h au bureau de la directrice du scrutin

LES BUREAUX DE VOTE PAR ANTICIPATION seront ouverts dans des locaux choisis en fonction de leur accessibilité les **mercredi 5 mai, jeudi 6 mai, et vendredi 7 mai de 10 h à 20 h** et au bureau de la directrice du scrutin de la circonscription électorale du **samedi 1^{er} mai au vendredi 7 mai** (sauf le dimanche) de **10 h à 20 h**.

JOUR DU SCRUTIN – LE JEUDI 13 MAI 2004

Les bureaux de vote seront ouverts de 9 h à 20 h

ÉLECTIONS ONTARIO

E. Joyce Newman – Directrice du scrutin
DO12

1227, rue Barton est
Hamilton (Ontario) L8H 2V4
(905) 544-5800
1-866-271-6882

Heures de bureau 10 h à 20 h (sauf les dimanches)

Daté ce 14^{ième} jour d'avril 2004

www.electionsontario.on.ca

(137-G150) **Loren A. Wells**
Directrice générale adjointe des élections

Applications to Provincial Parliament — Private Bills Demandes au Parlement provincial — Projets de loi d'intérêt privé

PUBLIC NOTICE

The rules of procedure and the fees and costs related to applications for Private Bills are set out in the Standing Orders of the Legislative Assembly. Copies of the Standing Orders, and the guide "Procedures for Applying for Private Legislation", may be obtained from the Legislative Assembly's Internet site at <http://www.ontla.on.ca> or from:

Committees Branch
Room 1405, Whitney Block, Queen's Park
Toronto, Ontario M7A 1A2

Telephone: 416/325-3500 (Collect calls will be accepted.)

Applicants should note that consideration of applications for Private Bills that are received after the first day of September in any calendar year may be postponed until the first regular Session in the next following calendar year.

(8699) T.F.N. **CLAUDE L. DESROSIERS,**
Clerk of the Legislative Assembly.

Application to Provincial Parliament Demandes au Parlement provincial

Redeemer University College

NOTICE IS HEREBY GIVEN that on behalf of Redeemer University College, Ancaster, Ontario, application will be made to the Legislative Assembly of the Province of Ontario, for an Amendment to their Act, *Redeemer Reformed Christian College Act, 1998* as amended in 2002 and 2003, which will provide student protection measures for the B.Ed. degree program and other new degree programs, similar to those set out under Part III, Private Institutions, Ontario Regulation 279.02 (Consents Under the Act) made under the *Post-secondary Education Choice and Excellence Act, 2000*.

The application will be considered by the Standing Committee on Regulations and Private Bills. Any person who has an interest in the application and who wishes to make submission, for or against the application to the Standing Committee on Regulations and Private Bills should notify in writing, the Clerk of the Legislative Assembly, Legislative Building, Queen's Park, Toronto, Ontario M7A 1A2

Dated at the City of Hamilton this 16th day of March, 2004

Redeemer University College
by its solicitor

Albert J Bakker J.D. Q.C.
Barrister and Solicitor

(137-P119) 17 to 20

Notice of Application for Special Legislation

NOTICE IS HEREBY GIVEN that, on behalf of the City of Ottawa ("City"), application will be made to the Legislative Assembly of the Province of Ontario for an Act in respect of the matter set out below:

To enable the Council of the City to appoint local residents as members of the City's Licence Committee.

The purpose of the Licence Committee is to consider matters related to the suspension or revocation of business licences. Its decisions are final and it also has the power to place special conditions on obtaining a licence as well as on suspending or revoking a licence. Pursuant to special legislation obtained in December of 2001, the Licence Committee is currently comprised of members of City Council.

The special legislation will specify that local residents who are appointed to the Licence Committee must be qualified electors of the City and will be appointed for a term not exceeding the term of Council. The Committee would be comprised of between five and seven members and a quorum for a meeting would be the majority of members present.

A copy of the draft bill is available in the office of the City Clerk, Ottawa City Hall, 110 Laurier Avenue West, Ottawa.

The Standing Committee on Regulations and Private Bills will consider the application. Any person who has an interest in the application and who wishes to make submissions, for or against the application, to the Standing Committee on Regulations and Private Bills should notify, in writing, the Clerk of the Legislative Assembly, Legislative Building, Queen's Park, Toronto, Ontario, M7A 1A2.

Dated at Ottawa, this 16th day of April, 2004.

J. Jerald Bellomo,
City Solicitor,
City of Ottawa
City Hall, Legal Services,
110 Laurier Avenue West, Third Floor
Ottawa, Ontario K1P 1J1
Solicitor for the Applicant

(137-P121)

Sheriff's Sales of Lands Ventes de terrains par le shérif

UNDER AND BY VIRTUE of a Writ of Seizure and Sale issued out of the Ontario Superior Court of Justice, Small Claims Court, Welland, Ontario and dated July 22nd, 2003, Court File Number 15178/03, to me directed, against the real and personal property of WILLIAM KYLE HOPE, Defendant(s), at the suit of CITIBANK CANADA, Plaintiff(s), I have seized and taken in execution all the right, title, interest and equity of redemption of WILLIAM KYLE HOPE, Defendant(s) in and to:

ALL AND SINGULAR that certain parcel or tract of land and premises situate lying and being composed Lot No. 199, Plan 851, City of Port Colborne in the Regional Municipality of Niagara as in registered Instrument No. 681143, Registry Div. No. 59.

On the premises is said to be erected a single storey, two bedroom bungalow with a full basement and detached double garage.

Municipally known as 22 Linwood Avenue, Port Colborne, Ont. L3K 5J5

All of which said right, title, interest and equity of redemption of WILLIAM KYLE HOPE, Defendant(s), in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below at, the Court House, 102 East Main Street, in the City of Welland, in the Regional Municipality of Niagara on Wednesday, May 26th, 2004 at 1:00 o'clock in the afternoon.

CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes, and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: Deposit 10% of bid price or \$1,000.00, whichever is greater

- Payable at time of sale by successful bidder
- To be applied to purchase price
- Non-refundable

Ten business days from date of sale to arrange financing and pay balance in full at
Finance and Enforcement Office, Court House, 102 East Main Street, Welland, Ontario.
All payments in cash or certified cheque made payable to the Minister of Finance
Deed Poll provided by Sheriff only upon satisfactory payment in full of purchase price
Other conditions as announced

This sale is subject to cancellation by the Sheriff without further notice up to the time of sale.

NOTE: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Date March 29th, 2004

Carol C. Cooke
Sheriff
Regional Municipality of Niagara at Welland
Court House, 102 East Main St
Welland, Ontario L3B 3W6

(137-P120)

Sales of Lands for Tax Arrears by Public Tender Ventes de terrains par appel d'offres pour arriéré d'impôt

Municipal Act, 2001

SALE OF LANDS BY PUBLIC TENDER

THE CORPORATION OF THE TOWNSHIP OF ELIZABETHTOWN-KITLEY

TAKE NOTICE that tenders are invited for the purchase of the land(s) described below and will be received until 3:00 p.m. local time on 17 May 2004, at the Municipal Office, 6544 New Dublin Road, RR # 2, Addison, Ontario K0E 1A.

The tenders will then be opened in public on the same day at the Municipal Office, 6544 New Dublin Road, RR # 2, Addison, Ontario K0E 1A0.

Description of Land: 1888 Highway #2 Brockville 08 01 000 010 04902 0000 Part of Lot 3, Concession 1 geographic Township of Elizabethtown now Township of Elizabethtown-Kitley County of Leeds (No. 28) designated Part 1 on Reference Plan 28R-3867. File No. 02-01.
Minimum Tender Amount: \$41,526.36

Description of Land: 2551 Chemical Road Brockville 08 01 000 015 08500 0000 Part of the south half of the east half of Lot 19 Concession 2 geographic Township of Elizabethtown now Township of Elizabethtown-Kitley County of Leeds (No. 28) being the lands described in Instrument No. 228299. File No. 02-07.
Minimum Tender Amount: \$9,538.13

Description of Land: 08 01 000 035 02900 0000 All in the geographic Township of Elizabethtown now Township of Elizabethtown-Kitley
FIRSTLY: West half of rear half of rear half of Lot 4 Concession 6 containing 25 acres more or less
SECONDLY: East one-quarter of rear half of Lot 5 Concession 6 containing 25 acres more or less
THIRDLY: West half of east half of rear half of Lot 5 Concession 6 containing 25 acres more or less all as in Instrument No. 189531. File No. 02-28.
Minimum Tender Amount: \$4,744.67

Description of Land: 08 01 000 035 06000 0000 Part Lot 5 Concession 7 geographic Township of Elizabethtown now Township of Elizabethtown-Kitley County of Leeds (No. 28) being the lands described in Instrument No. 222998. File No. 02-29.
Minimum Tender Amount: \$3,745.58

Description of Land: 08 01 824 029 17402 0000 Part of Lot 17 Concession 6 geographic Township of Kitley now Township of Elizabethtown-Kitley County of Leeds (No. 28) being the lands described in Instrument No. 233632. File No. 02-49.
Minimum Tender Amount: \$4,935.82

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality (or board) and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Ms. Atty Jones
Treasurer
The Corporation of the
Township of Elizabethtown-Kitley
6544 New Dublin Road
RR # 2
Addison, Ontario K0E 1A0
(613) 345-7480

(137-P118)

Municipal Act, 2001

SALE OF LANDS BY PUBLIC TENDER

THE CORPORATION OF THE CITY OF CORNWALL

TAKE NOTICE that tenders are invited for the purchase of the land(s) described below and will be received until 3:00 p.m. local time on May 13, 2004 at 340 Pitt Street, 4th Floor, Cornwall, Ontario. The tenders will then be opened in public on the same day at 3:00 p.m. – 340 Pitt St., 4th Floor, Cornwall.

Description of Land: 1. Lot 40, Registered Plan 9.
Minimum Tender Amount: \$1,469.42
(Set out the cancellation price as of the first day of advertising)

Description of Land: 2. Block D, Registered Plan 341, Parts 4, 5 on Reference Plan 52R-2740.
Minimum Tender Amount: \$1,348.06
(Set out the cancellation price as of the first day of advertising)

Description of Land: 3. Part of Lot 45 and Part of Lot 46, Registered Plan 17, (12-12A-12B Elm Street, Cornwall).
Minimum Tender Amount: \$7,161.69
(Set out the cancellation price as of the first day of advertising)

Description of Land: 4. Part of Lot D, Concession 3.
Minimum Tender Amount: \$1,842.93
(Set out the cancellation price as of the first day of advertising)

Description of Land: 5. Part of Lot 24, South Side of First Street. Part 1 on Reference Plan 52R-3771, (11 Whitehead Avenue, Cornwall).
Minimum Tender Amount: \$7,654.36
(Set out the cancellation price as of the first day of advertising)

Description of Land: 6. Part of Lots 66 and 67, Registered Plan 68, (28 Yates Avenue, Cornwall).
Minimum Tender Amount: \$5,815.02
(Set out the cancellation price as of the first day of advertising)

Tenders must be submitted in the prescribed form and must be accompanied by a deposit in the form of a money order or of a bank draft or cheque certified by a bank or trust corporation payable to the municipality (or board) and representing at least 20 per cent of the tender amount.

