



# The Ontario Gazette La Gazette de l'Ontario

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Toronto

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## Ontario Highway Transport Board

### NOTICE

**Periodically, temporary applications are filed with the Board. Details of these applications can be made available at anytime to any interested parties by calling (416) 326-6732.**

The following are applications for extra-provincial and public vehicle operating licenses filed under the *Motor Vehicle Transport Act, 1987*, and the *Public Vehicles Act*. All information pertaining to the applicant i.e. business plan, supporting evidence, etc. is on file at the Board and is available upon request.

Any interested person who has an economic interest in the outcome of these applications may serve and file an objection within 29 days of this publication. The objector shall:

1. complete a Notice of Objection Form,
2. serve the applicant with the objection,
3. file a copy of the objection and provide proof of service of the objection on the applicant with the Board,
4. pay the appropriate fee.

Serving and filing an objection may be effected by hand delivery, mail, courier or facsimile. Serving means the date received by a party and filing means the date received by the Board.

## Government Notices Respecting Corporations Avis du gouvernement relatifs aux compagnies

### Certificates of Dissolution Certificats de dissolution

NOTICE IS HEREBY GIVEN that a certificate of dissolution under the *Business Corporations Act*, has been endorsed. The effective date of dissolution precedes the corporation listings.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément à la *Loi sur les sociétés par actions*, un certificat de dissolution a été inscrit pour les

### LES LIBELLÉS DES DEMANDES PUBLIÉES CI-DESSOUS SONT AUSSI DISPONIBLES EN FRANÇAIS SUR DEMANDE.

Pour obtenir de l'information en français, veuillez communiquer avec la Commission des transports routiers au 416-326-6732.

**1151116 ONT. LTD. 46207**  
220 Rands Road, Ajax, ON L1S 3Y5

Applies for a public vehicle operating licence as follows:

For the transportation of passengers on a chartered trip from points in the City of Toronto, the Regional Municipalities of Peel, York, Durham and Halton and the County of Northumberland to the Ontario/Manitoba, Ontario/Québec and Ontario/U.S.A. border crossings for furtherance to points as authorized by the relevant jurisdiction and for the return of the same passengers on the same chartered trip to point of origin;

PROVIDED THAT there shall be no pick-up or discharge of passengers except at point of origin.

Applies for a public vehicle operating licence as follows: **6207-A**

For the transportation of passengers on a chartered trip from points in the City of Toronto, the Regional Municipalities of Peel, York, Durham and Halton and the County of Northumberland

(137-G66)  
Felix D'Mello  
Board Secretary/  
Secrétaire de la Commission

sociétés suivantes : la date d'entrée en vigueur précède la liste des sociétés visées.

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
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**2003-12-04**  
SYSTEMS LINK LTD. .... 1012748

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et aux entreprises

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Name of Corporation: Ontario Corporation Number  
 Dénomination sociale Numéro de la  
 de la société : société en Ontario

**2004-01-02**

MULVEY & BANANI INVESTMENT CORPORATION . 1100164  
 957595 ONTARIO LTD. .... 957595

**2004-01-03**

AQUIMUR HOLDINGS LIMITED ..... 331840  
 CANADIAN MENS CLINIC (OTTAWA) LIMITED . . . . . 1304614  
 CANATARA LANDS LIMITED ..... 74298  
 COTTECH HOLDINGS INC. .... 725442  
 FOLK APPRAISAL SERVICES LIMITED ..... 300038  
 GENOX CORPORATION ..... 667306  
 IVY O. SHEN CONSULTING CORPORATION ..... 897216  
 JONES FALLS DEVELOPMENT LTD. .... 898609  
 LAWRENCE & MIDLAND PHYSIOTHERAPY &  
 REHABILITATION INC. .... 1133389  
 LYCEUM CORPORATION ..... 1321732  
 PALLMARC INVESTMENTS LIMITED ..... 818064  
 SARGUN INVESTMENTS LTD. .... 877507  
 SEARCH SUBMISSION USA INC. .... 2014828  
 TRI-BROOK HOLDINGS LTD. .... 1043363  
 1180030 ONTARIO CORP. .... 1180030  
 565449 ONTARIO LIMITED ..... 565449  
 899581 ONTARIO LIMITED ..... 899581

**2004-01-05**

ANN PETRIE PRODUCTIONS INC. .... 872181  
 BIG BAY YACHT CLUB INC. .... 991039  
 BTECH COMPUTERS INC. .... 1496428  
 CAN-AURA TECHNOLOGIES INC. .... 1092537  
 D.F. STEELE HOLDINGS INC. .... 1028669  
 DAVE'S CLEANING SERVICES LTD. .... 1169966  
 G. & I. WAGNER LIMITED ..... 291735  
 IMPRINTS GRAPHIC STUDIO, INC ..... 1027668  
 LORIER HOLDINGS LTD. .... 457590  
 M.S. LEGAL & IMMIGRATION SERVICES INC. .... 1496604  
 MARBAK FACTORS CORPORATION ..... 1180714  
 NU-BOROUGH DEVELOPMENTS INC. .... 714935  
 QUEST FASHIONS INC. .... 1297745  
 RB & T CORPORATION ..... 1424177  
 SENG-GI & KALI MARTIAL ARTS CORPORATION . . . . . 1113248  
 SHING WAH POON HOLDINGS LTD. .... 964654  
 TOLTEC SYSTEMS INCORPORATED ..... 1096650  
 TROPICAL FISH BREEDING CENTER INC. .... 1313416  
 WING SHUNG INC. .... 747881  
 1020237 ONTARIO LTD. .... 1020237  
 1205013 ONTARIO INC. .... 1205013  
 1208715 ONTARIO LIMITED ..... 1208715  
 1213148 ONTARIO INC. .... 1213148  
 1229357 ONTARIO INCORPORATED ..... 1229357  
 1437212 ONTARIO LIMITED ..... 1437212  
 1522278 ONTARIO INC. .... 1522278  
 1540405 ONTARIO INC. .... 1540405  
 670453 ONTARIO LIMITED ..... 670453  
 722502 ONTARIO LIMITED ..... 722502  
 796320 ONTARIO LIMITED ..... 796320

**2004-01-06**

BARRIE FLOOR & WALL LIMITED ..... 215521  
 BEST QUALITY MEAT INC. .... 1471658  
 FOLEY G.J. & ASSOCIATES CONSULTING INC. .... 1274762  
 HERGET INSTRUMENTS (1975) LIMITED ..... 296831  
 KNOTTY-BIRDY INC. .... 1019391  
 KRIS BRITE CANADA LTD. .... 807438  
 M.W. ROBINSON & ASSOCIATES LTD. .... 449718  
 MAMA GALLO'S RISTORANTE LTD. .... 1158140  
 METRO EAST TELECOMMUNICATIONS INC. .... 1149751  
 MILLENNIUM BUSINESS SOLUTIONS INC. .... 1232068  
 MSAAD ENGINEERING INC. .... 1247766  
 PLAY PALACE LTD. .... 1288728  
 R.S.D.S. DEVELOPMENTS INC. .... 840268  
 RHINO SPORTS GROUP INC. .... 1154871  
 ROCK CITY TRAILER SALES LIMITED ..... 254050  
 RODNEY WILLEBRORD WEBER INC. .... 1189716  
 SOUTHLAKE RESIDENTIAL CONSULTING LTD. .... 1024094  
 T B MANOTICK LTD. .... 1048218

Name of Corporation: Ontario Corporation Number  
 Dénomination sociale Numéro de la  
 de la société : société en Ontario

THEM REALTY INC. .... 1243634  
 ULTIMATE INNOVATIONS INC. .... 1435125  
 VANDERWATER JANITORIAL SERVICES LIMITED .... 590936  
 WOODVIEW FLOORING LTD. .... 429900  
 1069357 ONTARIO LIMITED ..... 1069357  
 1089843 ONTARIO LIMITED ..... 1089843  
 1091848 ONTARIO INC. .... 1091848  
 1135342 ONTARIO LIMITED ..... 1135342  
 1364469 ONTARIO INC. .... 1364469  
 495281 ONTARIO LTD. .... 495281  
 600641 ONTARIO INC ..... 600641  
 701567 ONTARIO LIMITED ..... 701567  
 714659 ONTARIO LIMITED ..... 714659  
 784859 ONTARIO LIMITED ..... 784859  
 949075 ONTARIO LIMITED ..... 949075  
 958697 ONTARIO LTD ..... 958697

**2004-01-07**

ALLIDON HOMES LTD. .... 1111963  
 BEAN TREE COMPANY INC. .... 1215090  
 C & M CONTRACTING & MECHANICAL LTD. .... 1096800  
 COMMUNITY CHIROPRACTIC CENTRES LTD. .... 964461  
 COURTESY CABS OF CHATHAM LIMITED ..... 227753  
 FARJCO HOLDINGS INC. .... 782179  
 GASNER-MILNER INVESTMENTS LIMITED ..... 366644  
 JONGMYUNG TECH INC. .... 1437909  
 KILADEN INC. .... 623092  
 MAGNA WINDOWS INC. .... 1511763  
 MEDICAL IMAGING SERVICES LTD. .... 471710  
 MRF 2001 MANAGEMENT LIMITED ..... 1459884  
 NISTOL CORP. .... 1460646  
 R. POSITIVE INVESTMENTS INCORPORATED ..... 590278  
 RAY LAWSON ELECTRIC LTD. .... 494336  
 SCIANTONANGELI LIMITED ..... 392471  
 SNOWDON'S ALUMINUM & BRASS INC. .... 824476  
 V.O.V. CONSULTING CORPORATION ..... 1024297  
 VITABELLA FOODS INC. .... 955972  
 1084111 ONTARIO INC. .... 1084111  
 1084112 ONTARIO INC. .... 1084112  
 1350091 ONTARIO LTD. .... 1350091  
 1368927 ONTARIO INC. .... 1368927  
 1466068 ONTARIO LIMITED ..... 1466068  
 1522875 ONTARIO LTD. .... 1522875  
 561652 ONTARIO INC. .... 561652  
 595946 ONTARIO LTD. .... 595946  
 724024 ONTARIO INC. .... 724024  
 784148 ONTARIO LIMITED ..... 784148  
 819347 ONTARIO LTD. .... 819347  
 985862 ONTARIO LTD. .... 985862

**2004-01-08**

C. JOHN SULLIVAN (1977) LIMITED ..... 367203

**2004-01-09**

MAUBITER TRADING INC. .... 964645  
 ZAREH ENTERPRISES LIMITED ..... 1018895

**2004-01-12**

A.F. MUNDY ASSOCIATES CANADA LIMITED ..... 393913  
 A/C CANADA ENVIRO-SAFE INC. .... 1116261  
 BENNETT MANAGEMENT CONSULTANTS  
 LIMITED ..... 221398  
 BETS ESTATES LTD. .... 960873  
 BUBBLE TEA & ME INC. .... 1296340  
 CARMAR AVIATION INC. .... 803702  
 CENTURYWOOD CONTRACTING INC. .... 945001  
 CHURCHDOWN ENTERPRISES LIMITED ..... 300634  
 CUTHBERT PHARMACY LIMITED ..... 307496  
 GREY WHALE INVESTMENT CORPORATION ..... 840626  
 LECKEY HOLDINGS LIMITED ..... 1438235  
 LEIDL MANAGEMENT LTD. .... 677093  
 MIND BENDERS INC. .... 1008818  
 ONMAIN JEWELLERY INC. .... 1171503  
 RENRO SERVICES LIMITED ..... 758512  
 W.V. HILSON & ASSOCIATES INC. .... 783941  
 752228 ONTARIO INC. .... 752228

Name of Corporation: Ontario Corporation Number  
 Dénomination sociale Numéro de la  
 de la société : société en Ontario

**2004-01-13**

A.G. WINDOW CLEANING CO. INC. .... 415465  
 BREDIN REALTY LIMITED ..... 754261  
 C & D INDUSTRIES (TORONTO) LTD. .... 988210  
 COMPUTAPE LIMITED ..... 127268  
 F.D. BOOTH & ASSOC. INC. .... 1155979  
 G. GUITARD TRUCKING LTD. .... 1024466  
 HENA ESTHETICS & HAIR SALON INC. .... 1380454  
 HIRANK TRADING LIMITED ..... 1228075  
 J. P. H. HOLDINGS LTD. .... 286468  
 LEJEAN CONSTRUCTION INC ..... 702526  
 MILLER & ASSOCIATES CLAIM SERVICES (NORTH)  
 INC. .... 1273323  
 MILLIONAIRES IN MOTION LIMITED ..... 1289108  
 PARK AVENUE INTERNATIONAL INC. .... 869961  
 PERFECTART TRADING LTD. .... 898458  
 PRIME LIFE HOUSING CORP. .... 746170  
 R.G.S. TRUCKING LTD. .... 944800  
 RAVENSWOOD CONTRACTING LIMITED ..... 1413126  
 SMERDLEY LIMITED ..... 1114350  
 SPAZZ CAFE LTD. .... 1159102  
 THT IMPORT EXPORT INC. .... 1115566  
 VACATION PROPERTIES DEVELOPMENT (UXBRIDGE)  
 (1993) CORPORATION ..... 1057253  
 1183100 ONTARIO INC. .... 1183100  
 1232543 ONTARIO INC. .... 1232543  
 1480319 ONTARIO INC. .... 1480319  
 830635 ONTARIO LIMITED ..... 830635  
 999848 ONTARIO INC. .... 999848

**2004-01-14**

CANADIAN COMMUNICATIONS NETWORK LIMITED 1235807  
 FRANK'S GARAGE LTD ..... 521889  
 170 SPRUCE AVENUE LTD. .... 591497

**2004-01-15**

DAVID L JENKINS INC. .... 1400173  
 SIRCO INSPECTIONS LTD. .... 658508  
 SUPERB AUTO LTD. .... 1255725  
 VITAL CLAIMS SOLUTIONS INC. .... 1337003  
 1365068 ONTARIO INC. .... 1365068  
 740710 ONTARIO INC. .... 740710

**2004-01-16**

BONNIE LEA ACRES LTD. .... 1147005  
 CONTACT CLASSIC CARS INC. .... 1325897  
 ECHO MOON COMMUNICATIONS INC. .... 879209  
 J. G. EAGLESON & SON LTD. .... 412633  
 MELZAK DRUGS LTD. .... 589806  
 MOORE ELECTRICAL COMPANY INC. .... 766211  
 PUSH SOFTWARE INC. .... 1189706  
 RED ACE COURIER EXPRESS INC ..... 602934  
 RIVERSIDE KITCHEN & BATH INC. .... 1128704  
 THE CHASE TYPESETTING LTD. .... 967913  
 1234426 ONTARIO INC. .... 1234426  
 1264395 ONTARIO LTD. .... 1264395  
 1289780 ONTARIO INC. .... 1289780  
 1395880 ONTARIO LIMITED ..... 1395880  
 683055 ONTARIO LTD. .... 683055  
 733996 ONTARIO LIMITED ..... 733996

**2004-01-19**

SURPLUS DEPOT INC. .... 1232026  
 597526 ONTARIO LIMITED ..... 597526  
 943163 ONTARIO INC. .... 943163

**2004-01-22**

DON SUTHERLAND REAL ESTATE LTD. .... 733664  
 MAC POOLE CONSTRUCTION LIMITED ..... 930914

**2004-01-23**

ADAM M F INVESTMENTS INC. .... 720444  
 FLAME-GLO LIMITED ..... 228745  
 NARONO HOLDINGS LIMITED ..... 126134  
 PORTRAIT DEVELOPMENTS LIMITED ..... 1024050  
 PRIME TIME COFFEE LTD. .... 1472422  
 PULSE-COUNT TECHNOLOGY INCORPORATED ..... 1068634  
 THE MEF CORPORATION ..... 769210

Name of Corporation: Ontario Corporation Number  
 Dénomination sociale Numéro de la  
 de la société : société en Ontario

**2004-01-25**

ANN MORTIMER ART CONSULTANT INC. .... 933535  
 ASHARFEE AUTO SALES AND SERVICE INC. .... 1476436  
 DEBROSE INVESTMENTS LIMITED ..... 226892  
 ELSON INVESTMENTS LIMITED ..... 297458  
 MEADOWVALE PRINTING INC. .... 570178  
 NORTH TRUST INC. .... 1176597  
 RAWLING COMMUNICATIONS, INC. .... 839934  
 REACH CANADA INC. .... 1493255  
 1010597 ONTARIO INC. .... 1010597  
 1054285 ONTARIO INC. .... 1054285  
 1099012 ONTARIO INC. .... 1099012  
 1286269 ONTARIO INC. .... 1286269  
 1323031 ONTARIO LIMITED ..... 1323031  
 951955 ONTARIO LIMITED ..... 951955

**2004-01-26**

BJB DEVELOPMENTS INC. .... 755331  
 H.A. DEBOER ENTERPRISES INC. .... 998784  
 HOMELIFE/CENTRAL REALTY LIMITED ..... 644509  
 L.B.L. INC. .... 1161943  
 979143 ONTARIO LIMITED ..... 979143