Except as follows, the municipality makes no representation regarding the title to or any other matters relating to the land to be sold. Responsibility for ascertaining these matters rests with the potential purchasers.

This sale is governed by the *Municipal Act, 2001* and the Municipal Tax Sales Rules made under that Act. The successful purchaser will be required to pay the amount tendered plus accumulated taxes and the relevant land transfer tax.

The municipality has no obligation to provide vacant possession to the successful purchaser.

For further information regarding this sale and a copy of the prescribed form of tender contact:

Treasurer
City of Cornwall
340 Pitt Street, 4th Floor
Cornwall, Ontario
K6H 5T9

(137-P123)

Publications under the Regulations Act Publications en vertu de la Loi sur les règlements

2004—04—24

ONTARIO REGULATION 93/04

made under the

PROVINCIAL OFFENCES ACT

Made: March 31, 2004

Filed: April 5, 2004

Amending Reg. 950 of R.R.O. 1990

(Proceedings Commenced by Certificate of Offence)

Note: Regulation 950 has previously been amended. Those amendments are listed in the Table of Regulations – Legislative History Overview which can be found at www.e-laws.gov.on.ca.

1. Regulation 950 of the Revised Regulations of Ontario, 1990 is amended by adding the following Schedules:

SCHEDULE 0.1

Aggregate Resources Act

Item	Column 1	Column 2
1.	Fail to pay aggregate royalty	subsection 46 (2)

SCHEDULE 0.2

Ontario Regulation 244/97 made under the *Aggregate Resources Act*

Item	Column 1	Column 2
1.	Fail to file annual production report by January 31	section 1
2.	Fail to pay annual licence fee by March 15	subsection 2 (1)
3.	Fail to pay annual aggregate permit fee by March 15	subsection 2 (3)

SCHEDULE 0.3

Aggregate Resources of Ontario: Provincial Standards incorporated by reference into Ontario Regulation 244/97 made under the *Aggregate Resources Act*

Item	Column 1	Column 2
1.	Fail to erect and maintain fence along licensed boundary	section 5.1
2.	Fail to erect and maintain gate at entrances and exits	section 5.2
3.	Fail to erect and maintain sign identifying licensee	section 5.22
4.	Fail to submit annual Compliance Assessment Report	section 6.1

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SCHEDULE 70.1

Oil, Gas and Salt Resources Act

Item	Column 1	Column 2
1.	Fail to assist inspector	subsection 4 (2)
2.	Fail to produce licence required by inspector	clause 4 (3) (a)
3.	Fail to make examination, test, inquiry or report required by inspector	clause 4 (3) (b)
4.	Unlawfully provide false information to inspector	subsection 4 (4)
5.	Unlawfully refuse to provide information to inspector	subsection 4 (4)
6.	Unlawfully remove tag affixed to work	clause 7 (3) (b)
7.	Unlawfully remove oil or gas from or supply oil or gas to a tagged work	subsection 7 (4)
8.	Unlawfully use a tagged work	subsection 7 (5)
9.	Unlawfully engage in any activity on or in well not in accordance with licence	subsection 10 (1)
10.	Purchase oil or gas produced from unlicensed well	subsection 10 (2)
11.	Unlawfully transfer licence without Minister's consent	subsection 10.1 (1)
12.	Fail to pay prescribed amounts to Trust on time	subsection 16 (4)
13.	Fail to carry out inspector's instructions	clause 19 (1) (c)
14.	Unlawfully tamper with a work	clause 19 (1) (d)

SCHEDULE 70.2

Ontario Regulation 245/97 made under the *Oil, Gas and Salt Resources Act*

Item	Column 1	Column 2
1.	Unlawfully drill or deepen well below depth permitted by licence	subsection 3 (5)
2.	Fail to pay licence fee	subsection 5 (1)
3.	Fail to notify of change in operator's information	paragraph 1 of subsection 7 (2)
4.	Fail to notify of change in well status	paragraph 2 of subsection 7 (2)
5.	Fail to submit scaled drawing or map showing operator's information	clause 7 (3) (a)
6.	Fail to submit scaled drawing or map showing work location	clause 7 (3) (b)
7.	Fail to submit scaled drawing or map describing work	clause 7 (3) (c)
8.	Fail to submit changes to information required to be submitted	subsection 7 (4)
9.	Fail to apply for a spacing order	subsection 11 (2)
10.	Fail to provide casing and blowout prevention equipment	subsection 17 (1)
11.	Fail to ensure well flow is controlled	subsection 17 (3)
12.	Fail to report results of examination within 10 days	subsection 23 (7)

SCHEDULE 70.3

Oil, Gas and Salt Resources Operating Standards incorporated by reference into Ontario Regulation 245/97 made under the *Oil, Gas and Salt Resources Act*

Item	Column 1	Column 2
1.	Dig a well within 50 metres of road, railway or utility right of way	clause 3.1.1 (a)
2.	Fail to construct sumps or pits or to provide tanks prior to spudding	section 3.2
3.	Fail to install temporary fencing around sump	clause 3.2.1 (a)
4.	Fail to install a impervious liner	clause 3.2.1 (b)
5.	Fail to maintain fluid levels 0.5 metres below base of dike	clause 3.2.1 (c)
6.	Fail to use proper liner in earthen sump or pit	section 3.2.2
7.	Fail to close earthen sump or pit within 6 months of TD date	section 3.3
8.	Fail to isolate formations from contamination caused by migration of fluids	clause 3.4 (c)
9.	Fail to prevent migration of fluids to surface or sub-surface	clause 3.4 (d)
10.	Fail to prevent shale and unconsolidated material from falling into open hole during drilling	clause 3.4 (e)
11.	Improper removal of casing during drilling	section 3.5.1
12.	Improper removal of casing from a producing well	section 3.5.1.1
13.	Fail to have proper hole size for casing when sealing well	section 3.5.2
14.	Fail to have proper annular clearance between casings	section 3.5.3
15.	Fail to record history of used casing	clause 3.6 (a)
16.	Fail to examine condition of thread on pipe and inside collars of used casings	clause 3.6 (b)

Item	Column 1	Column 2
17.	Fail to examine condition of pipe near threads and casing collars of used casings	clause 3.6 (c)
18.	Fail to conduct wall thickness measurements on joints of used casings	clause 3.6 (d)
19.	Fail to conduct a hydrostatic pressure test on used casings	clause 3.6 (e)
20.	Fail to guide casing properly into hole	clause 3.7 (a)
21.	Fail to apply correct casing torque or thread standoff	clause 3.7 (b)
22.	Fail to clean threads and examine casing	clause 3.7 (c)
23.	Fail to examine and clear casing of internal obstructions	clause 3.7 (d)
24.	Fail to use thread compound on casing joints	clause 3.7 (e)
25.	Fail to pressure test all joints in the string	clause 3.7 (f)
26.	Fail to protect all potable water formations	clause 3.9 (a)
27.	Fail to protect potential hydrocarbon-bearing zones	clause 3.9 (b)
28.	Fail to protect casings from fluid bearing formations	clause 3.9 (c)
29.	Fail to ensure cement quality by providing Examiner on site	clause 3.9.2 (c)
30.	Fail to run conductor casing where water flows occur close to surface	section 3.10
31.	Fail to ensure conductor casing is of sufficient weight and quality	clause 3.10.1 (a)
32.	Fail to ensure hole is dry and monitored prior to resumption of drilling	clause 3.10.1 (b)
33.	Fail to squeeze cement to isolate fresh water zone where water flow not stopped	clause 3.10.1 (c)
34.	Recover conductor casing prior to cementing next string	clause 3.10.1 (d)
35.	Fail to permanently isolate and protect potable water	clause 3.11 (a)
36.	Fail to prevent cross-flow between fluid bearing zones	clause 3.11 (b)
37.	Fail to prevent sloughing of unconsolidated material into well bore	clause 3.11 (c)
38.	Fail to anchor well control equipment	clause 3.11 (d)
39.	Fail to cement surface casing	section 3.11.1
40.	Fail to drill surface hole sufficiently deep into bedrock	section 3.11.2
41.	Fail to run a string of casing above the artesian fresh water zone	section 3.11.3
42.	Fail to cement surface casing before drilling	section 3.11.4
43.	Fail to cement surface casing full length	clause 3.11.4 (a)
44.	Fail to use proper excess cement volume	clause 3.11.4 (b)
45.	Fail to cement surface casing using circulation method	clause 3.11.4 (c)
46.	Fail to monitor annular flow for cement returns	section 3.11.5
47.	Fail to ensure surface casing cement complies with API Specification 10	section 3.11.6
48.	Fail to ensure surface casing cement retains 5 metres of tail cement	section 3.11.7
49.	Fail to pre-flush before pumping cement into casing	section 3.11.8
50.	Fail to obtain slurry samples during cementing operation	section 3.11.9
51.	Fail to determine WOC (Wait on Cement) time	section 3.11.10
52.	Commence drill-out operation before cement attains 3600 kPa compressive strength	section 3.11.10
53.	Fail to conduct casing pressure test before cement drilled out of shoe joint	section 3.11.11
54.	Fail to conduct remedial work if casing fails pressure test	section 3.11.11
55.	Fail to conduct pressure integrity test	section 3.11.12
56.	Fail to use a low volume, high pressure pump for pressure integrity test	clause 3.11.12 (a)
57.	Apply incorrect pressure during pressure integrity test	clause 3.11.12 (a)
58.	Fail to conduct pressure integrity test for ten minutes	clause 3.11.12 (b)
59.	Fail to use an incompressible fluid in pressure integrity test	clause 3.11.12 (c)
60.	Fail to record test data in pressure integrity test	clause 3.11.12 (d)
61.	Fail to conduct remedial work when casing seat fails pressure integrity test	section 3.11.13
62.	Fail to use intermediate casing and cement to protect equipment and formations from excessive pressures	clause 3.12 (a)
63.	Fail to use intermediate casing and cement to prevent fluid migration	clause 3.12 (b)
64.	Fail to use intermediate casing and cement to prevent material from falling into open hole	clause 3.12 (c)
65.	Fail to control the target zone pressure	clause 3.12 (d)
66.	Fail to set and cement intermediate casing prior to drilling	section 3.12.1
67.	Fail to cement casing when aquifer is present	section 3.12.2
68.	Fail to identify all oil, gas and fluid bearing zones when drilling	clause 3.12.3 (a)
69.	Fail to pump cement to separate all oil, gas and fluid bearing zones	clause 3.12.3 (b)
70.	Fail to ensure cement in casing annulus rises 25 metres above previous casing seat	clause 3.12.3 (c)
71.	Fail to provide an Examiner to certify isolation of all porous zones	clause 3.12.3 (d)
72.	Fail to seal or plug the lost circulation zone prior to or during the cementing of the casing	section 3.12.4
73.	Fail to cement by circulation method to 25 metres above last casing seat	section 3.12.5
74.	Fail to conduct remedial cementing to isolate all porous zones	section 3.12.5.1
75.	Fail to utilize correct cement volume	section 3.12.6
76.	Fail to use sulphate-resistant casing cement	section 3.12.7
77.	Fail to run 5 metre long shoe joint	section 3.12.8