**2004-01-28**

COMMANDTRAIN (CANADA) INC. .... 1339505  
 THE STRATFORD RESORT & SPA INC. .... 1158985

**2004-01-29**

AGAR INFORMATION CONSULTANTS INC. .... 943138  
 CRYSTAL CLEAN SERVICES LIMITED ..... 521754  
 F. MALENFANT & SONS LIMITED ..... 114155  
 RAYLOR LIMITED ..... 267195  
 SINCAR INCORPORATED ..... 1189436  
 THE FERM INC. .... 1151397  
 1281555 ONTARIO LTD. .... 1281555

**2004-01-30**

A.B. WILLIAMS SUPPLY LTD. .... 1215940  
 A.M.R. MANAGEMENT INC. .... 974163  
 BNE PLAYGROUND PROS INC. .... 1471363  
 LENJAN HOLDINGS INC. .... 1273911  
 PENMOR CONTRACTING COMPANY LIMITED ..... 770189  
 PETER WILLIAMS MUSIC LTD. .... 1192428  
 RACAL RECORDERS (CANADA) INC. .... 1072309  
 RACAL SURVEY CANADA INC. .... 746102  
 SOUTHDALE AUTO REPAIRS INC. .... 495645  
 SU-CHEN MANAGEMENT LTD. .... 403334  
 WILL INVESTMENTS LIMITED ..... 836760  
 1220541 ONTARIO INC. .... 1220541  
 890136 ONTARIO INC. .... 890136

**2004-02-02**

ABERJEAN HOLDINGS INCORPORATED ..... 378169  
 ALFJOE ENTERPRISES LIMITED ..... 1012828  
 BROCKVILLE UTILITIES INC. .... 1446686  
 GARDON MARKETING INC. .... 1236007  
 GREATER KINGSTON VENTURES FUND A COM-  
 MUNITY INVESTMENT SHARE CORPORATION ... 1128876  
 J. LAWSON CONSTRUCTION LTD. .... 904031  
 KAREN STONE MANAGEMENT SERVICES INC. .... 1344893  
 KNOX FAMILY INVESTMENTS INC. .... 668180  
 LE JIM MY INC. .... 1282971  
 LIMONITE DAIRY (V) GENERAL PARTNER LTD. .... 1432916  
 LITNOVETSKY HYDROTHERAPY & MASSAGE  
 CLINIC LTD. .... 565986  
 MICC PROPERTIES INC. .... 682779  
 PARKER RIDGE (GENERAL PARTNER) LIMITED ... 1377655  
 QSB V (GENERAL PARTNER) LIMITED ..... 1492545  
 RENI INDUSTRIAL CORPORATION ..... 1458548  
 STAFFING STRATEGIES INDUSTRIAL SERVICES  
 INC. .... 1380261  
 TRAMONTO V (GENERAL PARTNER) LIMITED ... 1460280  
 1032549 ONTARIO LTD. .... 1032549  
 1089730 ONTARIO INC. .... 1089730  
 1407821 ONTARIO INC. .... 1407821  
 1505422 ONTARIO INC. .... 1505422  
 705546 ONTARIO LIMITED ..... 705546

Name of Corporation: Ontario Corporation Number  
Dénomination sociale Numéro de la  
de la société : société en Ontario

765169 ONTARIO LIMITED ..... 765169  
827670 ONTARIO LIMITED ..... 827670  
845409 ONTARIO INC. .... 845409  
992717 ONTARIO INC. .... 992717  
998709 ONTARIO INC. .... 998709

**2004-02-03**

ANT-REC CONSULTING INC. .... 1375944  
AUTOGARD INTERNATIONAL INC. .... 1298716  
BESTONG INTERNATIONAL INC. .... 1299221  
BRINDLE INVESTMENTS LIMITED ..... 280400  
CHEMVAL INVESTMENTS LIMITED ..... 102488  
DA DA CONSULTANTS CO. LTD. .... 1100692  
FU KONG RESTAURANT & INVESTMENT INC. .... 546064  
GALAXY FILMS LTD. .... 441094  
HOOVER POULTRY LIMITED ..... 534518  
KILLINGLY PROPERTY CORPORATION ..... 919431  
KIM FOOK YUEN SEAFOOD B.B.Q. RESTAURANT  
INC. .... 980821  
LILLART LIMITED ..... 578107  
MCLAUGHLIN MEDICAL ASSOCIATES INC. .... 1098965  
MJSS JANITORIAL SERVICES INC. .... 1336624  
OFFSHORE DOCUMENTARY PRODUCTIONS LIMITED 1314967  
SAKENBIEN TRADING (CANADA) INC. .... 1115837  
SIDAL HOLDINGS INC. .... 1004097  
SKY HEALTHCARE PRODUCTS INC. .... 1561403  
WEBTONE DESIGN LTD. .... 1274779  
1217839 ONTARIO INC. .... 1217839  
518855 ONTARIO INC. .... 518855  
713952 ONTARIO LIMITED ..... 713952  
779362 ONTARIO LIMITED ..... 779362

**2004-02-04**

ALPHA ELEGANT METAL & PAPER INTERNATIONAL  
INC. .... 1081058  
C.S.C. HOLDINGS INC. .... 554205  
CAR TRADER MAGAZINE INC. .... 1041558  
CONSUMER TECHNOLOGY SUPPORT CENTRE LTD. 1165230  
D. & F. MEDEIROS TRUCKING LTD. .... 882944  
GOLD POST PUBLICATIONS INC. .... 466243  
GRAYSTONE ALUMNI INVESTMENTS INC. .... 771458  
MCLEAN INTERNATIONAL MARKETING INC. .... 1279630  
NOW AND FOREVER INC. .... 1236810  
PAPERCRAFT LIMITED ..... 709420  
REV-GRO HOLDINGS LTD. .... 626474  
RODEREK'S OKINAWAN KARATE STUDIO INC. .... 981600  
SERVICE FIRST PROS INC. .... 1206309  
TRAVIS HOLDINGS CORPORATION LTD ..... 497640  
TUSCANY'S BAR & GRILL LTD. .... 1239703  
VICTOR'S JEWELLERY & WATCH CO. LTD. .... 1052311  
YOUNG TOM LIMITED ..... 526260  
1009905 ONTARIO LIMITED ..... 1009905  
1294266 ONTARIO LIMITED ..... 1294266  
1337485 ONTARIO LTD. .... 1337485  
1341769 ONTARIO LIMITED ..... 1341769  
579119 ONTARIO LTD. .... 579119  
618401 ONTARIO LIMITED ..... 618401

**2004-02-05**

A. COUPECO LIMITED ..... 716086  
AL-AQSA TRADING INC. .... 1565843  
ALEX STEPHENS CONSULTING LTD. .... 1411594  
BRAY CORPORATION ..... 680566  
CANADA IMMIGRATION CENTRE INC. .... 1400029  
CANADIAN SURPLUS DISTRIBUTORS INC. .... 1395711  
CLASSIQUE CAKE DECORATIONS SUPPLIES LTD. .... 927039  
CLUB MULTIMEDIA INC. .... 1161592  
DYNASTY COLOUR INTERNATIONAL INC. .... 1177850  
GENESIS PHOTOGRAPHY STUDIO INC. .... 1059637  
GUYANA AIR 2000 INC. .... 1353583  
JAJKLE INVESTMENTS LTD. .... 1113634  
JLM INC. .... 1268398  
KINCH-PAKSON LIMITED ..... 523029  
LJM INC. .... 1363582  
MITRA SOLUTIONS INC. .... 1526328

Name of Corporation: Ontario Corporation Number  
Dénomination sociale Numéro de la  
de la société : société en Ontario

R BARNET ENTERPRISES CORPORATION ..... 924612  
1093447 ONTARIO LIMITED ..... 1093447  
1210120 ONTARIO INC. .... 1210120  
1241352 ONTARIO LTD. .... 1241352  
1241392 ONTARIO LIMITED ..... 1241392  
1265746 ONTARIO INC. .... 1265746  
1334392 ONTARIO INC. .... 1334392  
728193 ONTARIO LIMITED ..... 728193

(137-G65) B. G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

**Order Revoking Dissolution Order  
Under Corporations Act  
(Statutory Powers Procedure Act)  
Ordonnance révoquant un décret de  
dissolution pris aux termes de la  
Loi sur les personnes morales  
(Loi sur l'exercice des compétences  
légales)**

NOTICE IS HEREBY GIVEN that an order under section 21.2 of the *Statutory Powers Procedure Act* has been made revoking a previous order dissolving the corporation set out hereunder. The effective date of the revoking order precedes the corporation listing.

AVIS EST PAR LES PRÉSENTES DONNÉ qu'en vertu de l'article 21.2 de la *Loi sur l'exercice des compétences légales*, une ordonnance a été rendue ayant pour objet de révoquer un décret antérieur ayant dissous la société désignée ci-après. La date d'effet de l'ordonnance de révocation précède la liste des sociétés visées.

Name of Corporation: Ontario Corporation Number  
Dénomination sociale N<sup>o</sup> matricule – Ontario

**2003-09-24**

WINDFIELD ESTATES HOMEOWNERS' ASSOCIATION  
INC. .... 520760

(137-G57) B.G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

**Cancellations for Cause  
(Business Corporations Act)  
Annulations à juste titre  
(Loi sur les sociétés par actions)**

NOTICE IS HEREBY GIVEN that by orders under section 240 of the *Business Corporations Act*, the certificates set out hereunder have been cancelled for cause and in the case of certificates of incorporation the corporations have been dissolved. The effective date of cancellation precedes the corporation listing.

AVIS EST DONNÉ PAR LA PRÉSENTE que, par des ordres donnés en vertu de l'article 240 de la *Loi sur les sociétés par actions*, les certificats indiqués ci-dessous ont été annulés à juste titre et, dans le cas des certificats de constitution, les sociétés ont été dissoutes. La dénomination sociale des compagnies concernées est précédée de la date de prise d'effet de l'annulation.

Name of Corporation: Dénomination sociale de la compagnie :	Ontario Corporation Number Numéro de la compagnie en Ontario
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**2004-02-06**

INSTITUTE OF SPORTS MEDICINE INC. ....	1393276
SAYLAGARE LIMITED .....	237017

B.G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

(137-G61)

**Cancellations of Certificates of  
Incorporation  
(Business Corporations Act)  
Annulations de certificats de constitution  
en personne morale  
(Loi sur les sociétés par actions)**

NOTICE IS HEREBY GIVEN that by orders under subsection 241(4) of the *Business Corporations Act*, the certificates of incorporation set out hereunder have been cancelled and corporations(s) have been dissolved. The effective date of cancellation precedes the corporation listing.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241(4) de la *Loi sur les sociétés par actions*, les certificats présentés ci-dessous ont été annulés et les compagnies ont été dissoutes. La dénomination sociale des sociétés concernées est précédée de la date de prise d'effet de l'annulation.

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
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**2003-01-24**

WORLD AIR CORPORATION. ....	1551684
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**2003-06-09**

ONTARIO QUALITY ACCOMODATION SYSTEM INC. ....	1579674
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**2003-07-31**

1583254 ONTARIO INC. ....	1583254
JMV RAILINGS LTD. ....	1583255

**2003-08-01**

1582548 ONTARIO LTD. ....	1582548
1582549 ONTARIO LTD. ....	1582549

**2003-08-07**

1583785 ONTARIO INC. ....	1583785
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**2003-08-25**

1585032 ONTARIO INC. ....	1585032
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**2004-02-06**

ACTION TOWING & STORAGE INC. ....	1550030
AGRIPURE TECHNOLOGIES INC. ....	2015959
AIROTIQUE INC. ....	1550006
ASG FINANCIAL HOLDINGS INC. ....	1550103
BARSHA INC. ....	1540279
BIG TIME STABLES LTD. ....	2015641
CHUTNEY MONARCHS INC. ....	2015488
CITY NORTH TRANSFER INC. ....	2018776
CLEOPATRA MASSAGE INC. ....	2015674
COLPA-GINO AEROTECH & SERVICES INC. ....	1542153

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
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DREAM LINE LEASING LTD. ....	1540564
ECATS CORPORATION. ....	2015723
ELEV'N21 RESIDENCES INC. ....	1404061
EMERALD PASSPORT INTERNATIONAL CORPORA- TION .....	1542091
F.I.T.T.NESS 4 SUCCESS INCORPORATED .....	1540528
GENERAL PURCHASING SERVICES LTD. ....	1540571
GREEN HILL LEASING LTD. ....	1540565
G.T.A. AUCTIONS & LIQUIDATIONS INC. ....	1208125
IDEAL HOMES PLUS INC. ....	2018759
J&N TRADING CO. LTD. ....	1541214
J'S NAIL & BODY INC. ....	1550027
KANATA DRUG MART LTD. ....	1534377
METALLIC WINDS INC. ....	2015497
MGS PROMOTION LTD. ....	1550101
MODERN GALLERY INC. ....	2015720
MOHAN TRANSPORT LIMITED. ....	1541280
NASFAR ENTERPRISE HOLDINGS LTD. ....	2015703
NATIONAL BUSINESS MEASUREMENT PUBLICA- TIONS INC. ....	2015937
NATIONAL YELLOW.COM INC. ....	2015716
NATOUR GLOBAL CONSULTING CORP. ....	2016060
NEAS CONSULTING INC. ....	1543328
NETHU NN SUPERMARKET LTD. ....	1540579
N-VIEW NETWORK CONSULTANT INC. ....	1541299
OGO-OLUWA INTER STATE MOVING SERVICES INC. ....	2015659
PASADENA MARINA & RESTAURANT INC. ....	1540499
PETIT FOUR INC. ....	2015693
PG LOGISTICS INC. ....	2015522
PROSOFT INTERNATIONAL INVESTMENTS INC. ....	1542062
RISK PROTECTION GROUP INC. ....	1540577
ROYCO LTD. ....	1550048
SMART COPY/OFFICE SUPPLIES LTD. ....	2015680
SUNFRESH INTERNATIONAL JUICE INC. ....	2015692
TOTO SPA & SALON INC. ....	2015321
1517966 ONTARIO LTD. ....	1517966
1540462 ONTARIO INC. ....	1540462
1540512 ONTARIO LIMITED .....	1540512
1540562 ONTARIO INC. ....	1540562
1540575 ONTARIO INC. ....	1540575
1540585 ONTARIO LIMITED .....	1540585
1540587 ONTARIO LIMITED .....	1540587
1540780 ONTARIO INC. ....	1540780
1540798 ONTARIO INCORPORATION .....	1540798
1541296 ONTARIO CORPORATION .....	1541296
1542027 ONTARIO LTD. ....	1542027
1542041 ONTARIO LIMITED .....	1542041
1542065 ONTARIO INCORPORATION .....	1542065
1542097 ONTARIO LIMITED .....	1542097
1549462 ONTARIO INC. ....	1549462
1549699 ONTARIO INC. ....	1549699
2015322 ONTARIO INC. ....	2015322
2015323 ONTARIO INC. ....	2015323
2015498 ONTARIO INC. ....	2015498
2015499 ONTARIO INC. ....	2015499
2015604 ONTARIO LIMITED .....	2015604
2015624 ONTARIO INC. ....	2015624
2015667 ONTARIO INC. ....	2015667
2015673 ONTARIO INC. ....	2015673
2015676 ONTARIO INC. ....	2015676
2015681 ONTARIO INC. ....	2015681
2015696 ONTARIO INC. ....	2015696
2015710 ONTARIO CORPORATION .....	2015710
2015718 ONTARIO INC. ....	2015718
2018676 ONTARIO INC. ....	2018676

B.G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

(137-G60)

**Notice of Default in Complying with a  
Filing Requirement under the  
Corporations Information Act  
Avis de non-observation de la loi sur les  
renseignements exigés des compagnies  
et des associations**

NOTICE IS HEREBY GIVEN under subsection 317 (9) of the *Corporations Act*, that unless the corporations listed hereunder comply with the requirements of the *Corporations Information Act* within 90 days of this Notice, orders will be made dissolving the defaulting corporations. The effective date precedes the corporation listings.

AVIS EST DONNÉ par la présente que, conformément au paragraphe 317 (9) de la *Loi de sur les compagnies et associations*, si les compagnies mentionnées ci-dessous ne se conforment pas aux exigences requises par la Loi sur les renseignements exigés des compagnies et des associations dans un délai de 90 jours suivant la réception du présent avis, des ordonnances de dissolution seront délivrées contre lesdites compagnies. La date d'entrée en vigueur précède la liste des compagnies visées.

Name of Corporation:	Ontario Corporation Number
Dénomination sociale	Numéro de la
de la compagnie :	compagnie en Ontario

**2004-02-09**

THE POST OFFICE DEPARTMENT MUTUAL BENEFIT  
ASSOCIATION..... 296765  
CHELSEA RENEWAL CENTRE OF ESSEX COUNTY .. 1158274

B.G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

(137-G59)

**Cancellations for Filing Default  
(Corporations Act)  
Annulations pour omission de se  
conformer à une obligation de dépôt  
(Loi sur les personnes morales)**

NOTICE IS HEREBY GIVEN that orders under section 317 (9) of the *Corporations Act* have been made cancelling the Letters Patent of the following corporations and declaring them to be dissolved: The date of the other of dissolution precedes the name of the corporation.

AVIS EST DONNÉ PAR LA PRÉSENTE que, les décrets émis en vertu de l'article 317 (9) de la *Loi sur les personnes morales* ont été émis pour annuler les lettres patentes des personnes morales suivantes et les déclarer dissoutes. La date du décret de la dissolution précède le nom de la personne morale.

Name of Corporation:	Ontario Corporation Number
Dénomination sociale	Numéro de la
de la compagnie en Ontario	compagnie

**2004-02-09**

NAPALEASE ASSOCIATIONS OF CANADA (NAC) ..... 1537854  
ONTARIO SOCIETY OF CLINICAL HYPNOSIS ..... 283644  
THE KINSMEN CLUB OF BELLEVILLE INCORPOR-  
ATED ..... 61323  
TORONTO AAMCO DEALERS ASSOCIATION ..... 1272791

B.G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

(137-G58)

**Notice of Default in Complying with the  
Corporations Tax Act  
Avis d'inobservation de la Loi sur  
l'imposition des corporations**

The Director has been notified by the Minister of Finance that the following corporations are in default in complying with the *Corporations Tax Act*.

NOTICE IS HEREBY GIVEN under subsection 241 (1) of the *Business Corporations Act*, that unless the corporations listed hereunder comply with the requirements of the *Corporations Tax Act* within 90 days of this notice, orders will be made dissolving the defaulting corporations. All enquiries concerning this notice are to be directed to Corporations Tax Branch, Ministry of Finance, 33 King Street West, Oshawa, Ontario L1H 8H6.

Le ministre des Finances a informé le directeur que les sociétés suivantes n'avaient pas respecté la *Loi sur l'imposition des corporations*.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241 (1) de la *Loi sur les sociétés par actions*, si les sociétés citées ci-dessous ne se conforment pas aux prescriptions énoncées par la *Loi sur l'imposition des corporations* dans un délai de 90 jours suivant la réception du présent avis, lesdites sociétés se verront dissoutes par décision. Pour tout renseignement relatif au présent avis, veuillez vous adresser à la Direction de l'imposition des sociétés, ministère des Finances, 33, rue King ouest, Oshawa (Ontario) L1H 8H6.

Name of Corporation:	Ontario Corporation Number
Dénomination sociale	Numéro de la
de la société :	société en Ontario

A.A.S. MASONRY LTD. ....	1188818
A.K.W. ASSOCIATES INC. ....	661314
A.P.V. - CREPACO OF CANADA LTD. ....	435060
AL-SAADEH INTERNATIONAL LTD. ....	1117393
ALAN BROWN DISTRIBUTORS LIMITED ....	277252
ALPHA ENTERPRISE CORP. ....	1213020
AMRA TRADERS INC. ....	830381
ANTLAK BUTCHERS LTD. ....	1004294
APERTUS TECHNOLOGIES CANADA INC. ....	1169421
ART ORIENT INTERNATIONAL COMPANY INC. ....	1232844
ARTURO EDUARDO IGNACIO ENTERPRISES INC. ....	996802
ATC INTERNET SOLUTIONS INC. ....	1356244
ATJ LEARNING CORPORATION ....	990620
B. & T. DRAYTON WATER HOLDINGS II LTD. ....	1121504
BACK IN MOTION QUINTE INC. ....	1278882
BARBARA YOUNG CONSULTING INC. ....	963678
BAY STREET CAPITAL INC. ....	825716
BILL WALTON PLUMBING LTD. ....	791402
BIRCO FOODS INC. ....	1037421
BRANDSON & ASSOCIATES INC. ....	1188876
C. SHERWOOD'S ROOFING INC. ....	1424423
C.J.F. ENTERPRISES INC. ....	1171050
CANADA STAR INTERNATIONAL INVESTMENT INC. ....	1194189
CANADIAN ACORN CAPITAL LIMITED ....	1053881
CANADIAN MEDICAL AID FOR CUBA LTD. ....	1114916
CASTLETON CONSTRUCTION INC. ....	1431743
CC INDUSTRIAL EQUIPMENT INC. ....	1231885
CHRIS COOK & ASSOCIATES INC. ....	1140919
CHRISTIAN EXPO INC. ....	1401919
CONSTELLATION TOYS INC. ....	1054574
CONTIFRUIT LTD. ....	1097930
COOL-O LIMITED ....	1300550
CURNON INC. ....	1144188
DONG DONG PASTRIES INC. ....	1051312
DUNFIELD SERVICES LTD. ....	1200534
DYNAMIC SPRAY BOOTH COMPANY LTD. ....	1268132
E. J.'S CHOCOLATE (OTTAWA) LTD. ....	300421
ENVIROSPEC SOLUTIONS INC. ....	1090767
EQUATRADE ENTERPRISES INC. ....	1116058
ESI EGYPTIAN ARABIAN MANAGEMENT X INC. ....	947062
ESI EGYPTIAN ARABIAN MANAGEMENT XV INC. ....	1004342
FINISHING TOUCH CONCRETE & EXCAVATING INC. ....	1422311

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario	Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
FOUNTANA BEVERAGE (ONTARIO) INC.	1398073	SASYTECH CONSULTANTS INC.	1283254
FOX BUS LINES LIMITED	297121	SHAFER TRAVEL AGENCY (1990) LIMITED	886522
FULCURE INC.	1429319	SHIP'S SCHOOL OF CANADA, INCORPORATED	154398
FUTURISTIC CABLE SYSTEM INC.	1341692	SIMTEC HOLDINGS INC.	1118846
G.M. GEST HOLDINGS INC.	1081186	SINO-OTTAWA CONSULTANTS INC.	1055557
GAFFTRAN CORPORATION	652390	SOFO BRILLIANCE INVESTMENTS INC.	1025670
GASP INC.	1341821	SON INC.	1384358
GENERAL LABOR GROUP INC.	1131509	STAR MULTI-LIFT INC.	1357538
GOLDEN ROSE RESOURCES INC.	1256628	STERICLEAN LTD.	1076770
GOLDEN UNICORN INTERNATIONAL INC.	1235934	SYMBOLS INTERACTIVE INC.	1139859
GOODKYLIN DEVELOPMENTS LIMITED	211323	TAI-CITY TRADING LTD.	1093731
GTL CELEBRITY INTERNATIONAL LTD.	1035792	TELEPATHIC VISUAL COMMUNICATIONS INC.	1294638
H. A. RANEY & COMPANY LIMITED	67281	THE CENTRE FOR ACNE TREATMENT (NORTH YORK) LTD.	1240253
HARDWARE APPLICATIONS RESOURCE COMPUTER OPERATIONS (HARCO) CO LTD.	1154962	THE ORIGINAL COFFEE BAR CO. INC.	1189415
HEATHERLY ENTERPRISES LTD.	1346468	THE USABILITY GROUP INC.	709156
HOLLEY LITHO EXPORTS INC.	1024469	THE WOW CARD INC.	897274
HUNTER-EDEN CONTRACTING LIMITED	338098	TK HARDWOOD DIMENSION LTD.	1215162
I A INTERNATIONAL INC.	1052551	TORTAM INC.	991409
IBRAHIM HOSEIN AL-NAJJAR HOLDINGS LIMITED	1341972	TREASURE COAST GP INC.	978184
IMPEX AFFAIRS INC.	1111942	TRI STORE BUILDERS LTD.	874466
INDEPENDENT DONUT RETAILERS INC.	1108095	ULTIMATE COMMERCIAL EXPORTS INC.	1055446
INGEBURG FASHIONS LIMITED	258461	V.M. DEVELOPMENTS & CONSTRUCTION LTD.	1310843
INTER GLOBAL MERCHANT ADVENTURERS INC.	1334850	VELOCITEBOOKS INC.	1431938
J. & S. HOFER ENTERPRISES INC.	364771	VK RAINBOW INC.	1103323
J. CRUMP TRADE GROUP INC.	1329616	W.B.P. INC.	1297853
J.I.C. INVESTMENTS LTD.	1309289	WELLSPRING OF LIFE BIBLICAL COUNSELLING SERVICE INC.	1122896
JOHN CARTER INC.	1430239	WORLD FARMER DEVELOPMENT LTD.	1226222
K & S LOGISTICS INC.	1429468	WORLD GINSENG LTD.	1226212
KAYLARK INVESTMENTS LIMITED	151694	1012377 ONTARIO INC.	1012377
KBE HOLDINGS CANADA INC.	1431915	1037314 ONTARIO LTD.	1037314
KENNEDY BAILIFFS LTD.	412587	1054466 ONTARIO LIMITED	1054466
KING SOUND AND EDITORIAL INC.	904771	1062174 ONTARIO LTD.	1062174
KOMPOZIT NORTH AMERICA CORPORATION	1105417	1066777 ONTARIO INC.	1066777
KYPRI GROUP INC.	1366656	1070110 ONTARIO INC.	1070110
LIMELITE ENTERTAINMENT LTD.	1197180	1077853 ONTARIO LIMITED	1077853
LOGAN-THOMAS HOLDINGS LTD.	546018	1082543 ONTARIO INC.	1082543
LOVELY THAILAND INC.	1409160	1105452 ONTARIO INC.	1105452
LUIDELL (CANADA) INC.	1067544	1119402 ONTARIO LTD.	1119402
MAPLEHOUSE PRESS INC.	1097589	1119818 ONTARIO INC.	1119818
MASTER ENTERPRISE CANADA INC.	1429818	1135938 ONTARIO INC.	1135938
MERCURY TRANSAMERICA INC.	1397383	1174363 ONTARIO LTD.	1174363
MOJZES DESIGN INC.	1416093	1176315 ONTARIO INC.	1176315
NATIVE DIABETES SPECIALTY INC.	1135017	1195742 ONTARIO LTD.	1195742
NIEUWENBROEK & FRYE LTD.	1177834	1202898 ONTARIO LTD.	1202898
O'FUDGE INC.	1090962	1210867 ONTARIO INC.	1210867
OKAYZIONS INC.	1428647	1224743 ONTARIO LIMITED	1224743
OMNI SOLUTIONS INC.	1424384	1233454 ONTARIO INC.	1233454
ONTARIO FIRE PROOFERS LTD.	1216376	1241573 ONTARIO INC.	1241573
OXFORD MECHANICAL SERVICES LTD.	1426417	1247854 ONTARIO INC.	1247854
OXFORD SECURITIES CORP.	1430438	1248493 ONTARIO LTD.	1248493
PARADISO BAR AND GRILL INC.	1247861	1251805 ONTARIO INC.	1251805
PAT KEATING CONCEPTS LTD.	466240	1258212 ONTARIO INC.	1258212
PAVCO PAVING AND CONSTRUCTION INC.	1152358	1262017 ONTARIO INC.	1262017
PAYPHONE CAPITAL CORPORATION	1258967	1284307 ONTARIO INC.	1284307
PLACE VICTORIA ST. JACQUES CONSTRUCTION INC.	1062907	1290222 ONTARIO INC.	1290222
PLANET TRAVEL CENTER INC.	1294534	1291669 ONTARIO LIMITED	1291669
PREMIERE PLASTICS CORP.	1320609	1303072 ONTARIO INC.	1303072
PUFFIN AUTOMATION LTD.	1102189	1305100 ONTARIO INC.	1305100
RALPH MELLANBY INCORPORATED	355711	1305187 ONTARIO INC.	1305187
RAMBRANDT INTERACTIVE INC.	1356247	1309750 ONTARIO INC.	1309750
RED LINE RACING SHOP INC.	1216710	1332775 ONTARIO INC.	1332775
RESTO CAILLYNE INC.	1401230	1334460 ONTARIO LIMITED	1334460
RICCI PLUMBING CONTRACTORS LTD.	585059	1334838 ONTARIO LIMITED	1334838
ROCK GLEN FROZEN FOODS LTD.	1068998	1334878 ONTARIO INC.	1334878
RON SMITH CONSTRUCTION LIMITED	922889	1338959 ONTARIO LTD.	1338959
RTECH PHOTO SYSTEMS LTD.	1060672	1343277 ONTARIO INC.	1343277
RYELLE COMPUTER CENTRE (MISSISSAUGA) INC.	1222233	1382970 ONTARIO LTD.	1382970
RYELLE COMPUTER CENTRE (PICKERING) INC.	1222234	1382973 ONTARIO LTD.	1382973
S & I MANAGEMENT INC.	1212953	1411347 ONTARIO LIMITED	1411347
SAMCAR DIRECT INC.	1160813	1417634 ONTARIO LIMITED	1417634

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
1428605 ONTARIO INC.	1428605
1430529 ONTARIO LIMITED	1430529
1458297 ONTARIO INC.	1458297
342511 ONTARIO LIMITED	342511
429087 ONTARIO INC.	429087
452203 ONTARIO INC.	452203
693787 ONTARIO INC.	693787
701439 ONTARIO LIMITED	701439
714332 ONTARIO INC.	714332
726411 ONTARIO LTD.	726411
757696 ONTARIO LIMITED	757696
776840 ONTARIO LIMITED	776840
787240 ONTARIO INC.	787240
790570 ONTARIO INC.	790570
806830 ONTARIO INC.	806830
848588 ONTARIO LIMITED	848588
876266 ONTARIO LIMITED	876266
930397 ONTARIO LIMITED	930397
967008 ONTARIO INC.	967008
970329 ONTARIO INC.	970329
972095 ONTARIO INC.	972095
998246 ONTARIO INC.	998246

B. G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

(137-G64)

## Erratum Notice Avis d'Erreur

Vide Ontario Gazette Vol. 137-5 dated January 31, 2004

NOTICE IS HEREBY GIVEN that the notice issued under Section 241(4) of the *Business Corporations Act* set out in the issue of the Ontario Gazette with respect to the cancellation of the Certificate of Incorporation of HAVENWOOD HOMES LIMITED was issued in error and is null and void.

Cf. Gazette de l'Ontario, Vol. 137-5, datee du Janvier 31, 2004

PAR LA PRÉSENTE nous vous informons que l'avis emis en vertu de l'article 241(4) de la *Loi sur les compagnies* et enonce dans la Gazette de l'Ontario du relativement a l'annulation du certificat de constitution en personne morale de HAVENWOOD HOMES LIMITED a ete delivre par erreur et qu'il est nul et sans effet.

B. G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

(137-G62)

## Cancellation of Certificates of Incorporation (Corporations Tax Act Defaulters) Annulation de certificats de constitution (Non-respect de la Loi sur l'imposition des corporations)

NOTICE IS HEREBY GIVEN that, under subsection 241 (4) of the *Business Corporations Act*, the Certificates of Incorporation of the corpora-

tions named hereunder have been cancelled by an Order dated 19 January, 2004 for default in complying with the provisions of the *Corporations Tax Act*, and the said corporations have been dissolved on that date.

AVIS EST DONNÉ PAR LA PRÉSENTE que, conformément au paragraphe 241 (4) de la *Loi sur les sociétés par actions*, les certificats de constitution dont les noms apparaissent ci-dessous ont été annulés par décision datée du 19 Janvier 2004 pour non-respect des dispositions de la *Loi sur l'imposition des corporations* et que la dissolution des sociétés concernées prend effet à la date susmentionnée.

Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
ANGELO SCOCCIA AND SON LIMITED	87592
ARCHWAY BUILDERS LIMITED	79171
ARENSTEIN INVESTMENTS LIMITED	106110
B. P. CAULKING & WEATHERSTRIPPING CO. LIMITED	131699
BARTLICORP LIMITED	695312
BELLA HOMES LIMITED	202752
BEN-GOL INVESTMENTS LIMITED	86224
BLUETECH COMPUTER CORPORATION	1098252
BODOR MOTOR CAR CORP.	709504
CASTLE FINANCIAL SERVICES INC.	1195586
CENTURY 21 HUNTER TELFORD LIMITED	68060
CICCONE'S RESTAURANT LIMITED	64777
COLDWELL DISTRIBUTION CORPORATION	1015588
CREIGHTON STREET HOLDINGS INC.	661216
DIRECTIONS EAST LEASEHOLDS INC.	1012160
DMB INVESTMENTS LIMITED	62400
FOOTSIES FLORIAN LTD.	1079512
GAULIN SERVICES LIMITED	83667
GLAZER & KERBEL INVESTMENTS LIMITED	115775
GLEN HILL INTERNATIONAL INC.	1177611
GREER CANNING COMPANY LIMITED	125721
HANK & EVA SILVER LIMITED	208036
HENRY'S HAULAGE LIMITED	82992
INTERCON TRADE & SERVICES CO. LTD.	1122628
J.F.A. LIMITED	1122764
JOAN M. JARDINE INVESTMENTS INC.	901224
KEEWATIN INVESTMENTS LIMITED	76368
KINGSTON FINE FOODS INC.	937372
KINGSTON-401 HOLDINGS LTD.	788124
L. UPTER LIMITED	126537
LT INTERNATIONAL INC.	93176
MASONIC TEMPLE CORPORATION, LIMITED	11061
MINROS LIMITED	114221
NATRUSCO DISTRIBUTORS LIMITED	208804
NORTHERN CLOSURES LIMITED	127096
PATRICIA LYNN LIMITED	102607
PINE GROVE FLOORING LTD.	1140300
PUMPCO MERCANTILE INC.	954232
RECYCLOG INC.	994532
ROCHESTER FURNITURE COMPANY LIMITED	84604
SHELHART CONSTRUCTION LIMITED	80719
SIMON STEPHENSON CONTRACTING COMPANY LIMITED	136178
SPALL-BOWMAN LIMITED	86539
SUNSWAY CANADA INC.	1030220
THACK MOULD AND MANUFACTURING COMPANY LIMITED	117375
THE PRESCO COMPANY, LIMITED	40445
THE TRAVEL CENTRE LIMITED	88190
UNIVERSAL REALTY LIMITED	48285
V. & L. SHOE STORES LIMITED	94337
V. G. H. FITZER LUMBER COMPANY LIMITED	103931
W. F. GOURDIER LIMITED	71469
WALTER FINANCE CORPORATION CANADA	1112227
WM. H. JOHNSTON CONSTRUCTION LIMITED	93175
1006836 ONTARIO INC.	1006836
1021158 ONTARIO INC.	1021158
1283866 ONTARIO INC.	1283866
207468 ONTARIO LIMITED	207468



Name of Corporation: Dénomination sociale de la société :	Ontario Corporation Number Numéro de la société en Ontario
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695747 ONTARIO INC. ....	695747
857948 ONTARIO LIMITED .....	857948

B. G. HAWTON,  
Director, Companies and Personal Property  
Security Branch  
Directrice, Direction des compagnies et des  
sûretés mobilières

(137-G63)

**Co-operative Corporations Act  
(Certificates of Incorporation Issued)  
La Loi sur les Sociétés Coopératives  
(Certificats de constitution délivrés)**

NOTICE IS HEREBY GIVEN that, under the *Co-operative Corporations Act*, a certificate of Incorporation has been issued to:

AVIS EST PAR LES PRÉSENTES DONNÉ qu'en vertu de la *Loi sur les Sociétés Coopératives* un certificat de constitution a été délivré à :

Name of Corporation and Head Office:  
Nom de la compagnie et Siège Social :

**2004-01-23**

North Grenville Co-operative Preschool and Learning Centre Inc.,  
Kemptville

**2004-02-10**

Grassroots Co-operative Café Inc., Peterborough  
Urban Mobility Co-operative Inc., Toronto  
La Coopérative du Foyer d'accueil des enfants et des personnes âgées  
somalien Inc. (FADEPAS), Ottawa

JOHN M. HARPER,  
Director, Compliance Branch, Licensing and  
Compliance Division by delegated authority  
from the Superintendent of Financial Services  
Directeur, Observation des lois et des règlements  
Division de la délivrance des permis et de  
l'observation des lois et des règlements  
en vertu des pouvoirs délégués par le  
surintendant des services financiers

(137-G69)

**Co-operative Corporations Act  
(Certificate of Amendment of  
Articles Issued)  
La Loi sur les sociétés coopératives  
(Certificat de modification de statut)**

NOTICE IS HEREBY GIVEN that, under the *Co-operative Corporations Act*, amendment to article have been effected as follows:

AVIS EST PAR LA PRÉSENTE DONNÉ qu'en vertu de la *Loi sur les sociétés coopératives* la modification suivante a été apportée au statut de la compagnie mentionnée ci-dessous :

Date of Incorporation: Date de constitution :	Name of Co-operative: Nom de la Coopérative :	Effective Date Date d'entrée en vigueur
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<b>1988-05-05</b>	F & V Energy Co-operative Inc.	2004-02-10
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JOHN M. HARPER,  
Director, Compliance Branch, Licensing and  
Compliance Division by delegated authority  
from the Superintendent of Financial Services  
Directeur, Observation des lois et des règlements  
Division de la délivrance des permis et de  
l'observation des lois et des règlements  
en vertu des pouvoirs délégués par le  
surintendant des services financiers

(137-G68)

**Erratum Notice  
Avis d'Erreur**

Vide Ontario Gazette, **Volume 137-G28** dated **January 31, 2004**, **page 149**.

NOTICE IS HEREBY GIVEN that the notice with respect to the Certificate of Incorporation Issued in Complying with the *Co-operative Corporations Act* for Power Up Renewable Energy Co-operative Inc., as set out in the Ontario Gazette of January 31, 2004, the date of Incorporation was set out in error and should read: January 21, 2004 instead of, January 21, 2003, in the said notice and wherever the same shall appear.

Voir la Gazette de l'Ontario, **vol. 137-G28** en daté du **31 janvier 2004**, **page 149**.

AVIS EST DONNÉ PAR LES PRÉSENTES qu'une erreur s'est glissée dans le Certificat de constitution des statuts de la *Loi des sociétés coopératives* relativement à Power Up Renewable Energy Co-operative Inc., concernant le publié dans la Gazette de l'Ontario du 31 janvier 2004, à savoir que la date de constitution avait due être le 21 janvier 2004 au lieu du 21 janvier 2003 dans ledit avis et partout ailleurs ou le numéro apparaît.

JOHN M. HARPER,  
Director, Compliance Branch, Licensing and  
Compliance Division by delegated authority  
from the Superintendent of Financial Services  
Directeur, Observation des lois et des règlements  
Division de la délivrance des permis et de  
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surintendant des services financiers

(137-G67)

**Ontario Energy Board  
Commission de l'énergie de l'Ontario**

*Affiliate Relationships Code for Electricity Distributors and Transmitters*

Revised November 24, 2003  
(Originally issued on April 1, 1999)

**DISTRIBUTION SYSTEM CODE**

**AMENDMENTS**

**Section 1.2 of the Code is amended as follows:**

The definition of "connection" is amended by deleting the phrase "to a customer" at the end of the definition.

The definition of "Connection Agreement" is amended by adding the phrase "or from" on the 3<sup>rd</sup> line after "to" and before "that".

The definition of "customer" is amended by adding the phrase "or an embedded generation facility" at the end of the first sentence.

The definition of "distribution services" is amended by deleting the phrase "for which a charge or rate has been approved by the Board under section 78 of the Act" at the end of the definition.

The definition of "emergency backup" is amended by changing the definition to a definition of "emergency backup generation facility";

The definition of "meter service provider" is amended by adding the phrase "or generator" at the end of the definition.

**The definition of "embedded generator" or "embedded generation facility" is revoked and replaced with the following:**

"embedded generation facility" means a generation facility which is not directly connected to the IMO-controlled grid but instead is connected to a distribution system;

**The definition of "point of supply" is revoked and replaced with the following:**

"point of supply" with respect to an embedded generation facility, means the connection point where electricity produced by the generation facility is injected into the distribution system;

The definitions of "embedded retail generator", "embedded wholesale generator" and "wholesale settlement cost" are revoked.

**The following definitions are added to section 1.2:**

"embedded load displacement generation facility" means an embedded generation facility connected to the customer side of the revenue meter where the generation facility does not inject electricity into the distribution system for the purpose of sale;

"large embedded generation facility" means an embedded generation facility with a name-plate rated capacity of 10 MW or more;

"micro-embedded load displacement generation facility" means an embedded load displacement generation facility with a name-plate rated capacity of 10 kW or less;

"mid-sized embedded generation facility" means an embedded generation facility with a name-plate rated capacity of less than 10 MW and:

- (a) more than 500 kW in the case of a facility connected to a less than 15 kV line; and
- (b) more than 1 MW in the case of a facility connected to a 15 kV or greater line;

"Ontario Electrical Safety Code" means the code adopted by O. Reg. 164/99 as the Electrical Safety Code;

"small embedded generation facility" means an embedded generation facility which is not a micro-embedded generation facility with a name-plate rated capacity of 500 kW or less in the case of a facility connected to a less than 15 kV line and 1MW or less in the case of a facility connected to a 15 kV or greater line;

**Section 1.7 is amended by adding the following paragraph:**

The amendments to this Code come into effect on March 22, 2004

**Section 2.1 is revoked.**

**Section 2.4.4 is revoked.**

Section 2.4.6 is amended by deleting the word "supply" from the 13<sup>th</sup> bullet point after the word "which" and before the phrase "may be interrupted" and replacing it with "service" and further amended by deleting the phrase "consumer or embedded generator" from the 17<sup>th</sup> bullet point and replacing it with "customer".

Section 3.1.1 is amended by adding the phrase "including the Ontario Electrical Safety Code" at the end of the 1<sup>st</sup> bullet point, adding the word "materially" at the beginning of the 3<sup>rd</sup> bullet point before the word "Adverse" and deleting the 7<sup>th</sup> bullet point which begins with the word "Discriminatory".

Section 3.1.3 is amended by deleting the phrase “building or facility” in the 1<sup>st</sup> line and replacing it with “customer”.

**Chapter 3 is amended by adding the following new sections:**

3.2.5.1 The amount a distributor may offer to charge a generator to construct the expansion to connect a generation facility to the distributor’s distribution system shall not exceed the generator’s share of the present value of the projected capital costs and on-going maintenance costs for the equipment. Projected revenue and avoided costs from the generation facility shall be assumed to be zero, unless otherwise determined by rates approved by the Board. The methodology and inputs that a distributor shall use to calculate this amount are presented in Appendix B.

3.2.10 Section 3.2.8 and the 2<sup>nd</sup> sentence of section 3.2.9 do not apply to a customer who is a generator or is proposing to become a generator unless the customer’s proposed or existing generation facility is an emergency backup generation facility.

Section 4.1.7 is amended by adding the phrase “or customer” after “consumer” on the 1<sup>st</sup> and 2<sup>nd</sup> lines and the phrase “or customer’s” after “consumer’s” on the 3<sup>rd</sup> line.

Section 4.1.8 is amended by adding the phrase “or customer” after “consumer” on the 1<sup>st</sup>, 3<sup>rd</sup> and 5<sup>th</sup> lines and adding the phrase “or customer’s” after “consumer’s” on the 2<sup>nd</sup> line.

Section 4.5.4 is amended by adding the phrase “or customers” after “consumers” on the 1<sup>st</sup> line and deleting the phrase “generation equipment” after “emergency” and replacing it with the phrase “backup generation facility”.

Section 4.5.5 is amended by adding the phrase “or customer’s” after “consumer’s” on the 1<sup>st</sup> line and deleting the phrase “generation capability” after “emergency” and replacing it with the phrase “backup generation facility”.

Section 5.2.3 is amended by deleting the phrase “an embedded generator” on the 1<sup>st</sup> line and replacing it with “a customer with an embedded generation facility”.

Section 5.2.4 is amended by deleting the phrase “embedded generators” after the phrase “metering for” and replacing it with the phrase “an embedded generation facility”.

Section 5.3.8 is amended by deleting the phrase “embedded generator’s” on the 1<sup>st</sup> line and replacing it with the phrase “embedded generation facility” and deleting the phrase “embedded generator” on the 3<sup>rd</sup> line and replacing it with the phrase “embedded generation facility”.

The first sentence of section 6.1 is amended by deleting the phrase “other than embedded generators” after “customers” and replacing it with “other than customers with existing or proposed embedded generation facilities that are not emergency backup generation facilities”.

**Section 6.2 is revoked and replaced with the following:**

**6.2 Responsibilities to Generators**

6.2.1 Section 6.2 does not apply to the connection or operation of an emergency backup generation facility.

6.2.2 A distributor shall enter into a Connection Agreement with all existing generators who have a generation facility connected to the distributor’s distribution system and prior to connecting a new generation facility. Where a distributor does not have a Connection Agreement with an existing generator that has a generation facility connected to the distributor’s distribution system, the distributor shall be deemed to have an implied contract with the generator. The terms of the implied contract are embedded in the distributor’s Conditions of Service, the Rate Handbook, the distributor’s rate schedules, the distributor’s licence and the Distribution System Code.

**Connection Process**

6.2.3 A distributor shall promptly make available a generation connection information package (the “package”) to any person who requests this package. The package shall contain the following information:

- (a) the process for having a generation facility connected to the distributor’s distribution system, including any form necessary for applying to the distributor;
- (b) information regarding any approvals from the ESA, the IMO, OEB, or a transmitter that are required before the distributor will connect a generation facility to its distribution system;
- (c) the technical requirements for being connected to the distributor’s distribution system including the metering requirements; and
- (d) the standard contractual terms and conditions for being connected to the distributor’s distribution system.

6.2.4 Subject to all applicable laws, a distributor shall make all reasonable efforts in accordance with the provisions of section 6.2 to promptly connect to its distribution system a generation facility which is the subject of an application for connection.

**Connection of Micro-Generation Facilities:**

6.2.5 A distributor shall require a person that applies for the connection of a micro-embedded load displacement generation facility to the distributor’s distribution system to provide, upon making the application, the following information:

- (a) the name-plate rated capacity of each unit of the proposed generation facility and the total name-plate rated capacity of the proposed generation facility at the connection point;
- (b) the fuel type of the proposed generation facility;

(c) the type of technology to be used; and

(d) the location of the proposed generation facility including address and account number with the distributor where available.

6.2.6 here the proposed micro-embedded load displacement generation facility is located at an existing customer connection, the distributor shall, within 15 days of receiving the application, make an offer to connect or provide reasons for refusing to connect the proposed generation facility. The distributor shall give the applicant at least 30 days to accept the offer to connect and the distributor shall not revoke the offer to connect until this time period has expired. The distributor shall not charge for the preparation of the offer to connect.

6.2.7 The distributor shall make any necessary metering changes and connect the applicant's micro-embedded load displacement generation facility to its distribution system within 5 days of the applicant informing the distributor that it has received all necessary approvals, providing the distributor with a copy of the authorization to connect from the ESA, entering into a Connection Agreement in the form set out in Appendix E and paying the distributor for the costs of any necessary metering changes.

#### **Connection of Other Generation Facilities**

6.2.8 Sections 6.2.9 to 6.2.20 apply to the connection to a distribution system of an embedded generation facility which is not a micro-embedded load displacement generation facility.

6.2.9 Where a person who is considering applying for the connection of a generation facility to the distributor's distribution system requests a preliminary meeting with the distributor and provides the required information, the distributor shall provide a time when it is available to meet with the person which is within 15 days of the person requesting the meeting. For the purposes of this section, the following is the required information:

(a) the name-plate rated capacity of each unit of the proposed generation facility and the total name-plate rated capacity of the generation facility at the connection point;

(b) the fuel type of the proposed generation facility;

(c) the type of technology to be used; and

(d) the location of the proposed generation facility including address and account number with the distributor where available.

6.2.10 At the preliminary meeting, the distributor shall discuss the basic feasibility of the proposed connection including discussing the location of existing distribution facilities in relation to the proposed generation facility and providing an estimate of the time and costs necessary to complete the connection. The distributor shall not charge for its preparation for and attendance at the meeting.

6.2.11 A distributor shall require a person who applies for the connection of a generation facility to the distributor's distribution system to, upon making the application, pay their impact assessment costs and provide the following information:

(a) the information set out in section 6.2.9 if this has not already been provided to the distributor;

(b) a single line diagram of the proposed connection; and

(c) a preliminary design of the proposed interface protection.

6.2.12 The distributor shall provide an applicant proposing to connect a small embedded generation facility with its assessment of the impact of the proposed generation facility, a detailed cost estimate of the proposed connection and an offer to connect within:

(a) 60 days of the receipt of the application where no distribution system reinforcement or expansion is required; and

(b) 90 days of the receipt of the application where a distribution system reinforcement or expansion is required.

6.2.13 The distributor shall provide its assessment of the impact of the proposed generation facility within:

(a) 60 days of the receipt of the application in the case of a proposal to connect a mid-sized embedded generation facility; and

(b) 90 days of the receipt of the application in the case of a proposal to connect a large embedded generation facility.

6.2.14 The distributor's impact assessment shall set out the impact of the proposed generation facility on the distributor's distribution system and any customers of the distributor including:

(a) any voltage impacts, impacts on current loading settings and impacts on fault currents;

(b) the connection feasibility;

(c) the need for any line or equipment upgrades;

(d) the need for transmission system protection modifications; and

(e) any metering requirements.

6.2.15 Any material revisions to the design, planned equipment or plans for the proposed generation facility and connection shall be filed with the distributor and the distributor shall prepare a new impact assessment within the relevant time period set out in section 6.2.13 or 6.2.14.

6.2.16 In the case of an application for the connection of a mid-sized or large embedded generation facility, once the impact assessment is provided to the applicant, the distributor and the applicant have entered into an agreement on the scope of the project and the applicant has paid the distributor

for the cost of preparing a detailed cost estimate of the proposed connection, the distributor shall provide the applicant with a detailed cost estimate and an offer to connect by the later of 90 days after the receipt of payment from the applicant and 30 days after the receipt of comments from a transmitter or distributor that has been advised under section 6.2.17.

6.2.17 Where a distributor is preparing a detailed cost estimate in accordance with section 6.2.16 with respect to a proposed large or mid-sized embedded generation facility, the distributor shall advise any transmitter or distributor whose transmission or distribution system is directly connected to the distributor's distribution system that it is preparing an estimate, within 10 days of receiving payment from the applicant. Where a distributor is preparing a detailed cost estimate in accordance with section 6.2.12 with respect to a proposed small embedded generation facility, the distributor shall, where the distributor believes a system directly connected to its system may be impacted by the proposed generation facility, advise any transmitter or distributor whose transmission or distribution system is directly connected to the distributor's distribution system that it is preparing an estimate, within 10 days of receiving payment from the applicant.

6.2.18 Once the applicant has entered into a connection cost agreement with the distributor and has provided the distributor with detailed engineering drawings with respect to the proposal, the distributor shall conduct a design review to ensure that the detailed engineering plans are acceptable.