Item	Column 1	Column 2
78.	Fail to wait on cement for 6 hours before starting drill-out operation	section 3.12.9
79.	Fail to conduct casing pressure test before cement drilled out of shoe joint	section 3.12.10
80.	Fail to conduct a low pressure test before cement drilled out of shoe joint	clause 3.12.10 (a)
81.	Fail to conduct a high pressure test before cement drilled out of shoe joint	clause 3.12.10 (b)
82.	Fail conduct remedial work where casing fails pressure test	section 3.12.10
83.	Fail to install and test spool, casing valve and BOP equipment with intermediate casing string	section 3.12.11
84.	Fail to conduct pressure integrity test after drilling cement in shoe joint	section 3.12.12
85.	Fail to use low volume, high pressure pump in pressure integrity test	clause 3.12.12 (a)
86.	Fail to apply proper pressure on formation in pressure integrity test	clause 3.12.12 (b)
87.	Fail to apply pressure for 10 minutes in pressure integrity test	clause 3.12.12 (c)
88.	Fail to use incompressible fluid in pressure integrity test	clause 3.12.12 (d)
89.	Fail to record type and gradient of incompressible fluid in pressure integrity test	subclause 3.12.12 (e) (i)
90.	Fail to record duration of pressure integrity test	subclause 3.12.12 (e) (ii)
91.	Fail to record initial pressure in pressure integrity test	subclause 3.12.12 (e) (iii)
92.	Fail to record final pressure in pressure integrity test	subclause 3.12.12 (e) (iv)
93.	Fail to protect equipment and formations with cemented production casing	section 3.13
94.	Fail to install a well control device capable of closing around the cable prior to drilling	subclause 3.13.4 (a) (i)
95.	Fail to install a well control device with remote controls	subclause 3.13.4 (a) (ii)
96.	Fail to perform daily function test of well control device	clause 3.13.4 (b)
97.	Fail to ensure all lubricator components can handle pressure	clause 3.13.4 (c)
98.	Fail to specify when lubricator system is employed	clause 3.13.4 (d)
99.	Fail to use full lubricator system	clause 3.13.4 (e)
100.	Fail to properly install rotary head to BOP system	section 3.13.5
101.	Fail to cement production casing 25 metres above previous casing seat	section 3.13.6
102.	Fail to cement production casing 25 metres above corrosive zone	clause 3.13.6 (a)
103.	Fail to cement production casing liner over its full length	clause 3.13.6 (b)
104.	Fail to cement production casing to surface in wells located in water-covered areas	clause 3.13.6 (d)
105.	Fail to provide an Examiner to certify cement tops	section 3.13.6
106.	Fail to isolate porous zones by remedial cementing	section 3.13.6.1
107.	Fail to use 30 per cent excess volume of cement based on theoretical calculation	clause 3.13.7 (a)
108.	Fail to use 20 per cent excess volume of cement based on calliper volume determination	clause 3.13.7 (b)
109.	Fail to use proper quality and temperature of water when mixing cement	clause 3.13.8 (a)
110.	Fail to run a 5 metre casing shoe joint to retain tail cement	clause 3.13.8 (b)
111.	Fail to cement by displacement method and use a wiper plug to separate cement	clause 3.13.9 (a)
112.	Fail to provide a positive stop to cement displacement	clause 3.13.9 (b)
113.	Fail to remove drilling fluid and filter cake and improve cement bond	clause 3.13.9 (c)
114.	Fail to use wall cleaners or scratchers to improve cement bond	clause 3.13.9 (d)
115.	Fail to run centralizers at proper locations	section 3.13.10
116.	Fail to pump sufficient volume of neat tail cement	clause 3.13.11 (a)
117.	Fail to ensure tail cement is equal in quality to neat cement	clause 3.13.11 (b)
118.	Fail to use remedial cementing techniques where potential for hydrostatic communication between formations	section 3.13.12
119.	Fail to retain records of remedial cementing	section 3.13.13
120.	Fail to install a casing head or spool prior to completing well	clause 3.14 (a)
121.	Fail to provide a wellhead to isolate the annulus at surface prior to completing well	clause 3.14 (b)
122.	Fail to install a tubing head or tubing spool prior to completing well	clause 3.14 (c)
123.	Drilling and cementing records — fail to keep on file the size, type, grade and weight of casing	clause 3.15 (a)
124.	Drilling and cementing records — fail to keep on file the names of the manufacturer and supplier	clause 3.15 (b)
125.	Drilling and cementing records — fail to keep on file a casing tally	clause 3.15 (c)
126.	Drilling and cementing records — fail to keep on file whether casing was new or used	clause 3.15 (d)
127.	Drilling and cementing records — fail to keep on file the history of use for used casing	clause 3.15 (e)
128.	Drilling and cementing records — fail to keep on file the setting depth	clause 3.15 (f)
129.	Drilling and cementing records — fail to keep on file description of operational problems while running casing	clause 3.15 (g)
130.	Drilling and cementing records — fail to keep on file the cementing company name	clause 3.16 (a)
131.	Drilling and cementing records — fail to keep on file the cement blends used	clause 3.16 (b)
132.	Drilling and cementing records — fail to keep on file the source of mix water	clause 3.16 (c)
133.	Drilling and cementing records — fail to keep on file type and volume of any preflush	clause 3.16 (d)
134.	Drilling and cementing records — fail to keep on file volumes of cement	clause 3.16 (e)
135.	Drilling and cementing records — fail to keep on file cement slurry density	clause 3.16 (f)

Item	Column 1	Column 2
136.	Drilling and cementing records — fail to keep on file actual displacement volume	clause 3.16 (g)
137.	Drilling and cementing records — fail to keep on file final displacement pressure	clause 3.16 (h)
138.	Drilling and cementing records — fail to keep on file any cement movement techniques	clause 3.16 (i)
139.	Drilling and cementing records — fail to keep on file cement returns with estimate of volume	clause 3.16 (j)
140.	Drilling and cementing records — fail to keep on file float equipment and casing attachments	clause 3.16 (k)
141.	Drilling and cementing records — fail to keep on file results of every pressure test	clause 3.16 (l)
142.	Drilling and cementing records — fail to keep on file cement tops and their identification	clause 3.16 (m)
143.	Drilling and cementing records — fail to keep on file description of any operational problems	clause 3.16 (n)
144.	Drilling and cementing records — fail record and keep on file a copy of cement bond logs	clause 3.16 (o)
145.	Fail to keep on site records that include depth at start of day or shift	clause 3.17 (a)
146.	Fail to keep on site records that include depth at end of day or shift	clause 3.17 (b)
147.	Fail to keep on site records that include diameter of the hole	clause 3.17 (c)
148.	Fail to keep on site records that include any change in casing program	clause 3.17 (d)
149.	Fail to keep on site records that include setting depth, casing size, type, grade and weight	clause 3.17 (e)
150.	Fail to keep on site records that include new or used casing	clause 3.17 (f)
151.	Fail to keep on site records that include a description of all cement jobs	clause 3.17 (g)
152.	Fail to keep on site records that include pressure tests and results	clause 3.17 (h)
153.	Fail to keep on site records that include the depth of all shows of oil, gas or water	clause 3.17 (i)
154.	Fail to keep on site records that include the depth of lost circulation zones	clause 3.17 (j)
155.	Fail to keep on site records that include a description of related operations	clause 3.17 (k)
156.	Drilling samples — fail to collect at 3 metre intervals from vertical or deviated portion of wellbore	subclause 3.18 (a) (i)
157.	Drilling samples — fail to collect at 6 metre intervals from horizontal portion of wellbore	subclause 3.18 (a) (ii)
158.	Drilling samples — fail to bag, dry and label sample bags	subclause 3.18 (b) (i)
159.	Drilling samples — fail to wash, dry and label sample vials	subclause 3.18 (b) (ii)
160.	Drilling samples — fail to provide samples recovered from a well	clause 3.18 (c)
161.	Site rehabilitation — fail to clear area around well of all refuse material	clause 3.19 (a)
162.	Site rehabilitation — fail to dispose of all liquid and solid waste in a safe manner	clause 3.19 (b)
163.	Site rehabilitation — fail to fill in excavations	clause 3.19 (c)
164.	Site rehabilitation — fail to clean pits of salt and chemicals that inhibit plant growth	clause 3.19 (d)
165.	Site rehabilitation — fail to remove concrete bases, machinery and materials	clause 3.19 (e)
166.	Site rehabilitation — fail to level and restore site to original condition	clause 3.19 (f)
167.	Site rehabilitation — fail to provide an Examiner to visit site and certify rehabilitation and plugging properly completed	clause 3.19 (g)
168.	Water covered area — fail to cement all casings to lake bed	clause 3.20 (b)
169.	Water covered area — fail to monitor for oil and liquid hydrocarbons	clause 3.20 (c)
170.	Water covered area — fail to use fresh water drilling fluids only	clause 3.20 (e)
171.	Water covered area — fail to have onboard tanks to contain all drilling fluids	clause 3.20 (f)
172.	Water covered area — fail to reduce turbidity when returning drill cuttings to lake bed	clause 3.20 (g)
173.	Water covered area — fail to prepare and submit contingency plan	section 3.20.1
174.	Water covered area — fail to include emergency definitions in contingency plan	clause 3.20.1 (a)
175.	Water covered area — fail to include written instructions for response and mitigation in contingency plan	clause 3.20.1 (b)
176.	Water covered area — fail to include emergency response organizations and responsibilities for actions in contingency plan	clause 3.20.1 (c)
177.	Water covered areas — fail to include locations, access routes or directions to all works in contingency plan	clause 3.20.1 (d)
178.	Water covered areas — fail to list resources, supplies and equipment required for response and mitigation in contingency plan	clause 3.20.1 (e)
179.	Water covered areas — fail to include contact lists for personnel, public bodies and equipment suppliers in contingency plan	clause 3.20.1 (f)
180.	Water covered areas — fail to include incident assessment and reporting procedures in contingency plan	clause 3.20.1 (g)
181.	Water covered areas — fail to conduct regular emergency response drills	section 3.20.2
182.	Fail to install and maintain adequate BOP equipment during drilling	section 4.1
183.	Fail to have proper flanges on casing bowl or spool to which BOP attached	clause 4.4.1 (a)
184.	Fail to have at least one valve on casing bowl or spool to which BOP equipment attached	clause 4.4.1 (b)
185.	Fail to connect BOP to an accumulator system where hydraulic operation	section 4.4.3
186.	Fail to locate wheel used to close blowout preventer 5 metres from rig floor and to secure shaft to preventer where mechanical operation of BOP	section 4.4.4
187.	Fail to install and operate accumulator system to manufacturer's specifications	clause 4.4.5 (a)
188.	Fail to ensure accumulator can provide fluid of sufficient volume and pressure	clause 4.4.5 (b)
189.	Fail to connect accumulator properly to BOP	clause 4.4.5 (c)

Item	Column 1	Column 2
190.	Fail to ensure accumulator system is recharged by pump	clause 4.4.5 (d)
191.	Fail to ensure accumulator system can close ram blowout preventer within 30 seconds	clause 4.4.5 (e)
192.	Fail to ensure accumulator system can close annular blowout preventer within 90 seconds	clause 4.4.5 (f)
193.	Fail to ensure accumulator system is equipped with gauges	clause 4.4.5 (g)
194.	Fail to ensure accumulator system is equipped with check valve	clause 4.4.5 (h)
195.	Fail to ensure nitrogen supply is connected to accumulator system	section 4.4.6
196.	Fail to have adequate nitrogen supply	clause 4.4.6 (a)
197.	Fail to maintain nitrogen supply at 12,500 kPa	clause 4.4.6 (b)
198.	Fail to install or have available pressure gauge to measure nitrogen pressure	clause 4.4.6 (c)
199.	Fail to install hand wheels on ram preventers	section 4.4.7
200.	Fail to install operating controls for hydraulically operated BOP system	section 4.4.8
201.	Kill systems — fail to install an inlet below BOP	section 4.4.9
202.	Kill systems — fail to install proper size inlet below BOP	clause 4.4.9 (a)
203.	Kill systems — fail to install nipple, valve and kill line for Class B wells	clause 4.4.9 (b)
204.	Kill systems — fail to install kill line components with proper pressure rating	clause 4.4.9 (c)
205.	Kill systems — fail to install separate lines for kill fluids	clause 4.4.9 (d)
206.	Bleed-off system — fail to install bleed-off outlet below BOP	section 4.4.10
207.	Bleed-off system — fail to install proper size outlet	clause 4.4.10 (a)
208.	Bleed-off system — fail to install proper nipple, valve and bleed-off line for Class B wells	clause 4.4.10 (b)
209.	Bleed-off system — fail to have proper pressure rating for bleed-off line	clause 4.4.10 (c)
210.	Bleed-off system — fail to attach separate lines to named equipment	clause 4.4.10 (d)
211.	Flexible hose — fail to install hose with proper pressure rating	clause 4.4.11 (a)
212.	Flexible hose — fail to install hose with proper internal diameter	clause 4.4.11 (b)
213.	Flexible hose — fail to install hose with factory installed connections	clause 4.4.11 (c)
214.	Flexible hose — fail to install hose with adequate fire protection sheath	clause 4.4.11 (d)
215.	Flexible hose — fail to install hose with manufacturer's identification	clause 4.4.11 (e)
216.	Flexible hose — fail to install flexible hose with bends equal to or greater than manufacturer's specifications	clause 4.4.11 (f)
217.	Flexible hose — fail to secure flexible hose	clause 4.4.11 (g)
218.	Flexible hose — fail to shop service and test	clause 4.4.11 (h)
219.	Flexible hose — fail to record test and maintenance data	clause 4.4.11 (h)
220.	Fail to conduct a pressure test prior to drilling cement out	section 4.4.12
221.	Fail to test BOP equipment daily	section 4.4.13
222.	Fail to service defective BOP equipment	section 4.4.13
223.	Fail to shop service BOP equipment every 3 years	section 4.4.14
224.	Fail to record test and maintenance data of BOP equipment	section 4.4.14
225.	Training — fail to ensure rig crew is trained	clause 4.4.15 (a)
226.	Training — fail to ensure that driller is certified	clause 4.4.15 (b)
227.	Training — fail to ensure that at least one person is certified	clause 4.4.15 (c)
228.	Training — fail to ensure that BOP drills are performed prior to drilling	clause 4.4.15 (d)
229.	Training — fail to ensure that BOP drills are performed every seven days	clause 4.4.15 (e)
230.	Training — fail to ensure that BOP drills are recorded	clause 4.4.15 (f)
231.	Training — fail to post kick control procedures at rig	clause 4.4.15 (g)
232.	Fail to use Class A well BOP equipment	clause 4.5.1 (a)
233.	Fail to use Class B well BOP equipment	clause 4.5.1 (b)
234.	Fail to properly construct drilling-through components	section 4.5.2
235.	Fail to have flange as part of casing bowl	clause 4.5.3 (a)
236.	Fail to ensure casing bowl has one valve	clause 4.5.3 (b)
237.	Fail to ensure blowout preventer is hydraulically operated	section 4.5.4
238.	Fail to install and operate accumulator system to manufacturer's specifications	clause 4.5.5 (a)
239.	Fail to ensure accumulator system maintains pressure	clause 4.5.5 (b)
240.	Fail to ensure accumulator system is connected to blowout preventers	clause 4.5.5 (c)
241.	Fail to ensure accumulator system is recharged by automatic pump	clause 4.5.5 (d)
242.	Fail to ensure accumulator system can close ram blowout preventer	clause 4.5.5 (e)
243.	Fail to ensure accumulator system can close annular blowout preventer	clause 4.5.5 (f)
244.	Fail to ensure accumulator system can close annular blowout preventer	clause 4.5.5 (g)
245.	Fail to ensure accumulator system is equipped with fittings and gauges	clause 4.5.5 (h)
246.	Fail to connect accumulator to nitrogen supply	section 4.5.6
247.	Fail to have adequate nitrogen supply to operate BOP equipment	clause 4.5.6 (a)
248.	Fail to have nitrogen supply at 12,500 kPa	clause 4.5.6 (b)
249.	Fail to install or have available gauge to measure nitrogen pressure	clause 4.5.6 (c)
250.	Fail to have hand wheels for ram type blowout preventers	section 4.5.7

Item	Column 1	Column 2
251.	Fail to include operating controls for each blowout preventer	clause 4.5.8 (a)
252.	Fail to include additional controls to close and open valve	subclause 4.5.8 (b) (i)
253.	Fail to include additional controls 15 metres from well	subclause 4.5.8 (b) (ii)
254.	Fail to include readily accessible and protected additional controls	subclause 4.5.8 (b) (iii)
255.	Fail to include a kill system	section 4.5.9
256.	Fail to have proper pressure rating of kill system	clause 4.5.9 (a)
257.	Fail to include kill line connecting mud line to drilling spool	clause 4.5.9 (b)
258.	Fail to include a valved kill system to isolate kill line from stand pipe	clause 4.5.9 (c)
259.	Fail to include kill system with two flanged valves on drilling spools	clause 4.5.9 (d)
260.	Fail to include kill system with 50 millimetres diameter	clause 4.5.9 (e)
261.	Fail to install flexible hose with proper pressure rating	clause 4.5.10 (a)
262.	Fail to install flexible hose with proper diameter	clause 4.5.10 (b)
263.	Fail to install flexible hose with proper connections	clause 4.5.10 (c)
264.	Fail to install flexible hose with proper sheathing	clause 4.5.10 (d)
265.	Fail to install flexible hose with proper markings	clause 4.5.10 (e)
266.	Fail to install flexible hose with proper bending radius	clause 4.5.10 (f)
267.	Fail to secure flexible hose	clause 4.5.10 (g)
268.	Fail to shop service flex hose every 3 years	clause 4.5.10 (h)
269.	Fail to record flexible hose test and maintenance data	clause 4.5.10 (h)
270.	Fail to ensure Class B bleed-off system valves have proper pressure rating	clause 4.5.11 (a)
271.	Fail to ensure Class B bleed-off system contains only straight pipe or 90 degree bends	clause 4.5.11 (b)
272.	Fail to ensure Class B bleed-off system is securely tied down	clause 4.5.11 (c)
273.	Fail to ensure Class A bleed-off system has proper line with valve	clause 4.5.12 (a)
274.	Fail to ensure Class A bleed-off system has proper line to pit 30 metres from well	clause 4.5.12 (b)
275.	Fail to ensure Class A bleed-off line is 75 millimetres in diameter	clause 4.5.13 (a)
276.	Fail to ensure Class A bleed-off line is connected by proper flanges and unions	clause 4.5.13 (b)
277.	Fail to ensure Class A bleed-off line contains 2 valves on drilling spool	clause 4.5.13 (c)
278.	Fail to ensure Class A bleed-off line flexible hose conforms to standards	clause 4.5.13 (d)
279.	Fail to ensure choke-manifold is properly constructed	clause 4.5.14 (a)
280.	Fail to ensure choke-manifold permits flow from well to flare pit	subclause 4.5.14 (b) (i)
281.	Fail to ensure choke-manifold permits flow from well to lines of proper diameter	subclause 4.5.14 (b) (ii)
282.	Fail to ensure choke-manifold contains two adjustable chokes	clause 4.5.14 (c)
283.	Fail to ensure choke-manifold is constructed with valved outlet	clause 4.5.14 (d)
284.	Fail to ensure choke-manifold provides casing pressure	clause 4.5.14 (e)
285.	Fail to ensure choke-manifold is constructed to provide flow paths	clause 4.5.14 (f)
286.	Fail to ensure choke-manifold is located outside sub-structure	clause 4.5.14 (g)
287.	Fail to ensure choke-manifold is protected from freezing	clause 4.5.14 (h)
288.	Fail to ensure mud system line is connected to choke line	clause 4.5.14.1 (a)
289.	Fail to ensure proper diameter of mud system line	clause 4.5.14.1 (b)
290.	Fail to ensure mud system line directs flow through mud-gas separator	clause 4.5.14.1 (c)
291.	Fail to ensure bleed-off line from choke manifold to flare pit is proper diameter	clause 4.5.14.2 (a)
292.	Fail to ensure bleed-off line from choke manifold to flare pit is 30 meters from well	clause 4.5.14.2 (b)
293.	Fail to ensure bleed-off line from choke manifold is in downward direction to earthen pit of 1 metre	subclause 4.5.14.2 (c) (i)
294.	Fail to ensure walls of earthen pit where choke manifold bleed-off line terminates have proper height	subclause 4.5.14.2 (c) (ii)
295.	Fail to ensure earthen pit where choke manifold bleed-off line terminates is shaped to contain liquid	subclause 4.5.14.2 (c) (iii)
296.	Fail to ensure auxiliary choke manifold bleed-off lines have proper diameter	section 4.5.14.3
297.	Fail to install and maintain a mud-gas separator in mud tank	clause 4.5.15 (a)
298.	Fail to install and maintain a warning device in mud tank	clause 4.5.15 (b)
299.	Fail to equip drilling mud system with device to measure volume	section 4.5.16
300.	Fail to ensure hole is filled with proper amount of fluid when pulling pipe from well	clause 4.5.17 (a)
301.	Fail to ensure volume of fluid in hole is recorded when pulling pipe from well	clause 4.5.17 (b)
302.	Fail to ensure heat is provided to blow out preventer	clause 4.5.18 (a)
303.	Fail to ensure bleed-off lines are empty in cold weather	subclause 4.5.18 (b) (i)
304.	Fail to ensure bleed-off lines are filled with non-freezing fluid in cold weather	subclause 4.5.18 (b) (ii)
305.	Fail to ensure bleed-off lines are heated in cold weather	subclause 4.5.18 (b) (iii)
306.	Fail to install and maintain drill string safety valve and a device capable of stopping back flow	section 4.5.19
307.	Air, gas or foam drilling — fail to install and maintain a rotating head	subclause 4.5.20 (a) (i)
308.	Air, gas or foam drilling — fail to install and maintain a 30 metre diverter line	subclause 4.5.20 (a) (ii)
309.	Air, gas or foam drilling — fail to install and maintain a reserve volume of drilling fluid	subclause 4.5.20 (a) (iii)