6.2.19 The distributor shall have the right to witness the commissioning and testing of the connection of the generation facility to the distributor's distribution system.

6.2.20 Once the applicant informs the distributor that it has received all necessary approvals, provides the distributor with a copy of the authorization to connect from the ESA and enters into the Connection Agreement, the distributor shall act promptly to connect the generation facility to its distribution system.

6.2.21 Subject to any delays in commissioning and testing of the generation facility which are beyond the control of the distributor, a distributor shall connect a proposed small embedded generation facility within:

- (a) 60 days of the applicant taking the steps set out in section 6.2.20, where no distribution system reinforcement or expansion is required; and
- (b) 180 days of the applicant taking the steps set out in section 6.2.20, where a distribution system reinforcement or expansion is required.

6.2.22 A Connection Agreement for a small, mid-sized or large embedded generation facility shall be in the form set out in Appendix E where a standard form of contract is set out in Appendix E for that size of embedded generation facility.

6.2.23 Material on the process for connecting a generation facility to a distribution system is set out in Appendix F.1. This material is for information purposes only and the provisions of the Code govern in the case of any conflict.

6.2.24 A distributor may by written agreement with an applicant who is proposing to connect a small, mid-sized or large embedded generation facility provide that the process for connecting the generation facility to be followed is the process set out for a smaller category of embedded generation facility, including a micro-embedded load displacement generation facility.

#### **Technical Requirements**

6.2.25 A distributor shall ensure that the safety, reliability and efficiency of the distribution system is not materially adversely affected by the connection of a generation facility to the distribution system. A distributor shall require that new or significantly modified generation facilities meet the technical requirements specified in Appendix F.2.

6.2.26 A distributor shall ensure that the distribution system is adequately protected from potential damage or increased operating costs resulting from the connection of a generation facility. Despite section 2.2.1, if damage to the distribution system or increased operating costs result from the connection of a generation facility other than a micro-embedded load displacement generation facility, the distributor shall be reimbursed for these costs by the generator.

6.2.27 A distributor shall require that a generator with a generation facility connected to the distributor's distribution system has a regular, scheduled maintenance plan to ensure that the generator's connection devices, protection systems and control systems are maintained in good working order. This requirement will be provided for in the connection agreement.

6.2.28 All equipment that is connected, operating or procured or ordered before May 1, 2002 is deemed to be in compliance with the technical requirements of this code.

6.2.29 A distributor may require that equipment deemed compliant under section 6.2.28 be brought into actual compliance with the technical requirements of this code within a specific reasonable time period where there is:

- (a) a material deterioration of the reliability of the distribution system resulting from the performance of the generator's equipment;
- (b) a material negative impact on the quality of power of an existing or a new customer resulting from the performance of the generator's equipment; or
- (c) a material increase in generator capacity at the site where the equipment deemed compliant is located.

6.2.30 The distributor may act in accordance with section 6.2.29, once the distributor has developed rules and procedures for requiring equipment to be brought into actual compliance and these rules and procedures have been provided to the generator.

**Appendix E and F are revoked and replaced with a new Appendix E and F appended to this document.**

## Appendix E

### Contracts and Applications for Connecting a Generator to the Local Distribution System

#### INFORMATION IN A CONNECTION AGREEMENT WITH A GENERATOR

A Connection Agreement between a distributor and a generator shall contain specific terms and conditions relating to connection and access to the distributor's distribution system. Such terms and conditions include, but are not limited to, the following:

1. Requirements for the inspection and testing of equipment.
2. Requirements for maintenance of the equipment.
3. Worker protection and safety considerations, and measures to protect the public and the environment.
4. Requirements for protection systems associated with the connection and the need for periodic maintenance and testing.
5. Requirements for reporting any change affecting connected equipment or the configuration of this equipment.
6. Protocols for the provision of load forecast or forecasts of information.
7. Terms and conditions for disconnection and reconnection, including as to the responsibility for the payment of costs associated with reconnection.
8. Requirements for coordinating maintenance and operations.
9. Duration and termination conditions.
10. Details of the connection point, including the ownership of the facility.
11. Connection service charges and payment conditions.
12. Requirements for reporting changes affecting access to metering, monitoring and telemetry equipment.
13. Circumstances that would require re-negotiation of the Connection Agreement.
14. Exchange procedures for information requirements.
15. Communication and operating protocols between distributor and generator for routine day- to day operating matters and under emergency conditions.
16. Access to connection facilities.
17. Assignment of Controlling Authority.
18. Work Protection.

#### Micro-Embedded Load Displacement Generator

The Connection Agreement for a micro-embedded load displacement generator would be in the form set out below.

#### Micro-Embedded Load Displacement Generation Facility Connection Agreement

In consideration of the Local Distribution Company (LDC) agreeing to allow you to connect your 10 kW name-plate rated capacity or smaller generation facility to the LDC's distribution system, you hereby agree to the following terms and conditions.

##### 1.0 Eligibility

- 1.1 You agree that your generation connection shall be subject to all applicable laws and bound by the terms and conditions of the LDC's Conditions of Service, which have been filed with the OEB and are available on request.
- 1.2 You agree that the power produced by this generation facility shall be only for your own use.

##### 2.0 Technical Requirements

- 2.1 You represent and warrant that you have installed or will install prior to the connection of your generation facility to the LDC's distribution system, an isolation device satisfying Section 84 of the Ontario Electrical Safety Code and agree to the LDC's staff operation of this as required for the maintenance and repair of the distribution system.
- 2.2 You agree to perform regular scheduled maintenance to your generation facility as outlined by the manufacturer in order to assure that connection devices, protection systems, and control systems are maintained in good working order and in compliance with all applicable laws.

- 2.3 You agree that during a power outage on the LDC system your generation facility will shut down, unless you have installed special transfer and isolating capabilities on your generation facility. You agree to the automatic disconnection of your generation facility from the LDC's distribution system, as per the generator protective relay settings set out in this Agreement, in the event of a power outage on the LDC's distribution system or any abnormal operation of the LDC's distribution system.
- 2.4 You covenant and agree that the design, installation, maintenance, and operation of your generation facility are conducted in a manner that ensures the safety and security of both the generation facility and the LDC's distribution system.
- 2.5 Due to the LDC's obligation to maintain the safety and reliability of its distribution system, you acknowledge and agree that in the event the LDC determines that your generation facility (i) causes damage to; and/or (ii) is producing adverse effects affecting other distribution system customers or the LDC's assets, you will disconnect your generation facility immediately from the distribution system upon direction from the LDC and correct the problem at your own expense prior to reconnection.

**3.0 Liabilities**

- 3.1 You and the LDC will save each other harmless for all damages and/or adverse effects resulting from either party's negligence or willful misconduct in the connection and operation of your generation facility or the LDC's distribution system.
- 3.2 The LDC and you shall not be liable to each other under any circumstances whatsoever for any loss of profits or revenues, business interruptions losses, loss of contract or loss of goodwill, or for any indirect, consequential, incidental or special damages, including but not limited to punitive or exemplary damages, whether any of the said liability, loss or damages arise in contract, tort or otherwise.

**4.0 Compensation and Billing**

- 4.1 Subject to any applicable law, you agree that the LDC will not pay you for any excess generation that results in a net delivery of energy to the LDC between meter reads.
- 4.2 Subject to any applicable law, you acknowledge and agree that there will be no carryover of excess generation from one billing period to the next.

**5.0 Termination**

- 5.1 You understand that you have the right to terminate this agreement at any time, and that by doing so you are required to disconnect your generation facility and notify the LDC of such action.

**6.0 Assignment**

- 6.1 You may assign your rights and obligations under this Agreement with the consent of the LDC, which shall not withhold its consent unreasonably. The LDC shall have the right to assign its rights and obligations under this Agreement without your consent.

I understand, accept and agree to comply with and be bound by the above terms and conditions governing the connection of my generation facility to the LDC's distribution system.

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Print name and LDC account number: \_\_\_\_\_

I confirm that the following information is true and accurate:

Nameplate rating of Generator: \_\_\_\_\_KW Total installed generation \_\_\_\_\_KW

Type:  Wind Turbine  Photovoltaic (Solar)  Hydraulic Turbine  Fuel Cell  
 G Other \_\_\_\_\_

Inverter Utilized:  Yes  No

Inverter Certification:  C22.2 #107.1  UL 1741  Site Certified by the ESA

For office use: Station \_\_\_\_\_ Feeder \_\_\_\_\_ Date Connected \_\_\_\_\_

**Table 1 – Inverter Based Generation**

The following relay settings shall be used for inverters built to the CSA standard:

Source: CSA C22.2 No. 107.1-01 Table 16

System Voltage $V_n = V$ nominal <b>V (Volts)</b>	Frequency <b>F (Hertz)</b>	Maximum number of cycles to disconnect	
		Seconds	Cycle
$V < 0.5 V_n$	60	0.1	6
$0.5 V_n \leq V < 0.88 V_n$	60	2	120
$1.10 V_n \leq V < 1.37 V_n$	60	2	120
$V > 1.37 V_n$	60	0.033	2
$V_n$	$F < 59.5^*$	0.1	6
$V_n$	$F > 60.5$	0.1	6

\* The UL1741 & IEEE P1547 Standards use  $F < \text{rated} \cdot 0.7$  i.e. 59.3 Hz. To update if CSA C22.2 No. 107.1-01 is changed

**Table 2 – Non – Inverter Generation**

LDC's minimum requirements, for other generation are as follows:

System Voltage $V_n = V$ nominal <b>V (Volts)</b>	Frequency <b>F (Hertz)</b>	Maximum clearing time*	
		Seconds	Cycles
$V < 0.5 V_n$	60	0.16	9.6
$0.5 V_n \leq V < 0.88 V_n$	60	2	120
$1.10 V_n \leq V < 1.20 V_n$	60	1	60
$V \geq 1.20 V_n$	60	0.16	9.6
$V_n$	$F < 59.3$	0.16	9.6
$V_n$	$F > 60.5$	0.16	9.6

\*Clearing time is the time between the start of the abnormal condition and the generation ceasing to energize the LDC's distribution system

- If you are uncertain about your generation equipment's protective relay settings, please check with your generating equipment supplier.
- Automatic reconnect setting time for your generator is after 5 minutes of normal voltage and frequency on the LDC's distribution system.

#### OTHER POTENTIAL CONTRACTS

Contract Name	Parties	Purpose
Construction Agreement	Distributor, Generator	Describes obligations of the distributor and generator to complete connection, including terms of cost recovery.
Construction Agreement	Distributor, Transmitter	In the event a transmission system requires modifications to connect the generator, this document describes the obligations of distributor and transmitter to complete the connection, including terms of cost recovery.
Conditions of Service	Distributor, Transmitter	In the event the generator is a load customer of distributor, this document describes terms and applicable rates.
Connection Agreement	Distributor, Generator	Identifies language and procedures to be used for normal and emergency situations, installed protection equipment, ownership and operating control of equipment, expected levels of maintenance and testing by both parties, contact names and telephone numbers, definitions, and containing all necessary schematic diagrams for proper communication between the distributor and the generator.
Additional Operations Agreement (if required) <sup>1</sup>	Distributor, Transmitter	Modifications as necessary to existing Connection Agreement to include provisions for safe and effective operation in presence of the generator on the distribution system.

<sup>1</sup>Additional Operations Agreement(s) or Construction Agreement(s) may be required where other parties are affected by generation connection, e.g.: embedded distributors.

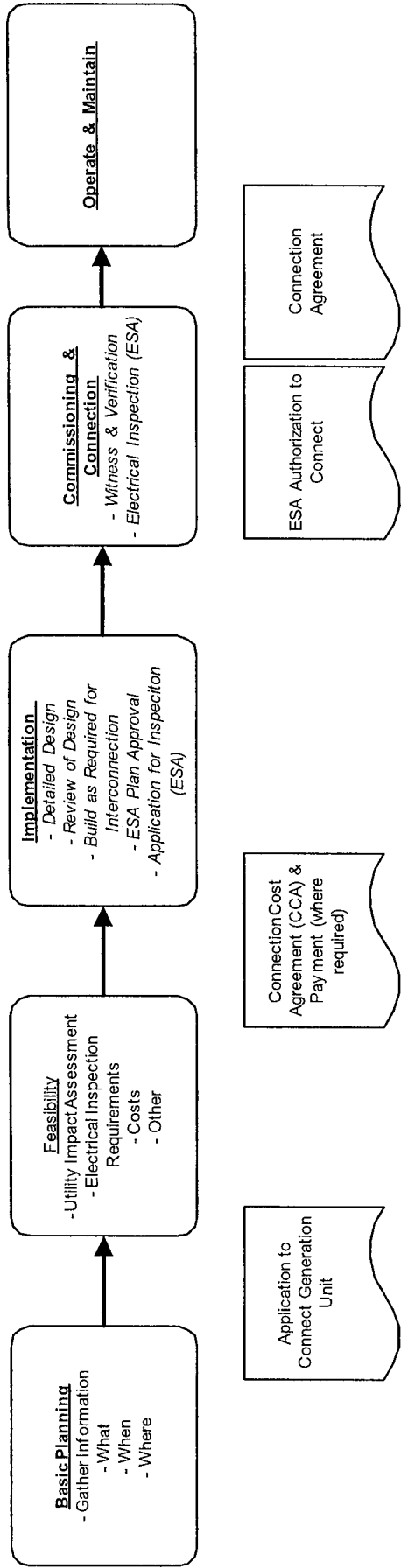


**APPENDIX F****Process and Technical Requirements for Connecting Embedded Generation Facilities****F.1 CONNECTION PROCESS****INTRODUCTION**

This Code provides for the standardization of connection processes, size categories and the time frames for connecting embedded load displacement generation facilities to the distribution system. These categories are as described below.

<b>Generator Classification</b>	<b>Rating</b>
Micro	$\leq 10$ kW, for customer's own use
Small	(a) $\leq 500$ kW connected on distribution system voltage $< 15$ kV (b) $\leq 1$ MW connected on distribution system voltage $\geq 15$ kV
Mid-Sized	(a) $< 10$ MW but $> 500$ kW connected on distribution system voltage $< 15$ kV (b) $> 1$ MW but $< 10$ MW connected on distribution system voltage $\geq 15$ kV
Large	$\geq 10$ MW

### Generation Connection Process Summary



## F.1.1 CONNECTION PROCESS FOR MICRO-EMBEDDED LOAD DISPLACEMENT GENERATION FACILITY

### Micro-Embedded Load Displacement Generation Facility Connection Process

10 kW or less - Load Displacement or Emergency Back-up Generation

#### Step 1. – Request for Information

Customer proposing the installation of a micro-embedded load displacement generation facility contacts the distributor (or LDC) and the ESA for information.

#### Step 2. – Provision of Information

The distributor makes the information available to the proponent in a timely manner. Information Package includes:

- Description of the connection process (basis is in DSC - this incorporates the distributor's specifics; timing; contact numbers etc. and reiterates/stresses the need for ESA authorization to connect);
- approvals needed by the distributor for connection;
- technical requirements including metering;
- contractual requirements (Micro-Embedded Load Displacement Connection Agreement); and
- application forms.

ESA provides information on Electrical Safety Requirements

#### Step 3. – Generator Develops Plan

Generator reviews relevant information from distributor, ESA, on project, and puts together an installation plan:

- size/type of generation facility;
- load displacement/net metering/isolated from distribution system; and
- project plan – who needs to be included/when.

#### Step 4. – Application Process

Generator submits application to the distributor. Information required includes:

- the name-plate rated capacity of each unit of the proposed generation facility and the total name-plate rated capacity of the proposed generation facility at the connection point;
- the fuel type of the proposed generation facility;
- the type of technology to be used; and
- the location of the proposed generation facility including address and account number with the distributor where available.

#### Step 5. ESA Electrical Inspection Application

Note: runs in parallel with Step 6.

- Generator to submit plans and specific information to ESA for inspection.

#### Step 6. Distributor Review of Application

For generator at existing customer connection:

- distributor must respond to the generator's application and make an offer to connect approved generation or refusal to connect with reasons within 15 calendar days;
- typical requirement is new meter only;
- check for service upgrade requirement;
- check for significant amount of other generation on feeder;
- inform generator of requirements specific to the connection (typically requirements for metering) and costs, timing to implement, etc.; and
- Offer to connect good for 30 days - generator to indicate intent within this timeframe

#### Steps 7 & 8 Decision to Proceed and Install

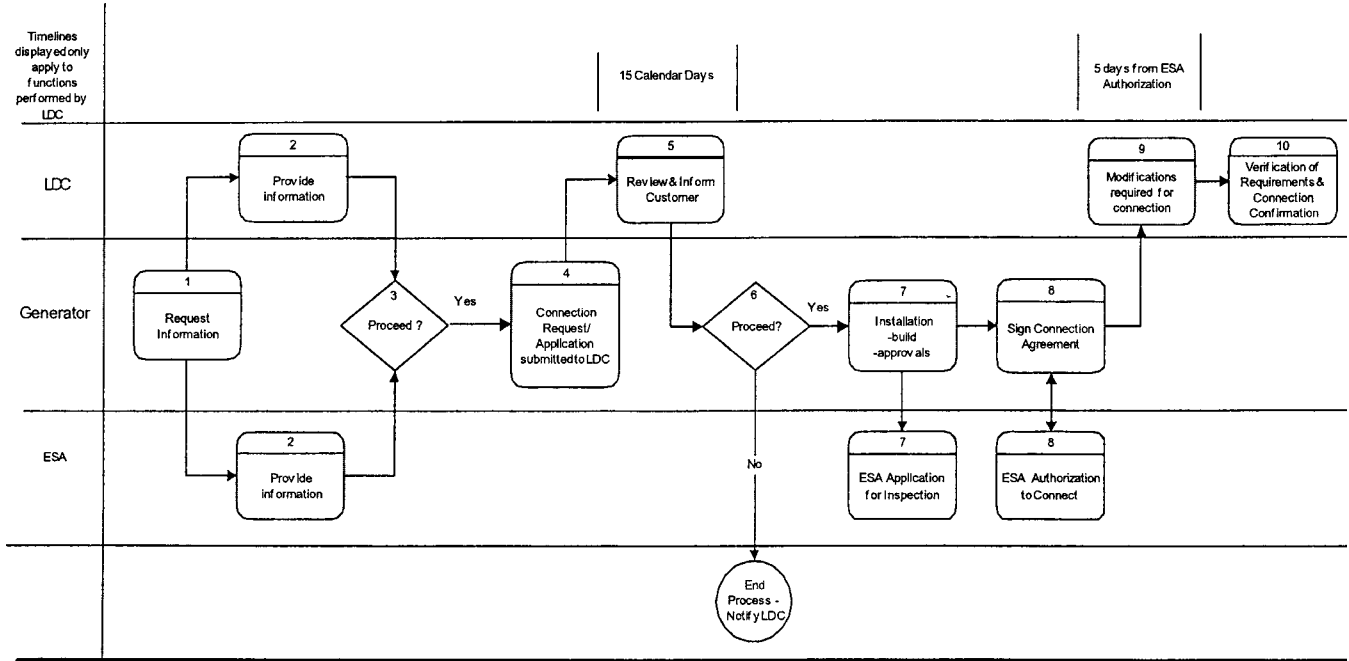
If the generator decides to proceed the generator will:

- commit to paying the distributor for upgrades (metering);
- begin to install;
- the generator must work closely with the distributor, the ESA and any other organizations from which work, inspections, approvals or licenses are required to prevent delays;
- activities will be planned in coordination with project milestones and it is up to the generator to initiate actions at the required times; and
- generator applies for Electrical Inspection.

#### Steps 9 & 10

The generator will contact the distributor after completing the ESA inspection process and receiving an Authorization to Connect.

### Generation Connections Micro ≤10 kW



- The distributor will respond within 5 days to change the meter (if necessary).
- The distributor will check to ensure generator commitments have been satisfied. These include:
  - ESA Authorization to Connect; and
  - Signed Agreement.

## F.1.2. CONNECTION OF SMALL EMBEDDED GENERATION FACILITIES

### Small Embedded Generation Facility Connection Process up to 500 kW Connected to <15kV up to 1MW Connected to ≥15kV

Small Embedded Generation Facilities have been split into two categories (a) and (b).

The process followed for connection of both (a) and (b) is identical, only the timelines will differ.

- Small (a) - No distribution system reinforcement or expansion required to facilitate generator connection.
- Small (b) - Distribution system reinforcement or expansion is required to facilitate connection.

#### Step 1. – Initial Contact

Customer proposing the installation of a generation facility contacts the distributor and ESA for information.

#### Step 2. – Provision of Information

The distributor makes the information available to the proponent in a timely manner. Information Package includes:

- description of the connection process (basis is in DSC - this incorporates the distributor’s specifics; timing; contact numbers etc. and reiterates/ stresses the need for ESA authorization to connect);
- approvals needed by the distributor for connection (ESA);
- technical requirements including metering;
- contractual requirements (Connection Agreement);
- application forms;
- generator is informed of potential need to contact OEB; and
- notification of the potential involvement of the transmitter.

ESA provides information on Electrical Safety Requirements and their Plan Approval process.

### Step 3. – Generator Develops Plan

Generator reviews relevant information from distributor, ESA, on technologies, and puts together an installation plan:

- size/type of generation facility;
- load displacement/net metering/isolated from the distribution system; and
- project plan - who needs to be included/when.

### Step 4. – Initial Consultation (No Charge)

Generator requests preliminary meeting and submits basic information. Information required includes:

- the name-plate rated capacity of each unit of the proposed generation facility and the total name-plate rated capacity of the proposed generation facility at the connection point;
- the fuel type of the proposed generation facility;
- the type of technology to be used; and
- the location of the proposed generation facility including address and account number with the distributor where available.

Within 15 days of receipt of basic information and request for meeting, the distributor meets with the generator to review plans at basic level:

- location of existing distribution facilities in reference to proposed generation facility;
- rough estimate on time and costs which could be associated with project; and
- basic feasibility of project.

### Step 5. – Application for Impact Assessment

The generator applies for an impact assessment by the distributor and makes payment with application.

Information required includes:

- size of generation facility (each unit and total at connection point);
- type of generation facility;
- type and details of technology;
- fuel type;
- single line diagram;
- location (address, account number); and
- preliminary generator/consultant design of proposed interface protection.

Generator wants to know:

- connection feasibility and cost;
- metering requirements; and
- ESA requirements.

### Step 6. Offer to Connect (Impact Assessment and ESA Approval Process)

The distributor performs an impact assessment of proposed generation facility on the distribution system and customers, including:

- voltage impacts;
- current loading;
- fault currents; and
- connection feasibility and identification of line/equipment upgrades required, distribution or transmission system protection modifications/requirements, metering requirements, detailed cost estimate and offer to connect.

### Timing

Time to review and inform from receipt of payment and application:

- Small (a) - up to 60 days; and
- Small (b) - up to 90 days.

### Steps 7 & 8 Decision to Proceed and Install

If the generator decides to revise the original plans based on results of impact assessment, the plans must be re-submitted for another review by going back to step 5. Any change in design, equipment or plans requires notification to the ESA.

If the generator feels that the offer to connect is not fair and reasonable, the generator should request distributor review using the dispute resolution process as defined in the distributor's Conditions of Service.

If the generator decides to proceed:

- both parties sign Connection Cost Agreement;
- generator commits to payments;
- both parties commit to schedules, information exchange, scope of work of the generator and of the distributor;
- distributor initiates the work to be done to facilitate the connection;
- generator initiates the required activities; and
- generator must work closely with the distributor, the ESA and any other organizations from which work, inspections, approvals or licenses are required to prevent delays.

## Steps 9 &amp; 10 Implementation

Both parties commit to obtain required approvals:

- generator prepares detailed engineering drawings;
- generator submits all detailed plans to ESA for Plan Approval process (includes detailed single line diagram, interface protection); and
- submits information to distributor for design review (includes detailed single line diagram, interface protection and metering details). It is recommended that generators provide this information to the distributor within 30 days of signing to allow for a timely design review.

The distributor performs design review to ensure detailed engineering is acceptable and informs generator:

- interface protection design review;
- distributor reviews detailed single line diagram and interface protection to ensure acceptability; and
- recommend that this review be complete before equipment purchase by generator.

Generator receives interface protection design review from the distributor:

- generator tenders and awards contracts for equipment;
- build - including ESA and other approvals;
- connection work; and
- line/equipment upgrades are completed.

Generator constructs facility and applies for ESA Electrical Inspection to receive Authorization to Connect.

## Step 11 Authorization to Connect

The generator arranges for and receives Authorization to Connect from ESA.

## Step 12 Connection Agreement

The generator and the distributor agree to, and sign, Connection Agreement.

*Note: A temporary connection agreement for the purpose of connection for Commissioning and Verification may be signed at this point while negotiating final Connection Agreement.*

## Step 13 &amp; 14 Commissioning &amp; Verification

Generation facility commissioning and testing:

- generator arranges for commissioning and testing of the generation facility; and
- distributor witnesses and verifies the commissioning process.

## Timing

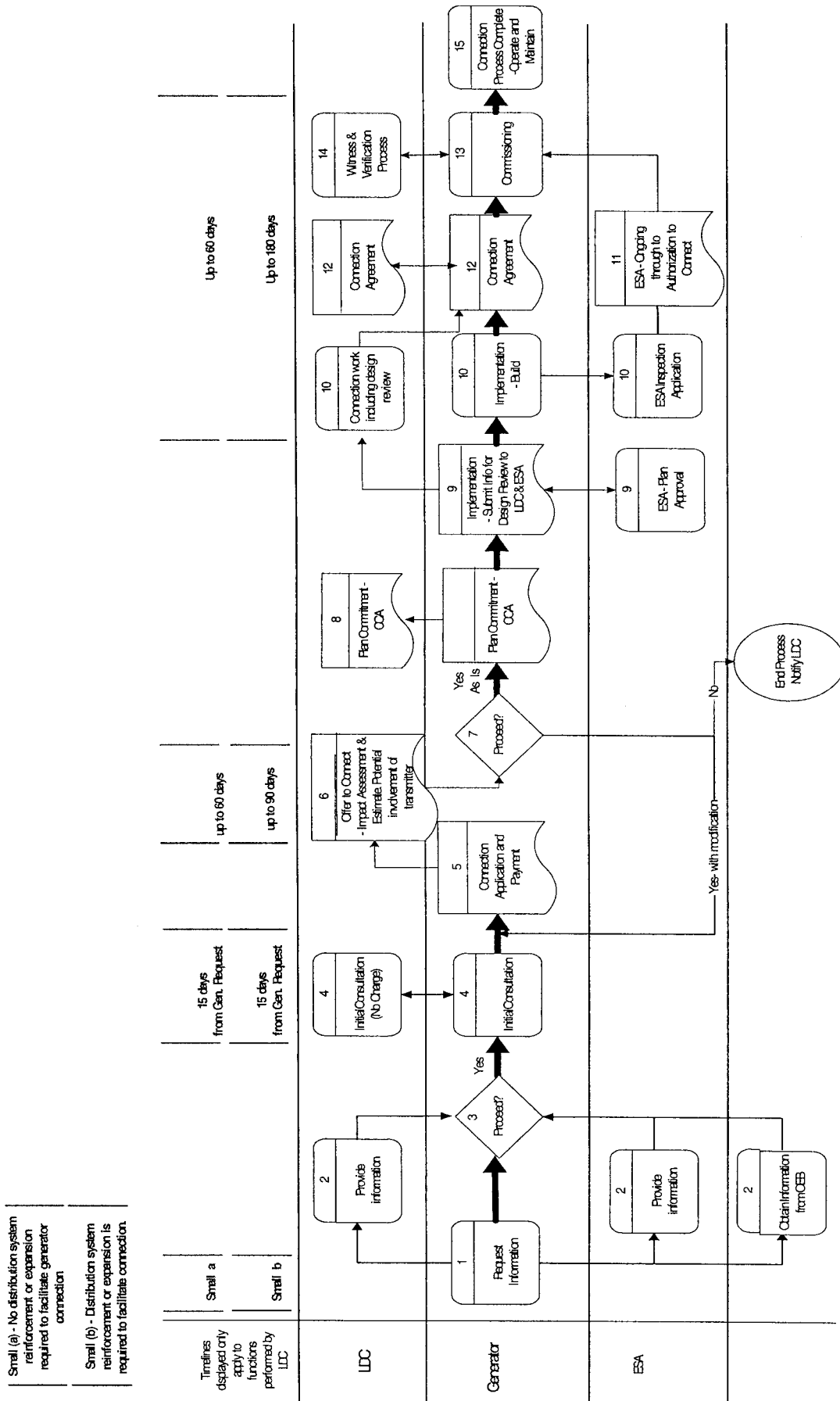
Time from completion of step 9 to final connection:

- Small (a) – up to 60 days; and
- Small (b) – up to 180 days.

## Step 15 Completion

Process Complete – generation facility fully connected and operational.

### Generation Connections Small



### F.1.3 CONNECTION OF MID-SIZED EMBEDDED GENERATION FACILITY

#### Mid-Sized Embedded Generation Facility Connection Process

Greater than 500 kW Connected to <15kV

Greater than 1MW and Less than 10 MW Connected to  $\geq 15kV$

#### Step 1. – Initial Contact

Customer proposing the installation of a generation facility contacts the distributor and ESA for information. The distributor may also guide the generator to contact the transmitter for additional connection information. Since it is likely that the generator may be planning on selling power to the grid, the generator may also need contact the OEB regarding licence applications.

#### Step 2. – Provision of Information

The distributor to make the information available to the proponent in a timely manner. Information Package includes:

- description of the connection process (basis is in DSC - this incorporates the distributor's specifics - contact numbers etc. and reiterates/ stresses the need for ESA Plan Approval and authorization to connect);
- approvals needed by the distributor for connection (ESA);
- technical requirements including metering;
- contractual requirements (Connection Agreement);
- application forms; and
- generator is informed of the potential need to contact transmitter and OEB.

ESA provides information on Electrical Safety Requirements and their Plan Approval process.

#### Step 3. – Generator Develops Plan

Generator reviews relevant information from distributor, ESA, transmitter, and OEB, and puts together a development plan:

- size/type of generation facility;
- load displacement/net metering/isolated from the distribution system; and
- project plan - who needs to be included/when.

#### Step 4. – Initial Consultation (No Charge)

Generator requests preliminary meeting and submits basic information. Information required includes:

- the name-plate rated capacity of each unit of the proposed generation facility and the total name-plate rated capacity of the proposed generation facility at the connection point;
- the fuel type of the proposed generation facility;
- the type of technology to be used; and
- the location of the proposed generation facility including address and account number with the distributor where available.

Within 15 days of receipt of basic information and request for meeting, the distributor meets with the generator to review plans at basic level:

- location of existing distribution facilities in reference to proposed generation facility;
- rough estimate on time and costs which could be associated with project; and
- basic feasibility of project.

#### Step 5. – Application for Impact Assessment

Generator applies for an impact assessment by the distributor and makes payment with application. Impact assessment may also be required from transmitter or host distribution system. The distributor will forward applicable information on behalf of generator.

In addition to the information provided in step 4, the following information is also required:

- a single line diagram of the proposed connection; and
- a preliminary design of the proposed interface protection.

#### Step 6. Impact Assessment

The distributor performs an impact assessment of proposed generation facility on the distribution system and customers:

- voltage impacts;
- current loading;
- fault currents; and
- connection feasibility and identification of line/equipment upgrades required, distribution or transmission system protection modifications, metering requirements, and an overview of cost implications.

#### Timing

Time to review and inform from receipt of application:

- up to 60 days.



The distributor requests and receives an impact assessment of proposed generation facility on transmitter/host distribution system and customers. Transmitter/host distributor will prepare impact assessment as required. The geographic distributor; and is only responsible for timely delivery of information specific to their distribution system.

Generator wants to know:

- connection feasibility and cost; and
- metering requirements.

Assumes generator/consultant will design generation facility, including interface protection to achieve the required functionality. The distributor will review this design within 1 month of signing CCA.

Generator also provides information to ESA for inspection to begin Plan Approval process.

Steps 7 & 8 Decision to Proceed and Establish Scope of Project

If the generator decides to revise the original plans based on results of the impact assessment, the generator must re-submit the revised plans for another review by going back to step 5. Any change in design, equipment, or plans requires notification to the ESA.

If the generator feels that the results of the impact assessment are manageable, the generator will request a meeting to develop a scope so that the distributor can prepare an estimate and an Offer to Connect.

If the generator decides to proceed:

- both parties agree to, and sign, scope of project; and
- generator pays for preparation of estimate by the distributor, host distribution system and transmitter as required.

Steps 9, 10, 11 Prepare Estimate and Present Offer to Connect

The distributor must notify the transmitter and/or host distribution system (as required) within 10 days of receiving payment and notification that the generator has decided to proceed and an estimate is to be prepared.

The distributor shall prepare a detailed estimate of the project based on the scope defined in step 8.

The distributor must prepare their portion of the Offer to Connect within 90 days of receipt of payment from the generator. In any event, the distributor has up to 30 days from date of receipt to incorporate the estimate of the transmitter or host distribution system.

If the generator decides to proceed after reviewing the Offer to Connect:

- all parties agree to, and sign, Connection Cost Agreement (CCA);
- generator agrees to payment schedule for work required by the distributor and/or transmitter/host distribution system;
- all parties commit to schedules, information exchange, scope of work; and
- the generator must work closely with the distributor, the ESA and any other organizations from which work, inspections, approvals or licenses are required to prevent delays.

Steps 11, 12, 13, 14 – Implementation

Timing:

- time from commitment to proceed to final connection to be negotiated in Connection Cost Agreement;
- distributor initiates the work to be done to facilitate the connection;
- generator initiates the activities identified as it's responsibility; and
- transmitter and/or host distributor initiates the work to be done to facilitate connection.

Both parties committed to project and generator commits to obtain required approvals:

- generator prepares detailed engineering drawings;
- generator submits all detailed plans to ESA for Plan Approval process (including detailed single line diagram, interface protection); and
- generator submits information to distributor for design review (including detailed single line diagram, interface protection and metering details) (Recommend that generator provide this information to distributor within 30 days of signing CCA so that design review can be done in a timely manner).

Distributor performs design review to ensure detailed engineering is acceptable and informs generator:

- interface protection design review;
- distributor reviews detailed single line diagram and interface protection to ensure acceptability; and
- recommend that this review be complete before equipment purchase.