Item	Column 1	Column 2
310.	Air, gas or foam drilling — fail to install and maintain a hydrogen sulphide monitor	subclause 4.5.20 (a) (iv)
311.	Air, gas or foam drilling — fail to flare any gas flowing from diverter line	clause 4.5.20 (b)
312.	Fail to ensure pressure test on casing and ram type preventer	clause 4.5.21 (a)
313.	Fail to ensure pressure test on casing, ram and annular type preventer	clause 4.5.21 (b)
314.	Fail to ensure pressure test on casing, ram preventer and bleed-off manifold	clause 4.5.21 (c)
315.	Fail to ensure pressure test on casing and each annular preventer	clause 4.5.21 (d)
316.	Fail to cease operation when pressure tests not satisfactory	section 4.5.21.1
317.	Fail to run a casing inspection log	clause 4.5.22 (a)
318.	Fail to run a pressure test at weakest section of casing	clause 4.5.22 (b)
319.	Fail to test BOP equipment daily	clause 4.5.23 (a)
320.	Fail to properly test annular type BOP equipment	clause 4.5.23 (b)
321.	Fail to record BOP tests	clause 4.5.23 (c)
322.	Fail to service BOP equipment	section 4.5.24
323.	Fail to ensure rig crew is trained in the operation of BOP equipment	clause 4.5.25 (a)
324.	Fail to ensure driller has First Line Supervisor certificate	clause 4.5.25 (b)
325.	Fail to ensure at least one person has Second Line Supervisor certificate	clause 4.5.25 (c)
326.	Fail to ensure blowout prevention drills conducted prior to drilling	clause 4.5.25 (d)
327.	Fail to ensure blowout prevention drills conducted every 7 days	clause 4.5.25 (e)
328.	Fail to ensure drills are recorded	clause 4.5.25 (f)
329.	Fail to ensure device allows circulation of fluids through drill string	clause 4.5.26 (a)
330.	Fail to install remote control master valve on testing head	clause 4.5.26 (b)
331.	Fail to ensure well is under control	clause 4.6 (a)
332.	Fail to ensure blowout prevention is installed and maintained	clause 4.6 (b)
333.	Fail to ensure blowout prevention equipment is installed to specifications	clause 4.6 (c)
334.	Fail to ensure blowout prevention pressure rating is proper	clause 4.6 (d)
335.	Fail to ensure ram preventers have hand wheels	clause 4.6 (e)
336.	Fail to meet Class II servicing requirements	clause 4.6 (f)
337.	Fail to install and operate accumulator system to manufacturers specifications	clause 4.6.4 (a)
338.	Fail to connect accumulator system to preventer with lines of proper pressure	clause 4.6.4 (b)
339.	Fail to ensure accumulator system is capable of providing sufficient pressure and volume	clause 4.6.4 (c)
340.	Fail to ensure accumulator system is recharged by pressure controlled pump	clause 4.6.4 (d)
341.	Fail to ensure accumulator capable of closing ram type preventer within 30 seconds	clause 4.6.4 (e)
342.	Fail to ensure accumulator system is capable of closing annular preventer within 60 seconds	clause 4.6.4 (f)
343.	Fail to ensure accumulator system is equipped with proper gauges and fittings	clause 4.6.4 (g)
344.	Fail to ensure accumulator system is equipped with check valve	clause 4.6.4 (h)
345.	Fail to connect accumulator system to nitrogen supply	section 4.6.5
346.	Fail to ensure nitrogen supply provides sufficient volume and pressure	clause 4.6.6 (a)
347.	Fail to ensure nitrogen supply has gauge to determine pressure	clause 4.6.6 (b)
348.	Fail to have operating controls readily accessible and at 5 metres from well for Class I and II wells	clause 4.6.7 (b)
349.	Fail to have an independent accumulator system with proper controls for Class III wells	clause 4.6.8 (a)
350.	Fail to have additional set of controls for Class III wells	clause 4.6.8 (b)
351.	Class I BOP system — fail to have diverter system with proper lines	clause 4.6.8.1 (a)
352.	Class I BOP system — fail to have a shut-off valve in bottom joint of tubing	clause 4.6.8.1 (b)
353.	Class I BOP system — fail to have a tubing stripper	clause 4.6.8.1 (c)
354.	Class II & III BOP lines — fail to ensure lines are of steel or flexible hose	clause 4.6.8.2 (a)
355.	Class II & III BOP lines — fail to have lines that are valved and of proper pressure	clause 4.6.8.2 (b)
356.	Class II & III BOP lines — fail to have lines that are connected to rig pump and tank	clause 4.6.8.2 (c)
357.	Class II & III BOP lines — fail to have lines that are properly fitted and connected	clause 4.6.8.2 (d)
358.	Class II & III BOP lines — fail to have lines of proper diameter	clause 4.6.8.2 (e)
359.	Class II & III BOP lines — fail to ensure lines are securely tied down	clause 4.6.8.2 (f)
360.	Class II & III BOP manifold — fail to ensure valves and steel lines with proper pressure	clause 4.6.9 (a)
361.	Class II & III BOP manifold — fail to have check valve	clause 4.6.9 (b)
362.	Class II & III BOP manifold — fail to have pressure relief valve	clause 4.6.9 (c)
363.	Class II & III BOP manifold — fail to install or have available accurate gauge	clause 4.6.9 (d)
364.	Fail to provide accurate pressure gauge during well shut-in	section 4.6.10
365.	Fail to maintain on a service rig a safety valve in the open position	section 4.6.11
366.	Fail to conduct a pressure test on each preventer prior to commencing operations	section 4.6.12
367.	Fail to conduct pressure test on preventers with pipe in the hole	section 4.6.13
368.	Fail to ensure BOP equipment is mechanically tested daily	section 4.6.14
369.	Fail to record tests in log book	section 4.6.15
370.	Fail to ensure properly certified driller at site	clause 4.6.17 (a)

Item	Column 1	Column 2
371.	Fail to ensure rig crew is trained in operation of BOP equipment	clause 4.6.17 (b)
372.	Fail to ensure that BOP drills are performed every 7 days	clause 4.6.17 (c)
373.	Fail to ensure BOP drills are recorded in log book	clause 4.6.17 (d)
374.	Fail to provide sufficient heat in cold weather to ensure BOP system effective	section 4.6.18
375.	Fail to properly space equipment at well site	section 4.7
376.	Fail to maintain orderly work site	clause 5.1 (a)
377.	Fail to safely store all chemicals and fuel	clause 5.1 (b)
378.	Fail to properly remove and dispose of waste and unused equipment	clause 5.1 (c)
379.	Fail to properly dispose of oil field fluid produced from a well	clause 5.1.1 (a)
380.	Fail to properly handle, store or dispose of any products or waste	clause 5.1.1 (b)
381.	Fail to immediately remove product or waste that create a hazard	clause 5.1.1 (c)
382.	Fail to dispose of and keep stimulation fluids separate from oil field fluids	clause 5.1.1 (d)
383.	Fail to identify well with prominent sign	section 5.2
384.	Fail to mark battery or production site with name of operator	clause 5.3 (a)
385.	Fail to show operator's name and emergency phone number at site	clause 5.3 (b)
386.	Fail to prevent waste of oil or gas	clause 5.4 (a)
387.	Fail to flare gas	clause 5.4 (b)
388.	Fail to meet setback requirements	section 5.5
389.	Locate flares less than 75 metres from buildings	clause 5.5.1 (a)
390.	Locate flares less than 50 metres from pipeline, electrical lines, railway or aircraft runway	clause 5.5.1 (b)
391.	Locate flares less than 30 metres from wellhead, tanks and buildings	clause 5.5.1 (c)
392.	Locate flares less than 15 metres from compressors, coolers, vessels and substations	clause 5.5.1 (d)
393.	Locate oil and brine tanks less than 75 metres from buildings	clause 5.5.2 (a)
394.	Locate oil and brine tanks less than 30 metres from pipelines, electrical lines, pits, office or switch gear	clause 5.5.2 (b)
395.	Locate oil and brine tanks less than 20 metres from wellhead, railway or road allowance	clause 5.5.2 (c)
396.	Locate oil and brine tanks less than 15 metres from compressors, buildings, coolers, heaters or vessels	clause 5.5.2 (d)
397.	Locate oil and brine tanks less than 1 metre from other oil and brine tanks	clause 5.5.2 (e)
398.	Locate process vessel less than 60 metres from buildings	clause 5.5.3 (a)
399.	Locate process vessel less than 20 metres from railway or road allowance	clause 5.5.3 (b)
400.	Locate process vessel less than 15 metres from tanks, pits, wellhead or office	clause 5.5.3 (c)
401.	Locate process vessel less than 10 metres from other vessels	clause 5.5.3 (d)
402.	Locate process vessel 7 metres from tanks where vessel is unfired	clause 5.5.3 (e)
403.	Fail to properly equip diesel engines	section 5.5.4
404.	Fail to ensure internal combustion engine is 15 metres from well when obtaining air	section 5.5.4.1
405.	Engine exhaust pipe — fail to prevent emergence of flame	clause 5.5.4.2 (a)
406.	Engine exhaust pipe — fail to ensure pipe end is 2 metres from well	clause 5.5.4.2 (b)
407.	Fluid storage tanks — fail to surround with dike or firewall of proper capacity	clause 5.6.1 (a)
408.	Fluid storage tanks — insufficient permeability	clause 5.6.1 (b)
409.	Fluid storage tanks — fail to maintain dike or firewall in good condition	clause 5.6.1 (c)
410.	Fail to use proper above ground storage tank to store oil and brine	section 5.6.2
411.	Fail to electrically ground above ground tank	clause 5.6.4 (a)
412.	Fail to electrically ground trucks when loading/unloading	clause 5.6.4 (b)
413.	Fail to comply with API RP651 for cathodically protected above ground tanks	section 5.6.5
414.	Storage tank nameplate — fail to state construction standard	clause 5.6.7 (a)
415.	Storage tank nameplate — fail to state the year built	clause 5.6.7 (b)
416.	Storage tank nameplate — fail to state capacity	clause 5.6.7 (c)
417.	Storage tank nameplate — fail to state fabricator	clause 5.6.7 (d)
418.	Storage tank nameplate — fail to state diameter and height	clause 5.6.7 (e)
419.	Piping systems — fail to use proper pipeline	section 5.7
420.	Piping systems — fail to use proper material for pipeline fabrication and installation	section 5.7.1
421.	Piping systems — fail to provide a certified Examiner for pipeline construction	section 5.7.2
422.	Piping systems — fail to have proper pipeline burial depth	section 5.7.3
423.	Pressure vessel — fail to properly install, repair, construct or inspect	section 5.8
424.	Well flare stacks — fail to have proper height and diameter	clause 5.9 (a)
425.	Well flare stacks — fail to have proper height and diameter	clause 5.9 (b)
426.	Well flare stacks — fail to properly install, operate and design	clause 5.9 (c)
427.	Gas compressors — fail to properly design, construct, operate and maintain	clause 5.10.2 (a)
428.	Gas compressors — fail to ensure shutdown controls operate properly	clause 5.10.2 (b)
429.	Gas compressors — fail to ensure shut down controls are triggered on high and low pressure	clause 5.10.2 (c)
430.	Fail to ensure electrical materials conform to Electrical Code	clause 5.11 (a)