Generator receives interface protection design review from distributor:

- generator tenders and awards contracts for equipment;
- build – including ESA and other approvals;
- connection work; and
- line/equipment upgrades are completed.

Generator constructs facility and applies for ESA Electrical Inspection to receive Authorization to Connect.

#### Step 15 – Connection Agreement

The generator and the distributor agree to, and sign, Connection Agreement.

The distributor and transmitter/host distribution system review existing agreements for required revisions.

Note: A temporary connection agreement for the purpose of connection for commissioning and verification may be signed at this point while negotiating final Connection Agreement.

#### Step 16 Commissioning and Verification

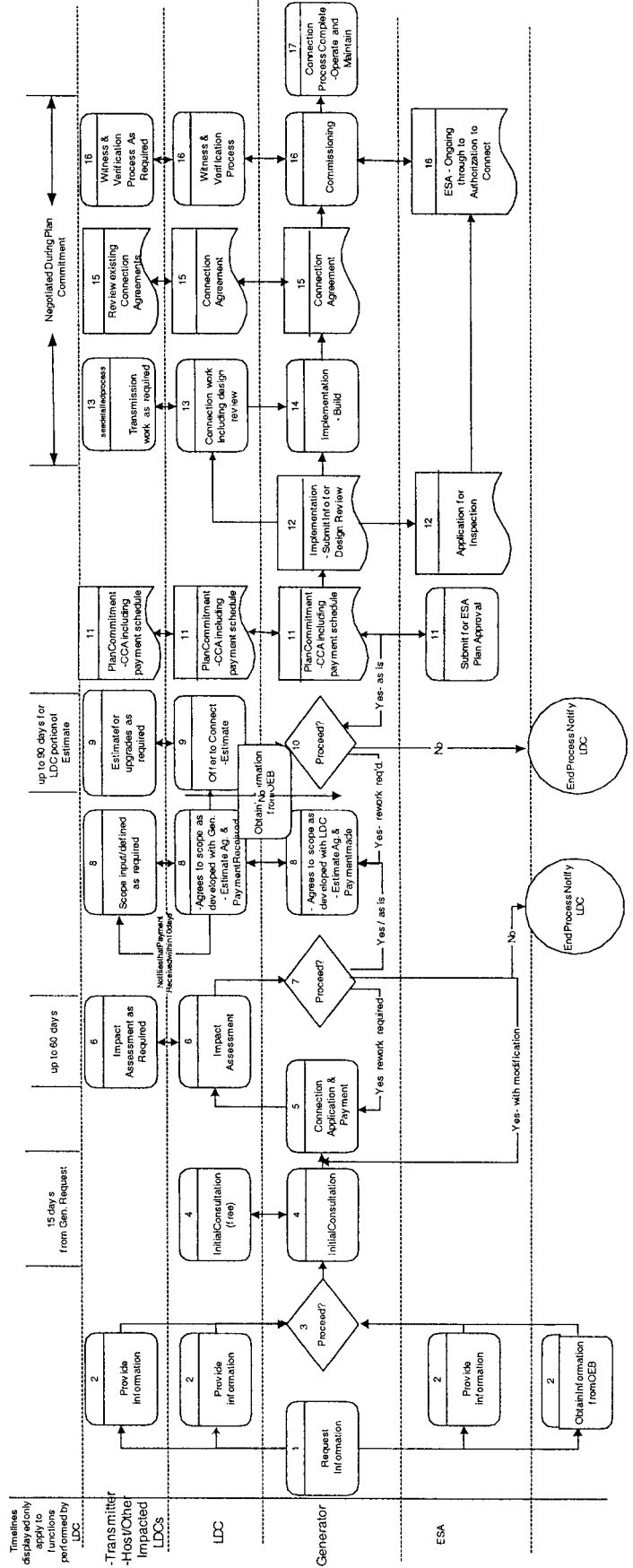
Generation facility commissioning and testing:

- generator arranges for commissioning and testing of the generation facility;
- distributor witnesses and verifies the commissioning process; and
- transmitter/host distributor witness and verify the commissioning process as required.

#### Step 17 Completion

Process Complete – generation facility fully connected and operational.

### Generation Connections Mid-Sized



## F.1.4 CONNECTION OF A LARGE EMBEDDED GENERATION FACILITY

### Large Embedded Generation Facility Connection Process Greater than 10 MW

#### Step 1. – Initial Contact

Customer proposing the installation of a generation facility contacts the distributor and ESA for information. The distributor may also guide the generator to contact the transmitter for additional connection information. The distributor should inform the generator that IMO involvement is required for all projects over 10 MW. Since it is likely that the generator may be planning on selling power to the grid, the generator may also need contact the OEB regarding licence applications.

#### Step 2. – Provision of Information

Distributor to make the information available to the proponent in a timely manner. Information Package includes:

- description of the connection process (basis is in DSC – this incorporates the distributor’s specifics – contact numbers etc. and reiterates/ stresses the need for ESA authorization to connect);
- approvals needed by the distributor for connection (ESA);
- technical requirements including metering;
- contractual requirements (Connection Agreement);
- application forms; and
- informs generator of need to contact transmitter, IMO, and OEB.

ESA provides information on Electrical Safety Requirements and their Plan Approval process.

#### Step 3. – Generator Develops Plan

Generator reviews relevant information from distributor, ESA, transmitter, IMO, and OEB, and puts together an installation plan:

- size/type of generation facility;
- load displacement/isolated from distribution system/grid connection; and
- project plan - who needs to be included/when.

#### Step 4. – Initial Consultation (No Charge)

Generator requests preliminary meeting and submits basic information. Information required includes:

- the name-plate rated capacity of each unit of the proposed generation facility and the total name-plate rated capacity of the proposed generation facility at the connection point;
- the fuel type of the proposed generation facility;
- the type of technology to be used; and
- the location of the proposed generation facility including address and account number with the distributor where available.

Within 15 days of receipt of basic information and request for meeting, the distributor meets with the generator to review plans at basic level:

- location of existing distribution facilities in reference to proposed generation facility;
- rough estimate on time and costs which could be associated with project; and
- basic feasibility of project.

#### Step 5. – Application for Impact Assessment

Generator applies for an impact assessment from the distributor and makes payment with application. Impact assessment may also be required from transmitter and/or host distribution system. Projects greater than 10MW will also require a System Impact Assessment by the IMO. The distributor will collect payment from generator and forward both payments and applicable information on behalf of generator to transmitter, host distribution system, and IMO as required.

In addition to the information provided in step 4, the following information is also required:

- a single line diagram of the proposed connection; and
- a preliminary design of the proposed interface protection.

#### Step 6. Impact Assessment

The distributor performs an impact assessment of proposed generation on the distribution system and customers:

- voltage impacts;
- current loading;
- fault currents; and
- connection feasibility and identification of line/equipment upgrades required, distribution or transmission system protection modifications, etc.

#### Timing

Time to review and inform from receipt of application:

- up to 90 days.

The distributor requests and receives an impact assessment of proposed generation on transmitter, host distribution system, and customers. Transmitter/host distributor will prepare impact assessment as required. The geographic distributor is only responsible for timely delivery of information specific to their distribution system.

Generator wants to know:

- connection feasibility and cost;
- metering requirements; and
- ESA requirements.

Assumes generator/consultant will design generation facility, including interface protection to achieve the required functionality. Distributor will review this design within one month of CCA signing.

Steps 7 & 8 Decision to Proceed and Establish Scope of Project

If the generator decides to revise the original plans based on results of impact assessment, the generator must re-submit the revised plans for another review by going back to step 5. Any change in design, equipment, or plans requires notification to the ESA.

If the generator feels that the results of the impact assessment are manageable, the generator will request a meeting to develop a scope so that the distributor can prepare an estimate and an Offer to Connect.

If the generator decides to proceed:

- both parties agree to, and sign, scope of project; and
- generator pays for preparation of estimate by the distributor, host distributor, transmitter and IMO as required.

Steps 9, 10, 11 Prepare Estimate and Present Offer to Connect

The distributor must notify the transmitter and/or host distribution system (as required) within 10 days of receiving payment that the generator has decided to proceed and an estimate is to be prepared.

The distributor shall prepare a detailed estimate of the project based on the scope defined in step 8.

The distributor must prepare their portion of the Offer to Connect within 90 days of receipt of payment from generator. In any event, the distributor has up to 30 days from date of receipt to incorporate the estimate of the transmitter or host distributor.

If the generator decides to proceed after reviewing the Offer to Connect:

- all parties agree to and sign, Connection Cost Agreement (CCA);
- generator agrees to payment schedule for work required by distributor and/or transmitter/host distribution system or IMO;
- all parties commit to schedules, information exchange, scope of work; and
- the generator must work closely with the ESA and any other organizations from which work, inspections, approvals or licenses are required to prevent delays.

Steps 12, 13, 14 - Implementation

Timing

- time from commitment to proceed to final connection to be negotiated in Connection Cost Agreement;
- distributor initiates the work to be done to facilitate the connection;
- generator initiates the activities identified as its' responsibility; and
- transmitter/host distributor/IMO initiates the work to be done to facilitate connection.

Both parties committed to project and generator commits to obtain required approvals:

- generator prepares detailed engineering drawings;
- generator submits all detailed plans to ESA for Plan Approval process (including detailed single line diagram, interface protection); and
- generator submits information to distributor for design review (including detailed single line diagram, interface protection and metering details) (Recommend that generator provide this information to the distributor within 30 days of signing CCA so that design review can be done in a timely manner).

Distributor performs design review to ensure detailed engineering is acceptable and informs generator:

- interface protection design review;
- distributor reviews detailed single line diagram and interface protection to ensure acceptability; and
- recommend that this review be complete before equipment purchase.

Generator receives interface protection design review from distributor:

- generator tenders and awards contracts for equipment;
- build – including ESA and other approvals;
- connection work; and
- line/equipment upgrades are completed.

Generator constructs facility and applies for ESA Electrical Inspection to receive Authorization to Connect.

#### Step 15 – Connection Agreement

The generator and the distributor agree to, and sign, Connection Agreement.  
The distributor and transmitter/host distributor review existing agreements for required revisions.

Note: A temporary connection agreement for the purpose of connection for commissioning and verification may be signed at this point while negotiating final Connection Agreement.

#### Step 16 Commissioning and Verification

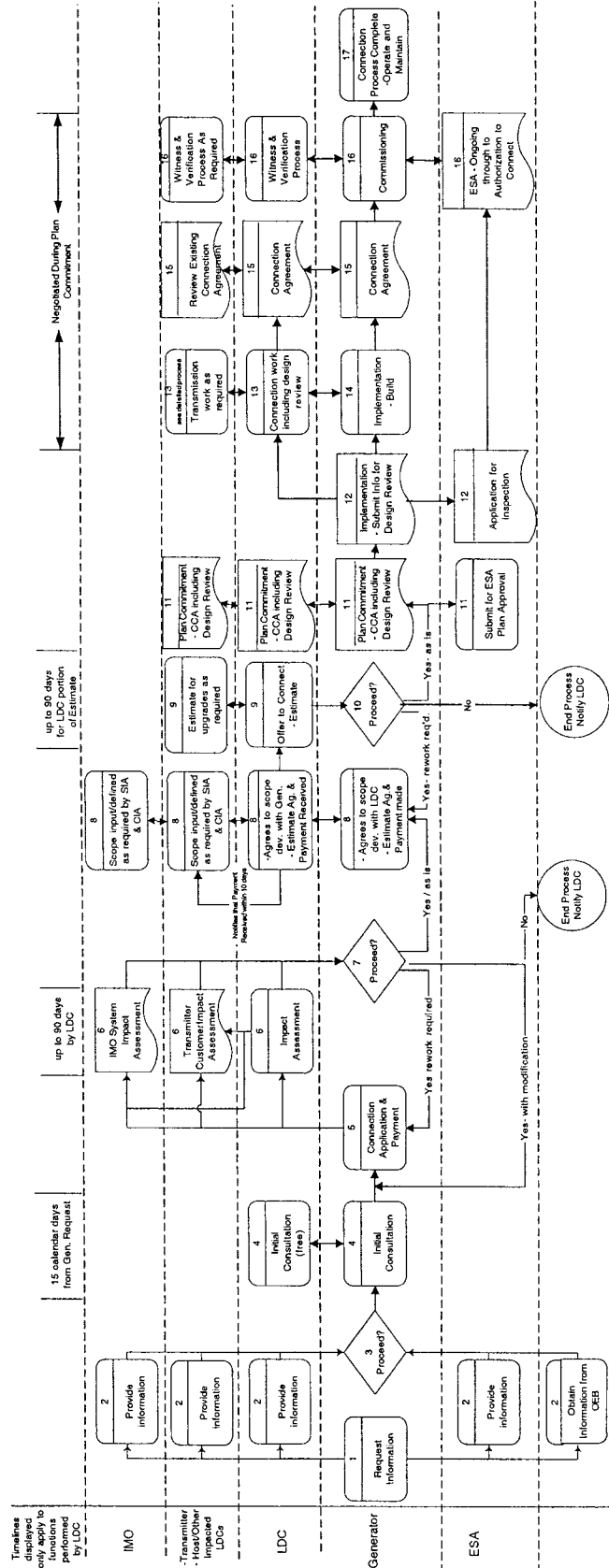
Generation facility commissioning and testing:

- generator arranges for commissioning and testing of the facility;
- distributor witnesses and verifies the commissioning process; and
- transmitter/host distributor/IMO witness and verify the commissioning process as required.

#### Step 17 Completion

Process Complete – generation facility fully connected and operational.

# Generation Connections Large



## F.2 Technical Requirements

### LIST OF ACRONYMS

CSA	Canadian Standards Association
ESA	Electrical Safety Authority
IEC	International Electrical Code
IEEE	Institute of Electrical and Electronic Engineers
OESC	Ontario Electrical Safety Code

### Technical Requirements for Generator Connection

#### Point of Connection

The point of connection (also may be referred to as point of common coupling) will be identified in the design and on the single line diagram. The distributor will co-ordinate design, construction, maintenance and operation of the facilities on its side of the point of connection. The applicant is responsible for the design, construction, maintenance and operation of the facilities on its side of the point of connection unless described otherwise in an interconnection agreement.

Note: On the generator's side of the point of connection the equipment shall be approved in accordance with rule 2-004 of the Ontario Electrical Safety Code (OESC).

#### 1. Isolation at the Point of Connection

A means of isolation must be provided by the generator and must be in compliance with the OESC. The distributor's practice may require its own additional means of disconnection on the distributor's side of the point of connection.

#### 2. Interconnection Grounding

Generation facilities and the associated interconnection systems must be grounded as per manufacturer's recommendations and the OESC, as well as taking into account the normal practices of the distributor.

Interconnection of three phase transformers, and transformer grounding systems on three phase distribution systems shall be co-coordinated with the distributor and shall not cause voltage disturbances or disrupt co-ordination of distribution system ground fault protection.

#### 3. Voltage Regulation, IEEE 1547, CSA Standard CAN3-C235-83

CSA Standard CAN3-C235-83 provides general guidance as to appropriate distribution system steady state service voltage levels. The generation facility must operate satisfactorily within the extreme voltage level variation limits shown in these standards. Voltage regulation is the responsibility of the distributor.

##### 3.1 Steady-State Voltage, CSA Standard CAN3-C235

Customers connected to the feeder must be supplied with adequate voltage levels, as per CSA Standard CAN3-C235 for the following situations: with and without the generation facility generating power for minimum and maximum feeder loading conditions.

##### 3.2 Voltage Fluctuation, CSA CAN3-325-83, IMO Requirements for Facilities of 10 MW and Larger

Adequate voltage regulation shall be maintained under a variety of operating conditions. During normal operation, and whenever possible, the generation facility shall be loaded and unloaded gradually to allow adequate time for regulating devices to respond.

##### 3.3 Synchronization, IEEE 1547 and/or IMO Requirements for Facilities of 10 MW and Larger

The generator shall parallel with the distribution system without causing a voltage fluctuation or flicker greater than those specified by the above standards at the point of connection.

Note: OESC rule 84-006 covers the synchronization of parallel generators.

##### 3.4 Voltage Unbalance

Where the distribution system supplies single-phase loads, some unbalances are inevitable. The generation facility should be capable of operating under these conditions and shall not cause further deterioration of existing unbalance conditions.

#### 4. Power Factor, IEEE 1547, CSA C107.1

The generator's system is not required to be capable of adjusting the power factor but shall operate in the preferred range of 0.9 lag to 0.95 lead. If the generation facility disturbs the distribution system voltage levels at the point of connection then the generator may be required to operate its facility within a smaller range or take other compensatory measures. Field settable fixed and dynamic power factor correction techniques may be used if consultation with the distributor reveals no adverse affect on the distribution system. For generators that are IMO inactive, the reactive power compensation at the generating units should be sufficient so as not to cause any material increase in the reactive power requirements at the transmission system transformer station due to operation of the units, at any distribution feeder load conditions.

For inverter based generator facilities power factor limits will be as given in the MicroPower Connect guidelines.