Item	Column 1	Column 2
431.	Fail to ensure electrical materials conform to CSA	clause 5.11 (b)
432.	Fail to ensure electrical materials conform to API Standards	clause 5.11 (c)
433.	Fail to ensure electrical materials conform to the <i>Shipping Act</i> (Canada)	clause 5.11 (d)
434.	Fail to ensure electrical equipment is installed by qualified electrician	section 5.11.1
435.	Fail to ensure pressure control, limiting and relieving equipment conform to CSA code	section 5.12
436.	Fail to ensure that fires are safeguarded to avoid a hazard	clause 5.13 (a)
437.	Fail to store explosives 150 metres from work	clause 5.13 (b)
438.	Fail to provide for an Examiner to check works weekly for leaks or spills	clause 5.14 (a)
439.	Fail to provide for an Examiner to check works weekly for damage	clause 5.14 (b)
440.	Fail to provide for an Examiner to check works weekly for unsafe conditions	clause 5.14 (c)
441.	Fail to provide for an Examiner to certify annually that works comply with Provincial Standards	section 5.14.1
442.	Suspended wells — fail to isolate all zones from one another	clause 5.15 (a)
443.	Suspended wells — fail to ensure all fresh water zones are isolated by cemented casing	clause 5.15 (b)
444.	Porous and permeable fluid bearing zones — fail to isolate zones with bridge plug and cement	clause 5.15.1 (a)
445.	Porous and permeable fluid bearing zones — fail to isolate zone with a bridge capped with stone and cement	clause 5.15.1 (b)
446.	Porous and permeable fluid bearing zones — fail to isolate zones by alternative technique	clause 5.15.1 (c)
447.	Porous and permeable fluid bearing zone — fail to ensure cementing procedures and design complies with Provincial Standards	clause 5.15.1 (d)
448.	Suspended well onshore — fail to have two bull-plugged valves	clause 5.15.2 (a)
449.	Suspended well onshore — fail to install two valve and bull-plugged side outlets	clause 5.15.2 (b)
450.	Suspended well onshore — fail to isolate the intermediate casing annulus before suspending well	clause 5.15.2 (c)
451.	Suspended well onshore — fail to provide access to a two-valved bull plug at annulus	clause 5.15.2 (d)
452.	Suspended well onshore — fail to protect wellhead with steel posts or fencing	clause 5.15.2 (e)
453.	Suspended well onshore — fail to remove valve handles or install lock and chain	clause 5.15.3 (a)
454.	Suspended well onshore — fail to enclose well site with building or chain-link fence	clause 5.15.3 (b)
455.	Suspended well onshore — fail to inspect wellhead and valves for leaks	section 5.15.4
456.	Suspended well onshore — fail to lubricate and service wellhead valves annually	section 5.15.5
457.	Suspended well onshore — fail to provide for an Examiner to certify well suspended properly	clause 5.15.6 (a)
458.	Suspended well onshore — fail to annually examine all valve outlets for safety and integrity	clause 5.15.6 (b)
459.	Site rehabilitation — fail to rehabilitate within one year of end of operations	section 5.16
460.	Site rehabilitation — fail to dispose of all liquid and solid waste	clause 5.16 (a)
461.	Site rehabilitation — fail to clean area of all debris	clause 5.16 (b)
462.	Site rehabilitation — fail to drain and fill excavations	clause 5.16 (c)
463.	Site rehabilitation — fail to remove surface works, concrete, machinery and materials	clause 5.16 (d)
464.	Site rehabilitation — fail to level and restore grade	clause 5.16 (e)
465.	Site rehabilitation — fail to provide Examiner to certify rehabilitation complies with Provincial Standards	clause 5.16 (f)
466.	Water covered area — fail to ensure wellhead is properly located and encased	clause 5.17 (a)
467.	Water covered area — fail to ensure wellhead is properly located in fishing area	section 5.17.1
468.	Water covered area — fail to remove structure within 30 days of end of drilling or plugging	section 5.17.2
469.	Water covered area — Use a platform not approved by the Ministry	section 5.17.3
470.	Well in water covered area — fail to mark each well and pipeline junction	clause 5.17.4 (a)
471.	Well in water covered area — fail to identify operator and junction designation	clause 5.17.4 (b)
472.	Well in water covered area — fail to maintain markers	clause 5.17.4 (c)
473.	Fail to install metering equipment to measure tubing and casing pressure	clause 6.1 (a)
474.	Fail to install metering equipment to measure flow rate	clause 6.1 (b)
475.	Fail to install metering equipment to permit oil, gas or water sampling	clause 6.1 (c)
476.	Fail to keep records of quantities of oil, gas and water produced	clause 6.2 (a)
477.	Fail to keep records of average separator pressure	clause 6.2 (b)
478.	Fail to keep records of product disposition	clause 6.2 (c)
479.	Fail to keep records of purchaser and amount realized	clause 6.2 (d)
480.	Fail to prevent waste of hydrocarbon resources	clause 6.3 (a)
481.	Fail to prevent the waste of reservoir energy	clause 6.3 (b)
482.	Fail to maximize ultimate recovery of oil and gas	clause 6.3 (c)
483.	Fail to minimize flaring or venting of gas	clause 6.3 (d)
484.	Fail to obtain information to optimize production and evaluate conservation	section 6.4
485.	Fail to maintain monthly records of production volumes, reservoir pressure and fluids injected	section 6.4.1
486.	Fail to properly meter for fluid and gas measurements	section 6.5
487.	Fail to ensure meter accuracy for fluid and gas measurements	clause 6.6 (a)

Item	Column 1	Column 2
488.	Fail to ensure meter re-calibration	clause 6.6 (b)
489.	Fail to report bottom hole pressure to Ministry on Form 7	section 6.7
490.	Fail to properly determine bottom-hole pressure	section 6.8
491.	Fail to take a gas or oil sample for each new oil pool	section 6.9
492.	Initial production testing period report — fail to include daily production volumes on report	clause 6.10 (a)
493.	Initial production testing period report — fail to include estimate of well's potential	clause 6.10 (b)
494.	Initial production testing period report — fail to include plans for gas conservation	clause 6.10 (c)
495.	Initial production testing period report — fail to include evaluation, estimate and pool boundary	clause 6.10 (d)
496.	Initial production testing period report — fail to include bottom hole pressure	clause 6.10 (e)
497.	Fail to flare gas	section 6.11
498.	Permit flaring in excess of permitted monthly volumes	section 6.11.1
499.	Fail to contain flaring within permitted monthly volumes — same pool, 2 or more wells	section 6.11.4
500.	Fail to take an annual shut-in pressure measurement	section 6.12
501.	Fail to report observed field data re deliverability of well to Ministry on Form 7	clause 6.12 (c)
502.	Fail to take annual shut-in pressure with dead-weight gauge	clause 6.12.1 (a)
503.	Fail to take annual shut-in pressure within proper time	clause 6.12.1 (b)
504.	Fail to report annual shut-in pressure on Form 8	clause 6.12.1 (c)
505.	Design — fail to permanently protect water formations from contamination	clause 7 (a)
506.	Design — fail to protect existing formations from injected fluid	clause 7 (b)
507.	Design — fail to prevent migration of fluids between formations	clause 7 (c)
508.	Operation — fail to ensure that disposal fluids are compatible with disposal formation	clause 7 (d)
509.	Operation — fail to ensure that disposal fluids are retained within formation	clause 7 (e)
510.	Construction — fail to notify in writing landowners and operators within 750 metres	clause 7.1 (a)
511.	Construction — fail to notify in writing the local municipality	clause 7.1 (b)
512.	Construction — fail to notify Ministry in writing	clause 7.1 (c)
513.	Design — fail to provide for injection of oil field fluid through tubing	clause 7.2 (a)
514.	Design — fail to provide isolation of annular space between tubing and casing from injection zone	clause 7.2 (b)
515.	Design — fail to include corrosion inhibitor	clause 7.2 (c)
516.	Design — fail to provide for isolation of fresh water zones	clause 7.2 (d)
517.	Design — fail to provide for cementing the surface casing	clause 7.2 (e)
518.	Design — fail to provide for proper wellhead components	clause 7.2 (f)
519.	Water sampling — fail to collect samples for each penetrated aquifer and record depth	clause 7.3 (a)
520.	Water sampling — fail to provide a copy of the chemical analysis of water in penetrated aquifer to the Ministry	clause 7.3 (b)
521.	Convert existing well 20 years or older to a disposal well	section 7.4.1
522.	Well report — fail to include name and address of operator	clause 7.5 (a)
523.	Well report — fail to include proper information on wells within 750 metres	clause 7.5 (b)
524.	Well report — fail to include casing, cementing and plugging details of wells within 750 metres	clause 7.5 (c)
525.	Well report — fail to include status of water wells within 750 metres	clause 7.5 (d)
526.	Well report — fail to report uses of subsurface within 750 metres	clause 7.5 (e)
527.	Well report — fail to include a chemical analysis of formation water	clause 7.5 (f)
528.	Well report — fail to include a chemical analysis from fresh water wells	clause 7.5 (g)
529.	Well report — fail to include the initial reservoir pressure	clause 7.5 (h)
530.	Well report — fail to include volume, rate and maximum injection pressure	clause 7.5 (i)
531.	Well report — fail to include source, composition and specific gravity of injected fluid	clause 7.5 (j)
532.	Well report — fail to include results of fluid tests	clause 7.5 (k)
533.	Well report — fail to include the projected subsurface area of influence	clause 7.5 (l)
534.	Well report — fail to include the reservoir characteristics and gas potential	clause 7.5 (m)
535.	Well report — fail to include the results of the injectivity test	clause 7.5 (n)
536.	Well report — fail to include the drilling and completion record	clause 7.5 (o)
537.	Well report — fail to include a description of cementing of casing	clause 7.5 (p)
538.	Well report — fail to include injection tubing installation	clause 7.5 (q)
539.	Well report — fail to include casing integrity tests	clause 7.5 (r)
540.	Well report — fail to include the well history	clause 7.5 (s)
541.	Well report — fail to include a record and diagram of well completion	clause 7.5 (t)
542.	Well report — fail to include a description of fluid handling procedures	clause 7.5 (u)
543.	Well report — fail to include a site plan of wellhead and facilities	clause 7.5 (v)
544.	Well report — fail to include an assessment of impact of applied pressure	clause 7.5 (w)
545.	Fail to inject oil field fluids by gravity feed	clause 7.7 (a)

Item	Column 1	Column 2
546.	Fail to inject oil field fluids into formations as deep as practical	clause 7.7 (b)
547.	Pre-commissioning — fail to identify wells within 750 metres	clause 7.8 (a)
548.	Pre-commissioning — fail to confirm integrity of injection casing by pressure tests or cement logs	clause 7.8 (b)
549.	Pre-commissioning — fail to conduct injectivity test	clause 7.8 (d)
550.	Pre-commissioning — fail to submit a disposal report	clause 7.8 (e)
551.	Pre-commissioning — fail to submit an operating procedure	clause 7.8 (f)
552.	Well within 750 metres of water well — fail to report depth of water well	clause 7.8.1 (a)
553.	Well within 750 metres of water well — fail to report the age of water well	clause 7.8.1 (b)
554.	Well within 750 metres of water well — fail to report volume of water taken from water well	clause 7.8.1 (c)
555.	Well within 750 metres of water well — fail to report static level of water in water well	clause 7.8.1 (d)
556.	Injection test — fail to submit initial test	section 7.9
557.	Injection test — fail to include the depths of the injection intervals	clause 7.9.1 (a)
558.	Injection test — fail to include the rates of injection	clause 7.9.1 (b)
559.	Injection test — fail to include the injection pressures	clause 7.9.1 (c)
560.	Injection test — fail to include the volume and source of fluids	clause 7.9.1 (d)
561.	Injection test — fail to ensure proper pressure during initial test	section 7.9.2
562.	Injection test — initial test more than 30 days in duration	clause 7.9.3 (a)
563.	Injection test — initial test exceeds 500 m ³ of injected fluid	clause 7.9.3 (b)
564.	Fail to measure the volume of injected fluid and pressure	section 7.10.1
565.	Fail to verify presence of corrosion inhibiting fluid by certified Examiner	section 7.10.2
566.	Fail to ensure subsurface pressure does not exceed 75 per cent of fracture pressure	section 7.10.3
567.	Fail to keep plans and maps of disposal well	section 7.11
568.	Fail to have a spill contingency plan	section 7.12
569.	Fail to conduct a pressure test of annular space every 5 years	section 7.13
570.	Fail to stop injection of fluid where loss of fluid or increase in pressure	section 7.14
571.	Fail to record name and location of disposal well	clause 7.15 (a)
572.	Fail to record volume of fluid disposed	clause 7.15 (b)
573.	Fail to record volume of fluid from each source	clause 7.15 (c)
574.	Fail to record operating range of surface pressure	clause 7.15 (d)
575.	Fail to record maximum surface pressure	clause 7.15 (e)
576.	Fail to record name of formation used for disposal	clause 7.15 (f)
577.	Fail to record depth intervals	clause 7.15 (g)
578.	Fail to record subsurface pressures, reservoir performance and evaluation tests	clause 7.15 (h)
579.	Fail to record copies of water well analysis	clause 7.15 (i)
580.	Fail to record mechanical integrity tests at the well	clause 7.15 (j)
581.	Fail to record description of workovers, treatments and stimulations	clause 7.15 (k)
582.	Fail to record information of disposed fluids	clause 7.15 (l)
583.	Fail to provide for an Examiner to examine facilities semi-annually	section 7.16
584.	Well servicing — fail to install and maintain BOP	section 8.1
585.	Well servicing — fail to ensure proper rating on lubricator system	section 8.1.1
586.	Well servicing — fail to ensure proper spacing of equipment	section 8.2
587.	Well servicing — fail to install pressure gauge to determine well annulus pressure	section 8.3
588.	Well servicing — fail to maintain stabbing valve in open position	section 8.5
589.	Well servicing — fail to use a stub lubricator system	section 8.6
590.	Well servicing — fail to properly ground electrical system	section 8.7
591.	Well servicing — fail to keep a record of all servicing on well	section 8.10
592.	Fail to ensure mining operations are 150 metres from operator's property boundary	clause 9.5 (b)
593.	Fail to ensure salt extraction is 50 metres from operator's property boundary	clause 9.5 (c)
594.	Fail to ensure caverns and galleries have tight hydraulic control	section 9.5.1
595.	Fail to employ a blanketing material for roof control	section 9.6
596.	Drilling — fail to cement to surface all casings	clause 9.7 (a)
597.	Drilling — fail to set production casing 3 metres into salt formation	clause 9.7 (b)
598.	Drilling — fail to include a cement bond log and casing evaluation log	subclause 9.7 (c) (i)
599.	Drilling — fail to conduct pressure test on production casing and seat	subclause 9.7 (c) (ii)
600.	Drilling — fail to conduct pressure test of the formation below production casing seat	subclause 9.7 (c) (iii)
601.	Drilling — hanging tubing string does not comply with API standard	clause 9.7 (d)
602.	Operation and monitoring — no operating and maintenance procedures	subclause 9.8.1 (a) (i)
603.	Operation and monitoring — no emergency response procedures	subclause 9.8.1 (a) (ii)
604.	Operation and monitoring — no procedures re performance of maintenance functions	subclause 9.8.1 (a) (iii)
605.	Operation and monitoring — fail to comply with operating and maintenance procedures	clause 9.8.1 (b)

Item	Column 1	Column 2
606.	Operation and monitoring — fail to keep records necessary to administer operating and maintenance procedures	clause 9.8.1 (c)
607.	Operation and monitoring — fail to ensure staff are trained	clause 9.8.1 (d)
608.	Operation and monitoring — fail to update operating and maintenance procedures as required	clause 9.8.1 (e)
609.	Operating and monitoring — fail to limit the maximum injection and withdrawal rates	clause 9.8.1 (f)
610.	Operating and monitoring — fail to maintain documents for activities on wells and pipelines	subclause 9.8.1 (g) (i)
611.	Operating and monitoring — fail to maintain documents for downhole activities and copies of all logs	subclause 9.8.1 (g) (ii)
612.	Operating and monitoring — fail to keep daily records of water injected and brine recovered	subclause 9.8.1 (h) (i)
613.	Operating and monitoring — fail to keep daily records of volume and pressure of blanketing material	subclause 9.8.1 (h) (ii)
614.	Fail to provide for an Examiner to certify the mechanical integrity of each well	clause 9.8.2 (b)
615.	Fail to monitor hydraulic closure and provide Examiner certification annually	section 9.8.3
616.	Fail to plot the results of the sonar survey	clause 9.8.4 (b)
617.	Fail to conduct subsidence monitoring annually using a qualified surveyor	clause 9.8.5 (a)
618.	Fail to properly record the subsidence data and submit to Ministry	clause 9.8.5 (b)
619.	Fail to comply with well servicing requirements	section 9.8.6
620.	Abandonment — fail to include a sonar survey on the cavern	clause 9.9 (a)
621.	Abandonment — fail to include a mechanical test on the casing	clause 9.9 (b)
622.	Hydrocarbon storage — fail to have Examiner validate mechanical integrity test	section 10.1
623.	Hydrocarbon storage — fail to conduct annual examination of surface works certified by Examiner	section 10.2
624.	Fail to notify the Ministry of well overhauls	subclause 10.3 (a) (i)
625.	Fail to notify the Ministry of a change of service in a cavern	subclause 10.3 (a) (ii)
626.	Fail to notify the Ministry of damage or leak at well head or casing	subclause 10.3 (a) (iii)
627.	Fail to notify the Ministry of emergency	clause 10.3 (b)
628.	Fail to ensure protection of oil or gas producing horizons	clause 11 (a)
629.	Fail to prevent the migration of oil, gas or water	clause 11 (b)
630.	Fail to seal off and isolate all porous formations	clause 11 (c)
631.	Fail to ensure plugging does not constitute a hazard to surface users	clause 11 (d)
632.	Fail to plug hydrocarbon storage wells in accordance with CSA Z341-98	clause 11.1 (a)
633.	Fail to plug in accordance with section 9.9 of the Standards	clause 11.1 (b)
634.	Fail to properly remove casing, tubing and material from well	section 11.2.
635.	Fail to use neat cement	subclause 11.3 (a) (i)
636.	Fail to mix cement in accordance with API Specifications	subclause 11.3 (a) (ii)
637.	Fail to make cement plug in the form of a water base slurry	subclause 11.3 (a) (iii)
638.	Fail to make cement plug sulphate resistant	subclause 11.3 (a) (iv)
639.	Fail to make bridges of wood, stone, gravel or lead	clause 11.3 (b)
640.	Fail to deposit cement plug by displacement or dump bailer	section 11.4
641.	Fail to ensure pumped cement plugs have sufficient slurry volume	clause 11.5 (a)
642.	Fail to ensure dump-bailed plugs have sufficient volume	clause 11.5 (b)
643.	Fail to locate plug at top of each zone or salt cavern and certify location	clause 11.6 (a)
644.	Fail to locate the top most plug set in the well and certify location	clause 11.6 (b)
645.	Fail to fill area between plugs with water or drilling mud	section 11.7
646.	Fail to set cement plugs above and below each oil, gas and fluid bearing zone	clause 11.8 (a)
647.	Fail to set cement plugs at top of formations	clause 11.8 (b)
648.	Fail to extend plugs 8 metres in the well	section 11.9
649.	Fail to properly recover casing when surface casing is left in hole	clause 11.10 (a)
650.	Fail to properly recover casing when surface casing is removed	clause 11.10 (b)
651.	Fail to place a cement plug 15 metres below zone and 15 metres above top of zone	clause 11.10 (c)
652.	Fail to set plug across shoe of surface casing	clause 11.11 (a)
653.	Fail to place plug inside the surface casing	clause 11.11 (b)
654.	Fail to place plug inside casing below the base where intermediate casing cemented	clause 11.11 (c)
655.	Fail to place plug across the shoe where intermediate casing to be left	clause 11.11 (d)
656.	Fail to recover casing to allow placement of plugs where intermediate casing not cemented	clause 11.11 (e)
657.	Fail to place plug inside casing below the base where production casing cemented	clause 11.11 (f)
658.	Fail to recover casing to allow placement of plug where production casing not cemented	clause 11.11 (g)
659.	Fail to set 8 metre plug at top of productive zone	clause 11.11 (h)
660.	Rehabilitation — onshore well — fail to dispose of all waste	clause 11.13 (a)
661.	Rehabilitation — onshore well — fail to clear the area of all debris	clause 11.13 (b)
662.	Rehabilitation — onshore well — fail to drain and fill excavations	clause 11.13 (c)
663.	Rehabilitation — onshore well — fail to remove all surface works	clause 11.13 (d)