## 5. Equipment Ratings and Requirements

The generation facility interface equipment must be compatible with LDC equipment ratings at the connection voltage (maximum voltage, basic impulse limit, short circuit ratings, capacity etc.) and the incorporation of the added generation facility must not result in any distribution system equipment operating beyond the distribution system's operational rating. A distributor shall review the equipment ratings for the purpose of assessing integration of the generation facility with the distribution system. The equipment ratings that shall be reviewed include, but are not limited to, the following.

### 5.1 Equipment Thermal Loading

All existing distributor's equipment in distribution and transmission stations shall not be overloaded beyond acceptable limits under all operating conditions of the generation facility. This equipment includes feeder conductor, line voltage regulators, regulating stations, reclosers, circuit breakers and transformers.

Assuming that under existing operating conditions there is no overloaded equipment, the study will be conducted for minimum load conditions and maximum generation, including all existing generation facilities already existing on the feeder. The load flow study will identify the potential overload of the existing equipment.

### 5.2 Impact of Generation Facility Fault Contribution on Equipment Rating

The generation facility will contribute to the total fault current. The distribution system's interrupting devices shall be able to interrupt the maximum fault current that will flow through the devices. All the distribution system's electrical equipment has to be able to withstand the fault current passing through it for the required time for the protection to clear the fault.

The fault interrupting rating of the existing interrupting devices and the fault withstanding rating of the electrical equipment shall be higher than maximum fault current possible to flow through the equipment.

Where the generator causes these limits to be exceeded, distribution system equipment replacement or fault current limiting devices may be required.

### 5.3 Voltage Regulating and Metering Devices

The distributor's system has been designed for unidirectional flow of power, from source (i.e., station) to the customer. Therefore, the voltage regulating and metering devices are designed to correctly operate in these conditions. The connection of generating facilities to the distribution feeder could cause the power to flow to be reversed through the power equipment, which will create difficulties to properly regulate the voltage or to measure the energy, respectively.

Where it is possible for power to flow in reverse through the existing voltage regulating devices and/or the metering points, the regulating devices and metering devices shall be suitable for such bi-directional flow.

The study will be conducted for minimum load and maximum generation condition. The direction of the power flow through voltage regulating devices connected between the generation facility and the transformer station will be verified including line voltage regulators, regulating stations and transformers' under load tap changer, at the distribution station and transformer station. Also all metering devices, either for billing purpose or monitoring reasons, will be verified.

## 6. Cease to Energize

The distributor will review the generator's design to ensure that the facility will cease to energize automatically from the distribution system's supply under the conditions identified in this section.

Important considerations in this design review:

As per IEEE 1547

To maintain the reliability of the distribution system, the distributor may use automatic re-closing. The applicant needs to be aware of line re-closing when designing the system protection schemes to ensure that it deenergizes the distribution system prior to automatic re-close of the distribution system's breakers or line reclosers. The distributor must review to ensure that the generator's design will deenergize the generation facility prior to auto-reclose operation of feeder tripping devices.

As per IEEE 1547 and OESC 84-008(b)

After a disturbance on the distribution system, no reconnection shall take place until the distribution system voltages and frequency are within the limits specified in CSA CAN3-C235 standard.

The generator's interconnection system shall include an adjustable delay (or a fixed delay of 5 minutes) that may delay reconnection for up to 5 minutes after the distribution system's steady state voltage and frequency are restored to the ranges identified above.

### 6.1 Loss of LDC Supply Resulting in the Formation of an Island, IEEE 1547 CSA C22.2 No. 107.1, OESC 84-008 (Loss of Supply Authority Voltage)

#### 6.1.2 Unplanned islanding

The applicants system shall cease to energize the distribution system following the formation of an unintentional island.

#### 6.1.3 Planned islanding

Where planned islanding is allowed, the generator and the distributor will jointly agree to all requirements.

#### **6.4 Over-Current Protection Coordination Due to Generation Facilities Fault Contribution IEEE 1547 and OESC 84-014 (System Protection Devices)**

Any element of the interconnection system external to the generation facility, but ahead of the point of connection, should be installed in a fail-safe manner with self-checking features or redundant protection functions for large generators.

Equipment and conductors shall be provided with overcurrent protection from each source of supply. The generation facilities protection system shall be capable of automatically isolating the generator from the distribution system for the following:

- internal faults within the facility; and/or
- external faults within the distribution system.

The protective device selectivity and sensitivity have to be maintained over the range of minimum to maximum fault currents with infeed from the generator.

Where the primary connection of the generation facility transformer is Wye- (Y) grounded, the sensitivity of the ground fault protections could become deficient, as zero sequence current will have an additional ground path through the transformer to the distribution system. The ground fault occurring within the protected zone has to be “seen” by the ground fault protections with and without the transformer connected.

#### **6.5 System Voltage Changes Beyond the Over or Under Voltage Range, IEEE 1547**

Over and under voltage and over and under frequency protection is required at the generation facilities interconnection point.

The set points and clearing times for over or under voltages and over or under frequencies are dependent upon the magnitude of voltage and frequency variations and generator size. For details see relevant clauses of IEEE 1547. Generator equipment should be approved to CSA 107.1 or other acceptable standard.

Note: OESC rule 84-014 states that each parallel power generation facility installation shall be provided with such additional devices that are required for system stability and equipment protection.

### **7. Revenue Metering**

Revenue Metering shall be in accordance with Canada’s Electricity and Gas Inspection Act, R.S. 1985, C.E-4.

### **8. Feeder Relay Directioning**

The existing over-current protections in distribution system are typically designed to clear line and ground faults occurring downstream from their location, as the source feeding the fault is only the transformer station. Connecting a generating facility provides another source supplying the fault, and the fault contribution from the facility might cause protection to operate non-selectively for reverse faults, out of the protected zone.

If the maximum reverse fault current through a non-directional fault-interrupting device exceeds the setting of the device, the fault-interrupting device shall be provided with a directional feature to prevent tripping for reverse fault current flow. The phase protection could be replaced with an impedance relay (21) if required.

The main concern is the infeed from the generation facility with Wye- (Y) grounded connection on the HV of the interface transformer for faults on the adjacent feeders. The generator may consider adding a reactor <5 ohm in the neutral of the generator’s transformer, within the constraints of the overvoltages.

### **9. Monitoring, IEEE 1547, OESC and/or IMO & Transmitter Requirements for Facilities of 10 MW and Higher**

A generation facility connected to the point of connection, rated at greater than 250 kVA, shall have provision for monitoring connection status, real power output, reactive power output, and voltage either at the point of connection or aggregate connection, as required by the distributor. The monitoring equipment shall either be installed, or there shall be adequate provision in the design, to allow future installation of such equipment if not required at time of interconnection. When implementation of data telemetry is required, the distributor and the generator will mutually agree upon communication media options.

Note: At the generator’s side of the point of connection the equipment shall be approved as per rule 2-022 of the OESC. The installation shall be inspected as per rule 2-004 of the OESC.

### **10. Power Quality**

The generator shall not significantly impact the power quality of the system. If there are negative impacts once the generation facility is in service, they will be required to disconnect until appropriate measures have been taken to prevent negative impacts to the distribution system and the customers it serves.

#### **10.1 Flicker, IEEE1547, IEC 61000-3-7**

The generation facility shall not cause objectionable flicker on the distribution system. It is recognized that flicker is a site dependent condition. Loss of synchronism protection may be required to be incorporated by the generator, if necessary, to limit flicker.

#### **10.2 Harmonics, IEEE1547, IEC 61000-3-6**

Inverter connected generation facilities are expected to comply with CSA 22.2 No. 107.1 current distortion limits.

For inverters only capable of operating in voltage follower mode, voltage harmonic distortion limits are not specified, but may be addressed by the distributor. Inverters certified to CSA 107.1 are considered to meet these requirements. The CSA standard excludes current harmonics due to voltage distortions in the distribution system.

**10.3 Limitation of DC Injection, IEEE1547**

The generation facility shall not inject a d.c. current greater than 0.5% of the unit rated output current after a period of six cycles following energizing of the distribution system.

**10.4 Protection from Electromagnetic Interference (EMI), IEEE 1547, C37.90**

The influence of EMI should not interfere with operation of the generation facility's interconnection system.

**10.5 Surge Withstand Performance, IEEE 1547, C62.41.2 or C37.9.90, OESC 84-014**

The interconnection system shall have the capability to withstand voltage and current surges.

**10.6 Paralleling Device, IEEE 1547**

The interconnection system paralleling-device shall be capable of withstanding 220% of the interconnection system rated voltage.

(137-G56) 8

**Applications to  
Provincial Parliament — Private Bills  
Demandes au Parlement  
provincial — Projets de loi d'intérêt privé**

**PUBLIC NOTICE**

The rules of procedure and the fees and costs related to applications for Private Bills are set out in the Standing Orders of the Legislative Assembly. Copies of the Standing Orders, and the guide "Procedures for Applying for Private Legislation", may be obtained from the Legislative Assembly's Internet site at <http://www.ontla.on.ca> or from:

Committees Branch  
Room 1405, Whitney Block, Queen's Park  
Toronto, Ontario M7A 1A2

Telephone: 416/325-3500 (Collect calls will be accepted.)

Applicants should note that consideration of applications for Private Bills that are received after the first day of September in any calendar year may be postponed until the first regular Session in the next following calendar year.

(8699) T.F.N. CLAUDE L. DESROSIERS,  
Clerk of the Legislative Assembly.

**Applications to Provincial Parliament  
Demandes au Parlement provincial**

**FINJOHN GENERAL CONTRACTORS LIMITED**

NOTICE IS HEREBY GIVEN that on behalf of Finlay Johnson of the City of St. Catharines an application will be made to the Legislative Assembly of the Province of Ontario for an Act to revive Finjohn General Contractors Limited a company dissolved as of the 24th day of February 1994, to the same manner and to the same extent as if it had not been dissolved.

The application will be considered by the Standing Committee on Regulations and Private Bills. Any person who has an interest in the application and who wishes to make submissions, for or against the application, to the Standing Committee on Regulations and Private Bills should notify, in writing, the Clerk of the Legislative Assembly, Legislative Building, Queen's Park, Toronto, Ontario, M7A 1A2.

Dated at St. Catharines, Ontario, this 27th day of January, 2004.

Signed by:

Joseph C. McCallum on behalf of  
Finlay Johnson,  
Heelis Williams Little & Almas, LLP  
Barristers & Solicitors  
14 Church Street  
St. Catharines, Ontario  
L2R 7A3  
Tel. No. 905-687-8200  
Fax No. 905-684-4844

(137-P55) 6 to 9

**ONTARIO RECREATION FACILITIES ASSOCIATION INC.**

NOTICE IS HEREBY GIVEN that on behalf of the Ontario Recreation Facilities Association Inc. application will be made to the Legislative Assembly of the Province of Ontario for an Act enabling the Ontario Recreation Facilities Association Inc. to govern and discipline its members and to grant its members exclusive use of the designations: Registered Recreation Facilities Operator, Registered Recreation Facilities Supervisor, Registered Recreation Facilities Manager, Registered Recreation Facilities Administrator, Certified Ice Technician, Certified Aquatics Technician, Certified Parks Technician, and their respective initials; R.R.F.O., R.R.F.S., R.R.F.M., R.R.F.A., C.I.T., C.A.T., C.P.T. The application will be considered by the Standing Committee on Regulations and Private Bills. Any person who has an interest in the application and who wishes to make submissions, for or against the application, to the Standing Committee on Regulations and Private Bills should notify, in writing, the Clerk of the Legislative Assembly, Legislative Building, Queen's Park, Toronto, Ontario, M7A 1A2.

Dated at Toronto, Ontario, this 23rd day of January, 2004.

(137-P56) 6 to 9

Bill Upper,  
Chair of Designations

**ASSOCIATION OF REGISTERED GRAPHIC  
DESIGNERS OF ONTARIO**

NOTICE IS HEREBY GIVEN that the board of directors of the Association of Registered Graphic Designers of Ontario (the "Association") will be making an application to the Legislative Assembly of the Province of Ontario for special legislation to enable the Association to establish the term of office of elected directors by by-law. The applicant represents that the Association was incorporated by the *Association of Registered Graphic Designers of Ontario Act, 1996*.

The application will be considered by the Standing Committee on Regulations and Private Bills. Any person who has an interest in the application and who wishes to make submissions, for or against the application, to the Standing Committee on Regulations and Private

Bills should notify, in writing, the Clerk of the Legislative Assembly, Legislative Building, Queen's Park, Toronto, Ontario, M7A 1A2.

Dated at Toronto, this 2nd day of February, 2004.

KOSKIE MINSKY LLP,  
Barristers and Solicitors  
20 Queen Street West, Suite 900  
Toronto, ON M5H 3R3  
Attention: George P. Dzuro  
Tel. No. 416-595-2078  
Fax No. 416-204-2829  
Solicitors for the Applicant,  
Association of Registered Graphic  
Designers of Ontario

(137-P59) 7 to 10

## Application to Parliament of Canada Demandes au Parlement de Canada

### Queen's Theological College

NOTICE IS HEREBY GIVEN that the Board of Management of Queen's Theological College, in the province of Ontario, a body incorporated by Chapter 139 of the Statutes of Canada, 1912, will present to the Parliament of Canada, at the present or at either of the two following sessions, a petition for a private Act, to amend its Act of incorporation in order to effect certain changes in the composition and role of the Board of Management of Queen's Theological College; to change the representation of the College of the Senate of Queen's University at Kingston; and to make such other technical or incidental changes to the Act as may be appropriate.

Kingston, September 18, 2003.

ROBERT A. LITTLE, Q.C.  
Solicitor for the Petitioner  
City Place II  
473 Counter Street, Suite 201  
Kingston, ON K7M 8Z6

### Queen's Theological College

AVIS EST PAR LES PRÉSENTES donné que le conseil d'administration du Queen's Theological College, de la province d'Ontario, constitué par le chapitre 139 des Statuts du Canada (1912), demandera au Parlement du Canada, au cours de la présente session ou de l'une des deux sessions suivantes, une loi privée modifiant sa loi constitutive afin d'apporter certains changements à la composition et au rôle du conseil d'administration du Queen's Theological College, de modifier la représentation du Collège au Sénat de l'Université Queen's à Kingston, et d'apporter à sa loi constitutive d'autres modifications de forme ou connexes appropriées.

Kingston, le 18 septembre 2003.

ROBERT A. LITTLE, CI.  
Conseiller juridique de la pétitionnaire  
City Place II  
473 Counter Street, pièce 201  
Kingston, ON K7M 8Z6

(137-P57) 6 to 9

## Notice to Creditors Avis aux créanciers

Claims against the estate of JEAN CATHERINE HARKNESS, of the Town of Ajax, Regional Municipality of Durham, Province of Ontario,

who died on January 8, 2003 in Ajax, must be filed on or before March 31, 2004. Thereafter the undersigned will distribute the assets of the said estate having regard only to the claims then filed.

DATED at Ajax, Ontario, this 11th day of February, 2004

JUDITH ANN PHILLIPS,  
Estate Trustee by her solicitor,  
Frederick H. Wood  
165 Harwood Avenue North  
Ajax, ON L1Z 1L9

(137-P64)

## Sheriff's Sales of Lands Ventes de terrains par le shérif

UNDER AND BY VIRTUE OF a Writ of Seizure and Sale issued out of the Superior Court of Justice at Hamilton, Ontario dated February 14, 2003. Sheriff's file 03 -268 to me directed, against the real and personal property of BARBARA DOBBIE & EDWARD DOBBIE, Debtor, at the suit of THE TORONTO-DOMINION BANK, Creditor, I have seized and taken in execution all the right, title, interest and equity of redemption of BARBARA DOBBIE & EDWARD DOBBIE debtor, in and to:

Part Lot 12, Concession 9, designated as Part 2 on Plan 50R-1140 City of Cumberland, Regional Municipality of Ottawa-Carleton Municipally known as 3654 Trim Road, Navan ON K4B 1M6.

All of which said right, title, interest and equity of redemption of BARBARA DOBBIE & EDWARD DOBBIE debtors, in the said lands and tenements described above, I shall offer for sale by Public Auction subject to the conditions set out below, at Sheriff's Office, 2nd Flr, 161 Elgin St. Ottawa, on Thursday, March 25, 2004 at 10:00 a.m.

### CONDITIONS:

The purchaser to assume responsibility for all mortgages, charges, liens, outstanding taxes, and other encumbrances. No representation is made regarding the title of the land or any other matter relating to the interest to be sold. Responsibility for ascertaining these matters rests with the potential purchaser(s).

TERMS: Deposit 10% of bid price or \$1,000.00, whichever is greater

- Payable at time of sale by successful bidder
- To be applied to purchase price
- Non-refundable

Ten business days from date of sale to arrange financing and pay balance in full at Sheriff's Office 2nd flr 161 Elgin St., Ottawa, Ontario

All payments in cash or certified cheque made payable to the Minister of Finance

Deed Poll provided by Sheriff only upon satisfactory payment in full of purchase price

Other conditions as announced

This sale is subject to cancellation by the Sheriff without further notice up to the time of sale.

NOTE: No employee of the Ministry of the Attorney General may purchase any goods or chattels, lands or tenements exposed for sale by a Sheriff under legal process, either directly or indirectly.

Dated this 5th day of February, 2004.

Genevieve Blais  
Sheriff - City of Ottawa  
161 Elgin St., Ottawa

(137-P63)

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