Item	Column 1	Column 2
664.	Rehabilitation — onshore well — fail to level and restore original grade of the site	clause 11.13 (e)
665.	Rehabilitation — water covered area — fail to cut off any casing in water covered site	section 11.13.1
666.	Rehabilitation — fail to record and submit Form 10 for every plugged well	section 11.14
667.	Fail to calculate using proper rates	clause 12 (a)
668.	Fail to make fee payment	clause 12 (b)
669.	Fail to submit Form 7 with fee payment	clause 12 (c)
670.	Drilling activity notice — fail to notify Ministry 48 hours prior to drilling	clause 13.2 (a)
671.	Drilling activity notice — fail to notify Ministry of drilling suspension date within 48 hours	subclause 13.2 (b) (i)
672.	Drilling activity notice — fail to notify Ministry of well depth within 48 hours	subclause 13.2 (b) (ii)
673.	Drilling activity notice — fail to notify Ministry of well condition within 48 hours	subclause 13.2 (b) (iii)
674.	Drilling activity notice — fail to notify Ministry of total depth and status of well within 48 hours of TD date	clause 13.2 (c)
675.	Drilling activity notice — fail to notify Ministry of completion date and well status within 48 hours	clause 13.2 (d)
676.	Drilling activity notice — fail to notify the Ministry 48 hours prior to plugging a well	clause 13.2 (e)
677.	Fail to complete a Drilling and Completion Report in Form 7 within 60 days of end of operation	section 13.4
678.	Fail to deliver drilling samples within 30 days	section 13.5
679.	Fail to properly pack and label drill cores	clause 13.6 (a)
680.	Fail to submit core or other analysis to Ministry within 30 days of completion	section 13.6.1
681.	Fail to ensure no core is destroyed	clause 13.7 (a)
682.	Fail to ensure cores are delivered to library within 1 year of TD date	clause 13.7 (b)
683.	Fail to supply logs or surveys to the Ministry within 30 days	section 13.8
684.	Fail to complete Form 7 within 30 days of any well activities other than drilling or deepening	section 13.9
685.	Fail to submit connate water determinations within 30 days	clause 13.10 (a)
686.	Fail to submit copies of drill stem and production test within 30 days	clause 13.10 (b)
687.	Fail to submit static hole pressure measurements within 30 days	clause 13.10 (c)
688.	Fail to submit pressure measurements and back pressure tests within 30 days	clause 13.10 (d)
689.	Fail to submit gas ratios within 30 days	subclause 13.10 (e) (i)
690.	Fail to submit liquid phase volumes within 30 days	subclause 13.10 (e) (ii)
691.	Fail to submit formation volume factors within 30 days	subclause 13.10 (e) (iii)
692.	Fail to submit tank oil gravities within 30 days	subclause 13.10 (e) (iv)
693.	Fail to submit separator and stock tank gas-oil ratios within 30 days	subclause 13.10 (e) (v)
694.	Fail to submit bubble point pressure of reservoir fluid within 30 days	subclause 13.10 (e) (vi)
695.	Fail to submit compressibility of saturated reservoir oil within 30 days	subclause 13.10 (e) (vii)
696.	Fail to submit viscosity of reservoir oil within 30 days	subclause 13.10 (e) (viii)
697.	Fail to submit fractional analysis of casing head gas and reservoir fluid within 30 days	subclause 13.10 (e) (ix)
698.	Fail to submit Annual Production Report of Monthly Well or Field/Pool Production by February 15	section 13.11
699.	Fail to submit an Annual Report on Monthly Injection by February 15	section 13.12
700.	Disposal well — fail to submit records of pressure measurements and tests within 30 days	subclause 13.13 (a) (i)
701.	Disposal well — fail to submit copies of chemical analysis from water wells within 30 days	subclause 13.13 (a) (ii)
702.	Disposal well — fail to submit the mechanical integrity test within 30 days	subclause 13.13 (a) (iii)
703.	Disposal well — fail to submit an Annual Subsurface Fluid Disposal Report by February 15	clause 13.13 (b)
704.	Disposal well — fail to submit a Plugging of a Well Report within 30 days	section 13.14
705.	Disposal well — fail to submit an Annual Report of Geophysical/Agrochemical Activity by February 15	section 13.15
706.	Annual well status report — fail to show all the wells	clause 13.16 (a)
707.	Annual well status report — fail to show the status of each well	clause 13.16 (b)
708.	Annual well status report — fail to show calculation of well licence fee	clause 13.16 (c)
709.	Annual well status report — not accompanied by licence fee	clause 13.16 (d)
710.	Third party gas report — fail to submit by February 15	section 13.16
711.	Third party gas reports — fail to include operator name	clause 13.17 (a)
712.	Third party gas report — fail to include the well location or meter point	clause 13.17 (b)
713.	Third party gas report — fail to include the well name	clause 13.17 (c)
714.	Third party gas report — fail to include the pool name	clause 13.17 (d)
715.	Third party gas report — fail to report the volume and value of natural gas	clause 13.17 (e)
716.	Third party oil report — fail to submit by February 15	section 13.18
717.	Third party oil report — fail to include operator name	clause 13.18 (a)
718.	Third party oil report — fail to include well location or meter point	clause 13.18 (b)
719.	Third party oil report — fail to include the well name	clause 13.18 (c)
720.	Third party oil report — fail to include the pool name	clause 13.18 (d)

Item	Column 1	Column 2
721.	Third party oil report — fail to report the volume and value of oil	clause 13.18 (e)
722.	Fail to submit the Initial Production Test Period Report within 10 days	section 13.19
723.	Voluntary unitization — fail to report the effective date of the unit agreement	clause 13.20 (a)
724.	Voluntary unitization — fail to report the unit operator name	clause 13.20 (b)
725.	Voluntary unitization — fail to report the geographical/geological description of the area	clause 13.20 (c)
726.	Voluntary unitization — fail to provide plat showing unit area boundaries, individual tracts, participating area and location of wells	clause 13.20 (d)
727.	Voluntary unitization — fail to submit a copy of the unitization agreement between owners	clause 13.20 (e)
728.	Amendments to units — fail to report the reason for amendment	clause 13.21 (a)
729.	Amendments to units — fail to report the effective date of the amendment	clause 13.21 (b)
730.	Amendments to units — fail to report a list of the names of interest owners	clause 13.21 (c)
731.	Amendments to units — fail to report the name of the unit operator	clause 13.21 (d)
732.	Amendments to units — fail to report a description of the unit area	clause 13.21 (e)
733.	Amendments to units — fail to provide plat showing amendments to boundaries, individual tracts, participating area and location of well	clause 13.21 (f)
734.	Amendments to units — fail to provide copy of document establishing amendment between owners	clause 13.21 (g)
735.	Amendments to units — fail to report a revised list of oil and gas owners	clause 13.21 (h)
736.	Fail to submit an Annual Report of Solution Mined Salt Production by February 15	section 13.22
737.	Salt solution mining — fail to submit results of all tests within 30 days	section 13.23
738.	Underground storage tanks — fail to construct a dike surrounding the tank	clause 14.2 (a)
739.	Underground storage tanks — fail to construct cover to prevent access	subclause 14.2 (b) (i)
740.	Underground storage tanks — fail to construct chain link fence to prevent access	subclause 14.2 (b) (ii)
741.	Underground storage tanks — fail to install a ladder inside the tank	clause 14.2 (c)
742.	Underground storage tanks — fail to install a warning sign on the fence or cover	clause 14.2 (d)
743.	Oil field fluid storage — fail to ensure fluid cannot create a hazard	clause 14.3 (a)
744.	Oil field fluid storage — fail to ensure the storage area does not leak	clause 14.3 (b)
745.	Oil field fluid storage — fail to construct a chain link fence around storage area	clause 14.3 (c)
746.	Oil field fluid storage — fail to ensure all gates on fence are closed and locked	clause 14.3 (d)
747.	Oil field fluid storage — fail to install prominent warning signs	clause 14.3 (e)
748.	Oil field fluid storage — fail to install a ladder	clause 14.3 (f)
749.	Oil field fluid storage — fail to install life-saving rescue equipment	clause 14.3 (g)
750.	Fail to install a valve and piping on well before being serviced	section 14.4
751.	Fail to cap a suspended well	clause 14.5 (a)
752.	Fail to mark the site with well name	clause 14.5 (b)
753.	Fail to plug the well when capable of flow to surface	clause 14.5 (c)

17/04

ONTARIO REGULATION 94/04

made under the

ENDANGERED SPECIES ACTMade: March 31, 2004
Filed: April 5, 2004Amending Reg. 328 of R.R.O. 1990
(Endangered Species)

Note: Regulation 328 has previously been amended. Those amendments are listed in the Table of Regulations – Legislative History Overview which can be found at www.e-laws.gov.on.ca.

1. Schedule 2 to Regulation 328 of the Revised Regulations of Ontario, 1990 is amended by adding the following items:

18. *Carex lupuliformis* Sartwell ex Dewey commonly known as False Hop Sedge.

19. *Agalinis skinneriana* (Wood) Britt. commonly known as Skinner's Agalinis in all locations except on Walpole Island First Nation in Lambton County.
20. *Tephrosia virginiana* (L.) Pers. commonly known as Virginia Goat's-rue.
21. *Symphyotrichum sericeum* (Vent.) Nesom commonly known as Western Silvery Aster.

17/04

NOTE: The Table of Regulations – Legislative History Overview and other tables related to regulations can be found at the e-Laws web site (www.e-laws.gov.on.ca) under Tables. Consolidated regulations may also be found at that site by clicking on Statutes and associated Regulations under Consolidated Law.

REMARQUE : On trouve le Sommaire de l'historique législatif des règlements et d'autres tables liées aux règlements sur le site Web Lois-en-ligne (www.lois-en-ligne.gouv.on.ca) en cliquant sur «Tables». On y trouve également les règlements codifiés en cliquant sur le lien Lois et règlements d'application sous la rubrique «Textes législatifs codifiés».

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